

**RIDER 671**  
**ADJUSTMENT OF CHARGES FOR REGIONAL TRANSMISSION ORGANIZATION**

No. 1 of 1 Sheet

**TO WHOM AVAILABLE**

This Rider shall be applicable to the Rate Schedules as defined in Appendix A.

**CHARGES FOR REGIONAL TRANSMISSION ORGANIZATION FACTOR**

Energy Charges in the Rate Schedules included in this Tariff are subject to charges to reflect the recovery of net non-fuel Midwest ISO costs and revenues above and below \$5,326,931 on an annual basis and 50% sharing of off-system sale margins over \$7,600,638 on an annual basis. Such charges shall be increased or decreased to the nearest 0.001 mill (\$.000001) per KWH in accordance with the following:

$$\text{RTO Factor ("RTO")} = ((E \times Pe) + (D \times Pd)) / S1 + ((OSS \times Pd) / S2)$$

Where:

"RTO" is the rate adjustment for each Rate Schedule.

"E" equals the total net non-fuel Midwest ISO costs and revenues above and below the base amount which are energy allocated.

"Pe" represents the Production Energy Allocation percentage for each Rate Schedule.

"D" equals the total non-fuel Midwest ISO costs and revenues which are demand allocated.

"Pd" represents the Production Demand Allocation percentage for each Rate Schedule.

"OSS" equals the total 50% sharing of Off-System Sales Margins over the base amount

"S1" is the 6-month KWH sales forecast for each Rate Schedule.

"S2" is the 12-month KWH sales forecast for each Rate Schedule.

**RTO ADJUSTMENT FACTOR**

The rates defined in Appendix A are subject to a Regional Transmission Organization (RTO) Factor.

The RTO Adjustment Factor stated in Appendix C is applicable hereto and is issued and effective at the dates shown on Appendix C.

The RTO as computed above shall be further modified to allow the recovery of gross receipts taxes and other similar revenue based tax charges occasioned by the RTO revenues and later reconciled with actual sales and revenues.

See Appendix C for RTO per KWH charge for each Rate Schedule.