

NORTHERN INDIANA PUBLIC SERVICE COMPANY
Attachment O Revenue Requirement True-Up
For the Year Ended December 31, 2015

Attachment - O

Actual Revenue Requirement (Attachment O, Pg. 3, Col. 5, Line 29)	151,112,451	
Less: Actual Attachment GG Revenue Requirement	(4,118,961)	
Less: Actual Attachment MM Revenue Requirement	(19,443,335)	
Less: Revenue Credits	(1,977,053)	
Add: Historical True-up under/(over) recovery	1,000,114	
NET REVENUE REQUIREMENT		\$ 126,573,215
Projected Revenue Requirement (Attachment O, Pg. 3, Col. 5, Line 29)	\$ 147,672,762	
Less: Projected Attachment GG Revenue Requirement	\$ (4,082,408)	
Less: Projected Attachment MM Revenue Requirement	\$ (21,255,344)	
Less: Revenue Credits	\$ (1,716,000)	
Add: Historical True-up under/(over) recovery	\$ 1,000,114	
NET REVENUE REQUIREMENT		\$ 121,619,125
Under/(Over) Recovery of the Revenue Requirement		\$ 4,954,090
Historic Year Actual Divisor (Attachment O, Pg. 1, Line 15)		2,819,667
Projected Year Divisor (Attachment O, Pg. 1, Line 15)		2,943,583
Difference between Historic & Projected Year Divisor		(123,916)
Projected Annual Cost (\$ per kw per yr) (Attachment O, Pg. 1, Line 16)		41.317
Under/(Over) Recovery due to Volume		\$ 5,119,813
Under/(Over) Recovery		\$ 10,073,903
Monthly Interest Rate		0.0884%
Interest Per Month	\$	8,905
		x 24 months
	\$	213,728
Under/(Over) Recovery including interest		\$ 10,287,631

Formula Rate - Non-Levelized

Rate Formula Template
Utilizing FERC Form 1 Data

For the 12 months ended 12/31/15

Northern Indiana Public Service Company

Line No.			Total	Allocator	Allocated Amount
1	GROSS REVENUE REQUIREMENT (page 3, line 31, column 5)				\$ 127,550,155
	REVENUE CREDITS	(Note T)			
2	Account No. 454	(page 4, line 34, column 5)	0	TP 1.00000	0
3	Account No. 456.1	(page 4, line 37, column 5)	1,977,053	TP 1.00000	1,977,053
4	Revenues from Grandfathered Interzonal Transactions		0	TP 1.00000	0
5	Revenues from service provided by the ISO at a discount		0	TP 1.00000	0
6	TOTAL REVENUE CREDITS (sum lines 2-5)				\$ 1,977,053
6a	Historic Year Actual ATRR				\$ 122,285,085
6b	Projected ATRR from Prior Year	Input from Prior Year			117,440,843
6c	Prior Year ATRR True-Up	(line 6a - line 6b)			\$ 4,844,242
6d	Prior Year Divisor True-Up	(Note BB)			(3,859,141)
6e	Interest on Prior Year True-Up				15,013
7	NET REVENUE REQUIREMENT (line 1 - line 6 + line 6c through 6e)				\$ 126,573,215
	DIVISOR				
8	Average of 12 coincident system peaks for requirements (RQ) service			(Note A)	2,520,167
9	Plus 12 CP of firm bundled sales over one year not in line 8			(Note B)	0
10	Plus 12 CP of Network Load not in line 8			(Note C)	299,500
11	Less 12 CP of firm P-T-P over one year (enter negative)			(Note D)	0
12	Plus Contract Demand of firm P-T-P over one year				0
13	Less Contract Demand from Grandfathered Interzonal Transactions over one year (enter negative) (Note S)				0
14	Less Contract Demands from service over one year provided by ISO at a discount (enter negative)				0
15	Divisor (sum lines 8-14)				2,819,667
16	Annual Cost (\$/kW/Yr)	(line 7 / line 15)	44.889		
17	Network & P-to-P Rate (\$/kW/Mo)	(line 16 / 12)	3.741		
			Peak Rate	Off-Peak Rate	
18	Point-To-Point Rate (\$/kW/Wk)	(line 16 / 52; line 16 / 52)	0.863		\$0.863
19	Point-To-Point Rate (\$/kW/Day)	(line 16 / 260; line 16 / 365)	0.173 Capped at weekly rate		\$0.123
20	Point-To-Point Rate (\$/MWh)	(line 16 / 4,160 times 1000; line 16 / 8,760 times 1,000)	10.791 Capped at weekly and daily rate		\$5.124
21	FERC Annual Charge (\$/MWh)	(Note E)	\$0.0000 Short Term		\$0.0000 Short Term
22			\$0.0000 Long Term		\$0.0000 Long Term

