RATE 340
RATE FOR GAS SERVICE
LIQUEFIED NATURAL GAS (LNG) SERVICE

TO WHOM AVAILABLE

This rate is available on an experimental basis for liquefied natural gas (LNG) service on an interruptible basis when in the judgment of the Company, gas supplies are available for non-firm service, and its LNG service facilities are adequate to render proper service without impairing the quality of the Company's service to other Customers.

CHARACTER OF SERVICE

Gas service under this rate shall only be available at the sole discretion of the Company.

This rate applies to gas having a monthly average total heating value of approximately 1,000 British thermal units (Btu) per cubic foot.

A properly executed Service Agreement is required before any service may be taken under this rate schedule. Said Service Agreement shall set forth the specifics of the service to be provided.

The customers must arrange for the transportation of the LNG which will be delivered at the Company's LNG facilities near LaPorte, Indiana.

The composition of the liquefied natural gas to be supplied under this rate schedule is dependent on the composition of the pipeline gas that the Company receives. Historical data demonstrates the composition to be in the following range:

Methane	93.8 - 95.2	Mole %
Ethane	3.9 - 4.6	Mole %
Propane	0.7 - 1.1	Mole %
Other		Balance

RATE 340
RATE FOR GAS SERVICE
LIQUEFIED NATURAL GAS (LNG) SERVICE

RATE

Transaction Charge
$50.00 per Transaction

Liquefaction Charge
The Company shall determine, based on alternative fuel prices, the liquefaction charge component to be included in the commodity charge.

Supply and Delivery Charge
The Supply and Delivery Charge shall include, where applicable, Gas Supply Charges, Transportation Charges, Fuel Use Charges, Delivery Charges and Administrative Charges.

Customers taking service hereunder may elect to supply the appropriate quantity of natural gas to the Company's gas system to compensate the Company for the volume of gas required for the LNG delivery.

The Liquefaction Charge and Supply and Delivery Charge will be individually negotiated charges, such charges to be set forth in each Customer Service Agreement.

Rate Adjustments
Gas supplied under this Rider shall be subject to the following surcharges:

(i) Take-or-Pay Surcharge
Such surcharge per therm shall be calculated by dividing the total take-or-pay costs charged to the Company by the projected total sales and delivered volumes for the twelve (12) month period commencing with the proposed effective date of the surcharge. The surcharge per therm shall be adjusted quarterly concurrent with the Company's Gas Cost Adjustment filing.

RATE 340
RATE FOR GAS SERVICE
LIQUEFIED NATURAL GAS (LNG) SERVICE

(ii) Transition Costs Surcharge

Such transition surcharge per therm shall be calculated by dividing the total transition costs charged to the Company by the projected total sales and delivered volumes for the twelve (12) month period commencing with the proposed effective date of the surcharge. The surcharge per therm shall be adjusted quarterly concurrent with the Company's Gas Cost Adjustment filing.

MINIMUM PAYMENT

The Customer's minimum monthly payment under this Rate Schedule shall be the Customer Charge as stated in this Rate Schedule.

DEFERRED PAYMENT

All bills under this Schedule shall be rendered and due monthly. If not paid within seventeen (17) days after the bill is mailed, there shall be added to bills of $3.00 or less, 10% of the amount of the bill; and to bills in excess of $3.00, there shall be added 10% of the first $3.00, plus 3% of the amount of the bill in excess of $3.00.

RULES AND REGULATIONS

As a condition of service hereunder, Qualifying Customer agrees to abide by, and is obligated to comply with, the Company's rate schedules and General Rules and Regulations Applicable to Gas Service, as approved by the IURC from time to time, to the extent that they are not in conflict with or inconsistent with the specific provisions of this Rate Schedule.