

RATE 820
RATE FOR ELECTRIC SERVICE
GOOD CENTS ENERGY EFFICIENT – COMMERCIAL AND GENERAL SERVICE

No. 1 of 3 Sheets

TO WHOM AVAILABLE

Available to COMMERCIAL and GENERAL Service customer who are certified by the Company to meet or exceed the Good Cents Energy Efficient Standards, who have suitable metering equipment, subject to the conditions set forth in this schedule and the accompanying Rules and Regulations of this tariff.

The customer must have a Company accepted heat pump or other electric energy efficient heating/cooling device and operate that device as the primary heating/cooling source for the structure. The device must be permanently installed and the customer shall utilize the device and/or associated appliance for both heating and cooling the same space. The customer must arrange the wiring for the permanently installed heating/cooling equipment to permit measurement of the energy use of such heating and cooling equipment by suitable metering equipment as specified by the Company. Service for Heating and Cooling shall be billed as follows: (1) Energy used by such heating and cooling equipment during any period more than half of which is in any month of May to September, inclusive, shall be deemed to be supplied for spacecooling and will be billed under the applicable electric rate schedule. (2) Energy used by such heating and cooling equipment during other periods of the year shall be deemed to be supplied for spaceheating and will be billed under this schedule.

For customers converting existing heating/cooling systems to heating/cooling systems which qualify under this rate schedule, who cannot, in the opinion of the Company, economically justify separately metering the heating/cooling equipment, a base usage shall be established which will consist of the average of the kilowatt hours and the kilowatt demand billed during the billing months of May and October of the current year. Any energy and/or demand used in excess of the base usage during any billing period more than half of which is within any calendar month from October to April, inclusive, shall be deemed to be supplied for spaceheating and will be billed under this rate schedule. All other use will be billed under the applicable rate schedule. The base usage(s) will be updated annually prior to the start of the heating season.

Customers with small power production facilities and/or peak shaving generation equipment are prohibited from taking service under this rate schedule and shall take service under Rated Schedule 834.

CHARACTER OF SERVICE

The Company will supply service at such frequency, phase, regulation and voltage as it has available at the location where service is required. Service under this rate schedule shall be available only at the same voltage as other electric service supplied the premises. Any applicant requiring service differing from that to be supplied by the Company as herein provided shall provide proper converting, transforming, regulating or other equipment upon his own premises and at his own expense. (See Rule 37 of the accompanying Rules and Regulations for the Company's standard voltages.)

RATE

Customer Charge

\$5.95 per month.

Energy Charge

5.500 cents per kilowatt hour for all kilowatt hours used per month.

Issued Date

January 5, 1993

Issued By

Edmund A. Schroer
Chairman and Chief Executive Officer
Hammond, Indiana

Effective Date

December 16, 1992

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RATE ADJUSTMENT

The above rates are subject to a Purchased Power Cost Adjustment Tracking Factor, in accordance with the Order of the Indiana Utility Regulatory Commission approved December 17, 1976, in Cause No. 34614. The Purchased Power Cost Adjustment Tracking Factor stated in Appendix A- Sheet No. 58 is applicable hereto and is issued and effective at the dates shown on Appendix A.

MINIMUM PAYMENT

The Customer's Minimum Payment under this rate shall be the Customer Charge plus the Rate Adjustment and the Cost of Fuel Adjustment.

ADJUSTMENT OF CHARGES FOR COST OF FUEL

The above charges shall be adjusted for cost of fuel in accordance with the formula set forth in Rule 39 of the accompanying Rules and Regulations. See Appendix B – Sheet No. 59 for applicable Fuel Cost Charge.

CUSTOMER CREDIT ADJUSTMENT FACTOR

The rates and charges contained in this schedule are subject to a Customer Credit Adjustment Factor set forth in accordance with the Final Order of the Indiana Regulatory Commission, issued September 23, 2002, approving the Settlement Agreement in Cause No. 41746. See Appendix C - Sheet 59A, for the applicable Customer Credit percentage.

ENVIRONMENTAL COST RECOVERY MECHANISM FACTOR

The above rates are subject to an Environmental Cost Recovery Mechanism Factor set forth in Rule 47 of the accompanying General Rules and Regulations, in accordance with the Order of the Indiana Utility Regulatory Commission approved November 26, 2002, in Cause No. 42150. The Environmental Cost Recovery Mechanism Factor stated in Appendix D, Sheet No. 59B, is applicable hereto and is issued and effective at the dates shown on Appendix D.

ENVIRONMENTAL EXPENSE RECOVERY MECHANISM FACTOR

The above rates are subject to an Environmental Expense Recovery Mechanism Factor set forth in Rule 48 of the accompanying General Rules and Regulations, in accordance with the Order of the Indiana Utility Regulatory Commission approved November 26, 2002, in Cause No. 42150. The Environmental Expense Recovery Mechanism Factor stated in Appendix E, Sheet No. 59C, is applicable hereto and is issued and effective at the dates shown on Appendix E.

DEMAND SIDE MANAGEMENT FACTOR

The above rates are subject to a Demand Side Management factor set forth in Rule 52 of the accompanying General Rules and Regulations, in accordance with the Order of the Indiana Regulatory Commission approved May 25, 2011 in Cause No. 43618. The Demand Side Management Factor stated in Appendix G, Sheet No. 59E is applicable hereto and is issued and effective at the date shown on Appendix G.

STANDARDS

In order to qualify for this tariff, the customer shall meet the following standards:

1. The installation of all energy efficiency measures that are needed to develop a 20% reduction in the estimated annual energy heating and cooling cost for all applicable structures within this tariff when compared to an identified baseline. The primary heat source for the structure must be electric. The baselines for new and existing structures are composed of building performance characteristics representing current and existing typical building practices as determined by field surveys. A new structure is defined as having physical construction started after January 1, 1991. An existing structure is defined as having physical construction started prior to January 1, 1991.
2. The Company accepted heat pump shall have the following characteristic:
 - A. A minimum Energy Efficiency Ratio (EER) as stated below. The Energy Efficiency Ratio is calculated by dividing the cooling capacity in Btu's per hour (Btuh) by the power input in watts at any given set of rating conditions, expressed in Btuh per watt (Btuh/watt).

Effective Date
July 6, 2011

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STANDARDS (Continued)

<u>Dates of Installation of Heat Pump</u>	<u>Minimum SEER</u>
Prior to February 19, 1992	8.2
On or after February 19, 1992	8.5

- B. A minimum Seasonal Energy Efficiency Ratio (SEER) as stated below. The Seasonal Energy Efficiency Ratio is the total cooling of a central unitary air conditioner or unitary heat pump in Btu's during its normal usage period for cooling divided by the total electric energy input in watt-hours during the same period.

<u>Dates of Installation of Heat Pump</u>	<u>Minimum SEER</u>
Prior to December 16, 1992	9.5
On and after December 16, 1992	10.0

DEFERRED PAYMENT

All bills under this schedule shall be rendered and due monthly. If not paid within seventeen (17) days after the bill is mailed, there shall be added to bills of \$3.00 or less, ten percent (10%) of the amount of the bill; and to bills in excess of \$3.00 there shall be added ten percent (10%) of the first \$3.00, plus three percent (3%) of the amount of the bill in excess of \$3.00.

WHERE AVAILABLE

ALL TERRITORY FURNISHED ELECTRIC SERVICE

Effective Date
July 6, 2011