Formula Rate - Non-Levelized

Rate Formula Template
Utilizing FERC Form 1 Data

For the 12 months ended 12/31/15

Line No.	(1) RATE BASE:	(2) Form No. 1 Page, Line, Col.	Northern Indiana Public Service Company		(5) Transmission (Col 3 times Col 4)
			(3) Company Total	(4) Allocator	
1	GROSS PLANT IN SERVICE (Note Z, Note GG)				
2	Production	205.46.g	3,995,121,376	NA	
3	Transmission	207.58.g	917,050,409	TP 1.00000	917,050,409
4	Distribution	207.75.g	1,694,313,169	NA	
5	General & Intangible	205.5.g & 207.99.g	201,781,391	W/S 0.13247	26,730,081
6	Common	356.1 (Note O)	289,979,872	CE 0.13247	38,413,777
6	TOTAL GROSS PLANT (sum lines 1-5)		7,098,246,217	GP= 13.837%	982,194,267
	ACCUMULATED DEPRECIATION (Note Z, Note GG)				
7	Production	219.20-24.c	2,318,791,381	NA	
8	Transmission	219.25.c	457,364,375	TP 1.00000	457,364,375
9	Distribution	219.26.c	944,226,080	NA	
10	General & Intangible	219.28.c & 200.21.c	128,966,624	W/S 0.13247	17,084,273
11	Common	356.1 (Note O)	180,637,884	CE 0.13247	23,929,190
12	TOTAL ACCUM. DEPRECIATION (sum lines 7-11)		4,029,986,344		498,377,838
	NET PLANT IN SERVICE				
13	Production	(line 1 - line 7)	1,676,329,995		
14	Transmission	(line 2 - line 8)	459,686,034		459,686,034
15	Distribution	(line 3 - line 9)	750,087,089		
16	General & Intangible	(line 4 - line 10)	72,814,767		9,645,808
17	Common	(line 5 - line 11)	109,341,988		14,484,587
18	TOTAL NET PLANT (sum lines 13-17)		3,068,259,873	NP= 15.768%	483,816,430
18a	100% CWIP Recovery for Commission Approved Order No. 679 Transmission Projects (Note Z)	216.b	103,009,081	NA 1.00000	103,009,081
	ADJUSTMENTS TO RATE BASE				
19	Account No. 281 (enter negative) (Note F, Note AA)	273.8.k	0	NA zero	0
20	Account No. 282 (enter negative) (Note F, Note AA)	275.2.k	-940,693,319	NP 0.15768	-148,332,573
21	Account No. 283 (enter negative) (Note F, Note AA)	277.9.k	-146,027,046	NP 0.15768	-23,026,173
22	Account No. 190 (Note F, Note AA)	234.8.c	312,140,778	NP 0.15768	49,219,702
23	Account No. 255 (enter negative) (Note F, Note AA)	267.8.h	-1,361,140	NP 0.15768	-214,630
23a	Unamortized Balance of Abandoned Plant (Note Y, Note Z)		0	NA 1.00000	0
24	TOTAL ADJUSTMENTS (sum lines 19- 23a)		-775,940,728		-122,353,675
25	LAND HELD FOR FUTURE USE (Note AA)	214.x.d (Note G)	3,440,054	TP 1.00000	3,440,054
	WORKING CAPITAL (Note H)				
26	CWC	1/8 page 3, line 8, column 3 & 5	28,541,672		5,352,948
27	Materials & Supplies (Note G, Note FF)	227.8.c & .16.c	31,552,908	TE 0.89834	28,345,331
28	Prepayments (Account 165, Note AA)	111.57.c	28,814,011	GP 0.13837	3,987,035
29	TOTAL WORKING CAPITAL (sum lines 26 - 28)		88,908,591		37,685,313
30	RATE BASE (sum lines 18, 18a, 24, 25, & 29)		2,487,676,872		505,597,203

