RIDER 683
ADJUSTMENT OF CHARGES FOR
DEMAND SIDE MANAGEMENT ADJUSTMENT MECHANISM (DSMA)

TO WHOM AVAILABLE

This Rider shall be applicable to the Rate Schedules as defined in Appendix A.

ADJUSTMENT OF CHARGES FOR DEMAND SIDE MANAGEMENT ADJUSTMENT MECHANISM (DSMA)

Energy Charges in the Rate Schedules included in this Tariff along with Rate Code 647 are subject to charges approved by the Indiana Utility Regulatory Commission on May 25, 2011 in Cause No. 43618 to reflect the recovery of annual costs applicable to Demand Side Management (DSM) programs. These charges shall be increased or decreased to the nearest 0.001 mill ($.000001) per kWh in accordance with the following:

$$\text{Adjustment Factor}_{Rate} = \text{Sum of } \frac{DSM_p \text{ X } Cust_{Rate}}{Cust_p \text{ X } BE_{Rate}} \text{ for all programs (P)}$$

where:

"DSM_p" is the estimated DSM Costs for the current six (6) month period for each DSM/EE program (P). Subject to Commission approval, DSM Costs shall include all program costs, incentives, and net lost margins.

"$Cust_{Rate}$" is the estimated number of customers in the rate eligible for DSM/EE program (P).

"$Cust_p$" is the sum of the $Cust_{Rate}$ for all rates eligible for DSM/EE program (P).

"BE_{Rate}" is the estimated jurisdictional billing kWh for each rate for the current six (6) month period.

DEMAND SIDE MANAGEMENT ADJUSTMENT MECHANISM (DSMA)

The DSMA as computed above shall be further modified to allow the recovery of gross receipts taxes and other similar revenue based tax charges occasioned by the DSMA revenues and later reconciled with annual sales and revenues.

The DSMA Factors shown in Appendix G are applicable hereto and are issued and effective at the dates shown on Appendix G.