

**RATE 822**  
**RATE FOR ELECTRIC SERVICE**  
**COMMERCIAL SPACEHEATING**

No. 1 of 2 Sheets

**TO WHOM AVAILABLE**

Available to COMMERCIAL customers for ELECTRIC SPACEHEATING who have arranged the wiring for permanently installed spaceheating equipment to permit measurement of the energy use of such equipment by suitable metering equipment, subject to the conditions set forth in this schedule and the accompanying Rules and Regulations of this tariff.

Available to COMMERCIAL customers for both HEATING and COOLING the same space who have arranged the wiring for permanently installed spaceheating and spacecooling equipment to permit measurement of the energy use of such heating and cooling equipment by suitable metering equipment as specified by the Company. Service for Heating and Cooling shall be billed as follows: (1) Energy used by such heating and cooling equipment during any billing period more than half of which is in any month of May to September, inclusive, shall be deemed to be supplied for spacecooling and will be billed under the applicable electric rate schedule. (2) Energy used by such heating and cooling equipment during other periods of the year shall be deemed to be supplied for spaceheating and will be billed under this rate schedule.

Customers with small power production facilities and/or peak shaving generation equipment are prohibited from taking service under the rate schedule and shall take service under Rate Schedule 834.

**CHARACTER OF SERVICE**

The Company will supply service at such frequency, phase, regulation and voltage as it has available at the location where service is required. Service under this rate schedule shall be available only at the same voltage as other electric service supplied the premises. Any applicant requiring service differing from that to be supplied by the Company as herein provided shall provide proper converting, transforming, regulating or other equipment upon his own premises and at his own expense. (See Rule 37 of the accompanying Rules and Regulations for the Company's standard voltages.)

**RATE**

**Customer Charge**

\$5.95 including the charge for 36 kilowatt hours.

**Energy Charge**

7.578 cents per kilowatt hour for the next 1,964 kilowatt hours used per month  
7.038 cents per kilowatt hour for the next 2,000 kilowatt hours used per month

**RATE ADJUSTMENT**

The above rates are subject to a Purchased Power Cost Adjustment Tracking Factor, in accordance with the Order of the Indiana Utility Regulatory Commission approved December 17, 1976, in Cause No. 34614. The Purchased Power Cost Adjustment Tracking Factor stated in Appendix A- Sheet No. 58 is applicable hereto and is issued and effective at the dates shown on Appendix A.

Issued Date

July 16, 1987

Issued By  
Edmund A. Schroer  
Chairman and President  
Hammond, Indiana

Effective Date

July 16, 1987

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No. 2 of 2 Sheets

**MINIMUM PAYMENT**

The Customer's Minimum Payment under this rate shall be the Customer Charge plus the Rate Adjustment and the Cost of Fuel Adjustment.

**ADJUSTMENT OF CHARGES FOR COST OF FUEL**

The above charges shall be adjusted for cost of fuel in accordance with the formula set forth in Rule 39 of the accompanying Rules and Regulations. See Appendix B – Sheet No. 59 for applicable Fuel Cost Charge.

**CUSTOMER CREDIT ADJUSTMENT FACTOR**

The rates and charges contained in this schedule are subject to a Customer Credit Adjustment Factor set forth in accordance with the Final Order of the Indiana Regulatory Commission, issued September 23, 2002, approving the Settlement Agreement in Cause No. 41746. See Appendix C - Sheet 59A, for the applicable Customer Credit percentage.

**ENVIRONMENTAL COST RECOVERY MECHANISM FACTOR**

The above rates are subject to an Environmental Cost Recovery Mechanism Factor set forth in Rule 47 of the accompanying General Rules and Regulations, in accordance with the Order of the Indiana Utility Regulatory Commission approved November 26, 2002, in Cause No. 42150. The Environmental Cost Recovery Mechanism Factor stated in Appendix D, Sheet No. 59B, is applicable hereto and is issued and effective at the dates shown on Appendix D.

**ENVIRONMENTAL EXPENSE RECOVERY MECHANISM FACTOR**

The above rates are subject to an Environmental Expense Recovery Mechanism Factor set forth in Rule 48 of the accompanying General Rules and Regulations, in accordance with the Order of the Indiana Utility Regulatory Commission approved November 26, 2002, in Cause No. 42150. The Environmental Expense Recovery Mechanism Factor stated in Appendix E, Sheet No. 59C, is applicable hereto and is issued and effective at the dates shown on Appendix E.

**DEMAND SIDE MANAGEMENT FACTOR**

The above rates are subject to a Demand Side Management factor set forth in Rule 52 of the accompanying General Rules and Regulations, in accordance with the Order of the Indiana Regulatory Commission approved May 25, 2011 in Cause No. 43618. The Demand Side Management Factor stated in Appendix G, Sheet No. 59E is applicable hereto and is issued and effective at the date shown on Appendix G.

**DEFERRED PAYMENT**

All bills under this schedule shall be rendered and due monthly. If not paid within seventeen (17) days after the bill is mailed, there shall be added to bills of \$3.00 or less, ten percent (10%) of the amount of the bill; and to bills in excess of \$3.00 there shall be added ten percent (10%) of the first \$3.00, plus three percent (3%) of the amount of the bill in excess of \$3.00.

**WHERE AVAILABLE**

ALL TERRITORY FURNISHED ELECTRIC SERVICE

Effective Date  
July 6, 2011