Formula Rate - Non-Levelized

Rate Formula Template
Utilizing FERC Form 1 Data

For the 12 months ended 12/31/15

Line No.	(1)	(2) Form No. 1 Page, Line, Col.	Northern Indiana Public Service Company		(5) Transmission (Col 3 times Col 4)
			(3) Company Total	(4) Allocator	
	O&M (Note EE)				
1	Transmission	321.112.b	35,857,470	TE 0.89834	32,212,303
1a	Less LSE Expenses included in Transmission O&M Accounts (Note V)		17,159,186	1.00000	17,159,186
2	Less Account 565	321.96.b	0	TE 0.89834	0
3	A&G	323.197.b	211,596,446	W/S 0.13247	28,030,286
4	Less FERC Annual Fees		1,049,744	W/S 0.13247	139,060
5	Less EPRI & Reg. Comm. Exp. & Non-safety Ad. (Note I)		911,613	W/S 0.13247	120,762
5a	Plus Transmission Related Reg. Comm. Exp. (Note I)		0	TE 0.89834	0
6	Common	356.1 (Note O)	0	CE 0.13247	0
7	Transmission Lease Payments		0	1.00000	0
8	TOTAL O&M (sum lines 1, 3, 5a, 6, 7 less lines 1a, 2, 4, 5)		<u>228,333,373</u>		<u>42,823,581</u>
	DEPRECIATION AND AMORTIZATION EXPENSE (Note GG)				
9	Transmission	336.7.b	23,897,487	TP 1.00000	23,897,487
9a	Abandoned Plant Amortization	(Note Y)	0	NA 1.00000	0
10	General & Intangible	336.10.f & 336.1.f	23,429,493	W/S 0.13247	3,103,717
11	Common	336.11.f (Note O)	31,130,845	CE 0.13247	4,123,918
12	TOTAL DEPRECIATION	(sum lines 9 - 11)	<u>78,457,825</u>		<u>31,125,122</u>
	TAXES OTHER THAN INCOME TAXES (Note J)				
	LABOR RELATED				
13	Payroll	263.i	9,897,385	W/S 0.13247	1,311,111
14	Highway and vehicle	263.i	0	W/S 0.13247	0
15	PLANT RELATED				
16	Property	263.i	30,586,099	GP 0.13837	4,232,241
17	Gross Receipts	263.i	21,443,186	NA zero	0
18	Other	263.i	1,787,978	GP 0.13837	247,405
19	Payments in lieu of taxes		0	GP 0.13837	0
20	TOTAL OTHER TAXES (sum lines 13 - 19)		<u>63,714,648</u>		<u>5,790,758</u>
	INCOME TAXES (Note K)				
21	$T=1 - \{(1 - SIT) * (1 - FIT)\} / (1 - SIT * FIT * p) =$		0.393875		
22	$CIT=(T/1-T) * (1-(WCLTD/R)) =$ where WCLTD=(page 4, line 27) and R=(page 4, line 30) and FIT, SIT & p are as given in footnote K.		48.87%		
23	$1 / (1 - T) =$ (from line 21)		1.649825		
24	Amortized Investment Tax Credit (266.8f) (enter negative)		0		
25	Income Tax Calculation = line 22 * line 28		115,277,305	NA	23,429,041
26	ITC adjustment (line 23 * line 24)		0	NP 0.15768	0
27	Total Income Taxes (line 25 plus line 26)		<u>115,277,305</u>		<u>23,429,041</u>
28	RETURN [Rate Base (page 2, line 30) * Rate of Return (page 4, line 30)]		235,897,375	NA	47,943,949
29	REV. REQUIREMENT (sum lines 8, 12, 20, 27, 28)		721,680,526		151,112,451
30	LESS ATTACHMENT GG ADJUSTMENT [Attachment GG, page 2, line 3, column 10] (Note W) [Revenue Requirement for facilities included on page 2, line 2, and also included in Attachment GG]		4,118,961		4,118,961
30a	LESS ATTACHMENT MM ADJUSTMENT [Attachment MM, page 2, line 3, column 14] (Note CC) [Revenue Requirement for facilities included on page 2, line 2, and also included in Attachment MM]		<u>19,443,335</u>		<u>19,443,335</u>
31	REV. REQUIREMENT TO BE COLLECTED UNDER ATTACHMENT O (line 29 - line 30 - line 30a)		<u>698,118,230</u>		<u>127,550,155</u>

