

**NORTHERN INDIANA PUBLIC SERVICE COMPANY**  
**IURC Electric Service Tariff**  
**Original Volume No. 12**  
**Cancelling All Previously Approved Tariffs**

**Second Revised Sheet No. 127**  
**Superseding**  
**First Revised Sheet No. 127**

**RIDER 678**  
**PURCHASES FROM COGENERATION AND SMALL POWER PRODUCTION FACILITIES**

No. 1 of 4 Sheets

**TO WHOM AVAILABLE**

Available to cogeneration and/or small power production facilities which qualify under the IURC Rules (170 IAC 4-4.1 *et seq.*). A contract shall be required between the Company and each cogenerator or small power producer (Qualifying Facility), setting forth all terms and conditions governing the purchase of electric power from the Qualifying Facility.

**INTERCONNECTION STANDARDS**

The cogenerator or small power producer shall comply with the interconnection standards as defined in Rider 679 Interconnection Standards Rider.

**PURCHASE RATES**

	<u>Current Rate Per KWH</u>
Summer period (May - Sept.)	
on-peak <sup>(1)</sup>	\$0.03990
off-peak <sup>(2)(5)</sup>	\$0.02377
Winter period (Oct. - Apr.)	
on-Peak <sup>(3)</sup>	\$0.03533
off-Peak <sup>(4)(5)</sup>	\$0.02847

- (1) Monday through Saturday 8 a.m. to 11 p.m.
- (2) Monday through Saturday 11 p.m. to midnight and midnight to 8 a.m. and all day Sunday.
- (3) Monday through Friday 8 a.m. to 11 p.m.
- (4) Monday through Friday 11 p.m. to midnight and midnight to 8 a.m. and all day Saturday and Sunday.
- (5) The twenty-four (24) hours of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day will be included in the Off-Peak period.

For those qualifying facilities for whom metering not capable of recognizing different rating periods is installed:

	<u>Current Rate Per KWH</u>
Summer Period	\$0.03221
Winter Period	\$0.03152

Energy metered during any month more than half of which is in any month of May to September, inclusive, shall be calculated under the summer rates listed above. Energy credited during other periods of the year shall be calculated under the winter rates listed above.

**APPROVED BY**  
**CONFERENCE MINUTES**

**APRIL 3, 2013**

INDIANA UTILITY  
 REGULATORY COMMISSION

**Issued Date**  
**4 / 4 / 2013**

**Effective Date**  
**4 / 4 / 2013**



**NORTHERN INDIANA PUBLIC SERVICE COMPANY**  
**IURC Electric Service Tariff**  
**Original Volume No. 12**  
**Cancelling All Previously Approved Tariffs**

**Second Revised Sheet No. 128**  
**Superseding**  
**First Revised Sheet No. 128**

**RIDER 678**  
**PURCHASES FROM COGENERATION AND SMALL POWER PRODUCTION FACILITIES**

No. 2 of 4 Sheets

**Current Capacity Component**

\$5.45 per KW per month.

The monthly capacity component shall be adjusted by the following factor:

$$F = \frac{E_p}{K(T_p)}$$

Where F = Capacity component adjustment factor.

$E_p$  = Kilowatt-hours delivered to the Company during the on-peak period defined as:

Summer - Monday through Saturday 8 a.m. to 11 p.m.

Winter - Monday through Friday 8 a.m. to 11 p.m.

The twenty-four (24) hours of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day will not be included in the On-Peak period.

K = Kilowatts of capacity the qualifying facility contracts to provide.

$T_p$  = Number of hours in the peak period.

The KW capacity available and the kilowatt-hours in the peak period shall be determined by a suitable recording type instrument.

For intended purchases of 72,000 kilowatt-hours or more per month from a Qualifying Facility, the Company and the Qualifying Facility may agree to increase or decrease the rate for Energy purchase in recognition of the following factors:

1. The extent to which scheduled outages of the qualifying facility can be usefully coordinated with scheduled outages of the Company generation facilities; or
2. The relationship of the availability of Energy from the Qualifying Facility to the ability of the Company to avoid costs, particularly as is evidenced by the Company's ability to dispatch the qualifying facility; or
3. The usefulness of Energy from the qualifying facility during system emergencies, including the ability of the Qualifying Facility to separate its load from its generation.

The Company and Qualifying Facility may negotiate a rate for Energy or capacity purchase which differs from this filed rate.

**APPROVED BY**  
**CONFERENCE MINUTES**

**APRIL 3, 2013**

INDIANA UTILITY  
REGULATORY COMMISSION

**Issued Date**  
**4 / 4 / 2013**

**Effective Date**  
**4 / 4 / 2013**