Formula Rate - Non-Levelized

Rate Formula Template
Utilizing FERC Form 1 Data

For the 12 months ended 12/31/15

Northern Indiana Public Service Company

SUPPORTING CALCULATIONS AND NOTES

Line No.						
1	TRANSMISSION PLANT INCLUDED IN ISO RATES					
2	Total transmission plant (page 2, line 2, column 3)					917,050,409
3	Less transmission plant excluded from ISO rates (Note M)					0
3	Less transmission plant included in OATT Ancillary Services (Note N)					0
4	<u>Transmission plant included in ISO rates (line 1 less lines 2 & 3)</u>					<u>917,050,409</u>
5	Percentage of transmission plant included in ISO Rates (line 4 divided by line 1)				TP=	<u>1.00000</u>
	TRANSMISSION EXPENSES					
6	Total transmission expenses (page 3, line 1, column 3)					35,857,470
7	<u>Less transmission expenses included in OATT Ancillary Services (Note L)</u>					<u>3,645,167</u>
8	Included transmission expenses (line 6 less line 7)					32,212,303
9	Percentage of transmission expenses after adjustment (line 8 divided by line 6)					0.89834
10	Percentage of transmission plant included in ISO Rates (line 5)				TP	1.00000
11	Percentage of transmission expenses included in ISO Rates (line 9 times line 10)				TE=	<u>0.89834</u>
	WAGES & SALARY ALLOCATOR (W&S)					
		Form 1 Reference	\$	TP	Allocation	
12	Production	354.20.b	43,392,619	0.00	0	
13	Transmission	354.21.b	10,500,040	1.00	10,500,040	
14	Distribution	354.23.b	16,228,861	0.00	0	W&S Allocator
15	Other	354.24, 25, 26.b	9,141,715	0.00	0	(\$ / Allocation)
16	Total (sum lines 12-15)		<u>79,263,235</u>		<u>10,500,040</u>	= <u>0.13247</u> = WS
	COMMON PLANT ALLOCATOR (CE) (Note O)		\$	% Electric	W&S Allocator	
17	Electric	200.3.c	6,107,480,121	(line 17 / line 20)	(line 16)	CE
18	Gas		0	1.00000 *	0.13247 =	<u>0.13247</u>
19	Water		0			
20	Total (sum lines 17 - 19)		<u>6,107,480,121</u>			
	RETURN (R)					\$
21	Long Term Interest (117, sum of 62.c through 67.c)					<u>\$83,417,450</u>
22	Preferred Dividends (118.29c) (positive number)				\$	-
	Development of Common Stock:					
23	Proprietary Capital (112.16.c) (Note AA)					2,078,253,429
24	Less Preferred Stock (line 28) (Note AA)					0
25	Less Account 216.1 (112.12.c) (enter negative) (Note AA)					<u>-34,967,118</u>
26	Common Stock (sum lines 23-25)					<u>2,043,286,311</u>
			\$	%	Cost (Note P)	Weighted
27	Long Term Debt (112, sum of 18.c through 21.c) (Note AA)		<u>1,504,000,000</u>	42%	0.0555	0.0235 =WCLTD
28	Preferred Stock (112.3.c) (Note AA)		0	0%	0.0000	0.0000
29	Common Stock (line 26) (Note AA)		<u>2,043,286,311</u>	58%	0.1238	0.0713
30	Total (sum lines 27-29)		<u>3,547,286,311</u>			<u>0.0948 =R</u>
	REVENUE CREDITS					
	ACCOUNT 447 (SALES FOR RESALE)		(310-311)	(Note Q)		Load
31	a. Bundled Non-RQ Sales for Resale (311.x.h)					0
32	b. Bundled Sales for Resale included in Divisor on page 1					0
33	<u>Total of (a)-(b)</u>					<u>0</u>
34	ACCOUNT 454 (RENT FROM ELECTRIC PROPERTY) (Note R)					\$0
	ACCOUNT 456.1 (OTHER ELECTRIC REVENUES) (Note U)		(330.x.n)			
35	a. Transmission charges for all transmission transactions					\$39,448,633
36	b. Transmission charges for all transmission transactions included in Divisor on Page 1					\$14,116,328
36a	c. Transmission charges from Schedules associated with Attachment GG (Note X)					\$4,057,765
36b	<u>d. Transmission charges from Schedules associated with Attachment MM (Note DD)</u>					<u>\$19,297,487</u>
37	Total of (a)-(b)-(c)-(d)					<u>\$1,977,053</u>

Northern Indiana Public Service Company

General Note: References to pages in this formulary rate are indicated as: (page#, line#, col.#)
References to data from FERC Form 1 are indicated as: #.y.x (page, line, column)

- Note
Letter
- A Peak as would be reported on page 401b, column d of Form 1 at the time of the applicable pricing zone coincident monthly peaks.
 - B Labeled LF, LU, IF, IU on pages 310-311 of Form 1 at the time of the applicable pricing zone coincident monthly peaks.
 - C Labeled LF on page 328 of Form 1 at the time of the applicable pricing zone coincident monthly peaks.
 - D Labeled LF on page 328 of Form 1 at the time of the applicable pricing zone coincident monthly peaks.
 - E The FERC's annual charges for the year assessed the Transmission Owner for service under this tariff.
 - F The balances in Accounts 190, 281, 282 and 283, as adjusted by any amounts in contra accounts identified as regulatory assets or liabilities related to FASB 106 or 109. Balance of Account 255 is reduced by prior flow throughs and excluded if the utility chose to utilize amortization of tax credits against taxable income as discussed in Note K. Account 281 is not allocated.
 - G Includes only transmission related balances.
 - H Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission at page 3, line 8, column 5. Prepayments are the electric related prepayments booked to Account No. 165 and reported on Page 111, line 57 in the Form 1.
 - I Line 5 - EPRI Annual Membership Dues listed in Form 1 at 353.f, all Regulatory Commission Expenses itemized at 351.h, and non-safety related advertising included in Account 930.1. Line 5a - Regulatory Commission Expenses directly related to transmission service, ISO filings, or transmission siting itemized at 351.h.
 - J Includes only FICA, unemployment, highway, property, gross receipts, and other assessments charged in the current year. Taxes related to income are excluded. Gross receipts taxes are not included in transmission revenue requirement in the Rate Formula Template, since they are recovered elsewhere.
 - K The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state it must attach a work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T) (page 3, line 26).
- | | | |
|------------------|-------|---|
| Inputs Required: | FIT = | 35.00% |
| | SIT= | 6.75% (State Income Tax Rate or Composite SIT) |
| | p = | 0.00% (percent of federal income tax deductible for state purposes) |
- L Removes dollar amount of transmission expenses included in the OATT ancillary services rates, including Account Nos. 561.1, 561.2, 561.3, and 561.BA.
 - M Removes transmission plant determined by Commission order to be state-jurisdictional according to the seven-factor test (until Form 1 balances are adjusted to reflect application of seven-factor test).
 - N Removes dollar amount of transmission plant included in the development of OATT ancillary services rates and generation step-up facilities, which are deemed included in OATT ancillary services. For these purposes, generation step-up facilities are those facilities at a generator substation on which there is no through-flow when the generator is shut down.
 - O NIPSCO is a combined gas and electric company and does have common plant assets. As all common plant balances and related depreciation expenses are allocated to either gas or electric plant on page(s) 356 of FERC Form 1 using ratios approved by the state jurisdiction, NIPSCO has not included a balance for gas assets in lines 5 and 11 of page 2 nor gas expenses in lines 6 and 11 of page 3. Therefore, there is no need to populate line 18 on page 4 as the gas plant balances and expenses have been eliminated from amounts reported in this Attachment O.
 - P Debt cost rate = long-term interest (line 21) / long term debt (line 27). Preferred cost rate = preferred dividends (line 22) / preferred outstanding (line 28). ROE will be supported in the original filing and no change in ROE may be made absent a filing with FERC.
 - Q Line 33 must equal zero since all short-term power sales must be unbundled and the transmission component reflected in Account No. 456.1 and all other uses are to be included in the divisor.
 - R Includes income related only to transmission facilities, such as pole attachments, rentals and special use.
 - S Grandfathered agreements whose rates have been changed to eliminate or mitigate pancaking - the revenues are included in line 4, page 1 and the loads are included in line 13, page 1. Grandfathered agreements whose rates have not been changed to eliminate or mitigate pancaking - the revenues are not included in line 4, page 1 nor are the loads included in line 13, page 1.
 - T The revenues credited on page 1, lines 2-5 shall include only the amounts received directly (in the case of grandfathered agreements) or from the ISO (for service under this tariff) reflecting the Transmission Owner's integrated transmission facilities. They do not include revenues associated with FERC annual charges, gross receipts taxes, ancillary services, facilities not included in this template (e.g., direct assignment facilities and GSUs) which are not recovered under this Rate Formula Template.
 - U Account 456.1 entry shall be the annual total of the quarterly values reported at Form 1, 330.x.n.
 - V Account Nos. 561.4 and 561.8 consist of RTO expenses billed to load-serving entities and are not included in Transmission Owner revenue requirements.
 - W Pursuant to Attachment GG of the Midwest ISO Tariff, removes dollar amount of revenue requirements calculated pursuant to Attachment GG.
 - X Removes from revenue credits revenues that are distributed pursuant to Schedules associated with Attachment GG of the Midwest ISO Tariff, since the Transmission Owner's Attachment O revenue requirements have already been reduced by the Attachment GG revenue requirements.
 - Y Page 2, line 23a includes any unamortized balances related to the recovery of abandoned plant costs approved by FERC. Page 3, line 9a includes the Amortization expense of abandonment plant costs approved by FERC. These are shown in the workpapers required pursuant to the Annual Rate Calculation and True-Up Procedures.
 - Z Calculate using 13 month average balance, reconciling to FERC Form No. 1 by page, line and column as shown in Column 2.
 - AA Calculate using a simple average of beginning of year and end of year balances reconciling to FERC Form No. 1 by page, line and column as shown in Column 2.
 - BB Calculation of Prior Year Divisor True-Up:

Historic Year Actual Divisor	Pg 1, Line 15	2,930,833
Projected Year Divisor	Pg 1, Line 15	2,837,590
Difference between Historic & Project Yr Divisor		93,243
Prior Year Projected Annual Cost (\$ per kw per yr.)	Pg 1, Line 16	41,38800
Projected Year Divisor True-up (Difference * Prior Year Projected Annual Cost)		(3,859,141)
 - CC Pursuant to Attachment MM of the Midwest ISO Tariff, removes dollar amount of revenue requirements calculated pursuant to Attachment MM.
 - DD Removes from revenue credits revenues that are distributed pursuant to Schedules associated with Attachment MM of the Midwest ISO Tariff, since the Transmission Owner's Attachment O revenue requirements have already been reduced by the Attachment MM revenue requirements.
 - EE Schedule 10-FERC charges should not be included in O&M recovered under this Attachment O.
 - FF Stores Expense Undistributed (Account 163) will be the average of the beginning of the year and the end of year balances, multiplied by the "Ratio O&M" percentage for electric, as reported on page(s) 356 of the Form 1, multiplied by the Net Plant (NP) Allocator, as calculated on page 2, line 18, column 4 of this Attachment O.
 - GG Plant in Service, Accumulated Depreciation, and Depreciation Expense amounts exclude Asset Retirement Obligation amounts unless authorized by FERC.

Northern Indiana Public Service Company

Plant in Service

Actuals for the period ending December 31, 2014 and December 2015

Gross Plant in Service

	Electric Plant				Common Allocated to Electric
	Production	Transmission	Distribution	General & Intangible	
December-14	3,944,270,927	894,704,986	1,658,507,479	201,422,305	259,306,952
January-15	3,947,855,786	896,997,400	1,666,225,595	200,864,261	262,504,493
February-15	3,960,988,385	901,628,460	1,670,565,249	202,040,698	266,338,991
March-15	3,961,717,435	909,739,225	1,680,312,196	202,526,089	298,965,168
April-15	3,961,351,877	915,063,861	1,683,620,708	202,743,698	296,262,541
May-15	3,970,373,919	916,057,586	1,687,524,527	202,829,340	297,689,241
June-15	3,980,968,943	918,935,087	1,698,752,162	202,871,787	298,089,821
July-15	3,984,985,454	922,927,829	1,703,544,512	202,520,517	297,673,197
August-15	3,987,439,835	924,909,790	1,706,633,638	202,680,883	298,298,106
September-15	3,988,185,002	926,142,201	1,703,155,175	201,476,850	300,015,958
October-15	3,992,757,611	927,787,275	1,712,229,944	199,200,505	296,025,486
November-15	3,994,274,559	929,306,822	1,718,523,693	199,575,462	296,375,074
December-15	4,261,408,152	937,454,795	1,736,476,313	202,405,682	302,193,309
13 month Average \$	\$ 3,995,121,376	\$ 917,050,409	\$ 1,694,313,169	\$ 201,781,391	\$ 289,979,872

Accumulated Depreciation & Amortization

	Electric Plant				Common Allocated to Electric
	Production	Transmission	Distribution	General & Intangible	
December-14	\$2,267,165,247	\$448,826,779	\$932,856,525	\$133,643,656	\$166,592,613
January-15	\$2,275,895,861	\$449,755,747	\$935,830,048	\$134,097,413	\$168,771,680
February-15	\$2,285,439,144	\$451,631,414	\$939,418,076	\$133,886,329	\$171,220,122
March-15	\$2,295,609,655	\$453,475,847	\$939,012,717	\$132,470,449	\$173,296,324
April-15	\$2,305,307,288	\$454,750,751	\$941,429,066	\$131,780,186	\$176,052,048
May-15	\$2,312,489,661	\$456,332,921	\$944,104,671	\$133,824,186	\$179,505,273
June-15	\$2,318,870,182	\$457,954,341	\$942,686,584	\$134,770,668	\$182,050,313
July-15	\$2,326,518,314	\$459,540,243	\$945,833,054	\$136,766,857	\$184,635,194
August-15	\$2,335,627,852	\$461,476,205	\$948,883,995	\$135,680,655	\$187,526,978
September-15	\$2,345,468,713	\$461,036,241	\$946,753,692	\$127,513,371	\$189,840,539
October-15	\$2,355,415,832	\$462,901,660	\$950,580,429	\$117,088,940	\$187,108,631
November-15	\$2,365,275,258	\$464,099,832	\$953,212,720	\$114,668,868	\$189,562,867
December-15	\$2,355,204,943	\$463,954,888	\$954,337,459	\$110,374,528	\$192,129,910
13 month Average \$	\$ 2,318,791,381	\$ 457,364,375	\$ 944,226,080	\$ 128,966,624	\$ 180,637,884

Northern Indiana Public Service Company

FERC APPROVED CWIP

Actuals for the period ending December 31, 2014 and December 31, 2015

Pre 12/31/2011 to 12/31/2015 Projected Capital Expenditures

	Total CWIP	Reynolds to Burr Oak to Hiple 345 kV transmission line (MISO Project 12)		Reynolds to Greentown 765 kV transmission line (MISO Project 14)	
		Total CWIP	Monthly Budgeted CapEx	Total CWIP	Monthly Budgeted Cap
December-14	76,083,173	55,499,842		20,583,330	
January-15	78,136,439	55,927,879	428,036	22,208,560	1,625,230
February-15	80,513,987	57,428,886	1,501,007	23,085,101	876,541
March-15	83,766,835	58,943,113	1,514,228	24,823,722	1,738,621
April-15	90,271,153	60,994,381	2,051,268	29,276,771	4,453,049
May-15	91,974,387	62,293,392	1,299,011	29,680,995	404,223
June-15	102,520,487	67,225,683	4,932,290	35,294,804	5,613,809
July-15	103,150,515	69,304,401	2,078,719	33,846,113	(1,448,691)
August-15	108,278,986	72,982,322	3,677,921	35,296,664	1,450,551
September-15	115,213,698	77,545,123	4,562,800	37,668,575	2,371,911
October-15	123,812,591	81,471,145	3,926,023	42,341,445	4,672,870
November-15	134,657,433	90,052,430	8,581,284	44,605,004	2,263,558
December-15	<u>150,738,369</u>	<u>98,151,114</u>	<u>8,098,684</u>	<u>52,587,255</u>	<u>7,982,251</u>
13 month Average	103,009,081	69,832,285		33,176,795	

Northern Indiana Public Service Company

Adjustments to Rate Base

Average of Beginning and End of Year Balance

	281	282	283	190	255
Gross Accumulated Deferred Income Taxes					
December-14 \$	-	\$ 899,520,478	\$ 150,857,428	\$ 309,811,264	\$ 2,015,283
January-15					
February-15					
March-15					
April-15					
May-15					
June-15					
July-15					
August-15					
September-15					
October-15					
November-15					
December-15	-	978,902,205	140,777,470	316,151,925	706,997
BOY/EOY Average \$	-	\$ 939,211,342	\$ 145,817,449	\$ 312,981,595	\$ 1,361,140
	281	282	283	190	255
FAS109 Regulatory Assets or Liabilities					
December-14 \$	-	\$ 1,824,061	\$ 1,128,382	\$ (1,244,901)	\$ -
January-15					
February-15					
March-15					
April-15					
May-15					
June-15					
July-15					
August-15					
September-15					
October-15					
November-15					
December-15	-	1,139,894	(709,188)	(436,733)	-
BOY/EOY Average \$	-	\$ 1,481,978	\$ 209,597	\$ (840,817)	\$ -
Sum of BOY/EOY Averages \$	-	\$ 940,693,319	\$ 146,027,046	\$ 312,140,778	\$ 1,361,140

Northern Indiana Public Service Company

Land Held for Future Use (Balances at beginning of year and end of year)
Average of Beginning and End of Year Balance

Land Held for Future Use (Balances at beginning of year and end of year)

	Account 105*
December-14	\$ 3,499,493
January-15	
February-15	
March-15	
April-15	
May-15	
June-15	
July-15	
August-15	
September-15	
October-15	
November-15	
December-15	3,380,615

BOY/EOY Average \$ 3,440,054

* Only Land Held for Future Use that is Transmission Related. Excludes Land Held for Future Use for MVP projects, as balance is included in FERC Approved CWIP

Northern Indiana Public Service Company

Materials & Supplies

Average of Beginning and End of Year Balance

Source: Footnote to FERC Form 1, 227.8.c & .16.c

	FERC 163	FERC 163	FERC 163	FERC 154	Total
	Common Electric & Gas	Common Allocated to Electric (a)	Electric Allocated to Transmission (b)	Transmission Plant	
December-14	\$ 1,734,995			30,121,495	
January-15					
February-15					
March-15					
April-15					
May-15					
June-15					
July-15					
August-15					
September-15					
October-15					
November-15					
December-15	1,527,543	-	-	32,572,658	
BOY/EOY Average	\$ 1,631,269	\$ 1,305,341	\$ 205,832	\$ 31,347,077	\$ 31,552,908

(a) allocated using Ratio O&M reported on page 356.1 of FERC Form 1 (80.02%)

(b) allocated using the Net Plant (NP) allocator reported on page 2 line 18 column 4 (15.768%)

(c) FERC 163 and 154 are based on 2015 EOY Balance, which is the most current information

Northern Indiana Public Service Company

Prepayments

Average of Beginning and End of Year Balance

Working Capital (Balances at beginning of year and end of year)

Source: Footnote to FERC Form 1, 111.57.c

	<u>Prepayments</u>
December-14	\$ 31,134,662
January-15	
February-15	
March-15	
April-15	
May-15	
June-15	
July-15	
August-15	
September-15	
October-15	
November-15	
December-15	<u>26,493,360</u>
BOY/EOY Average	\$ 28,814,011

Northern Indiana Public Service Company

Transmission Expenses

Actuals for the period ending December 31, 2015

Account Number		December-15
<i>OPERATION</i>		
560.0	Supervision and Engineering	\$ 1,323,876
561.0	Load Dispatching	-
561.1	Load Dispatching - Reliability	1,562,353
561.2	Load Dispatching - Monitor & Operate Transmission System	2,082,814
561.3	Load Dispatching- Transmission Service & Scheduling	-
561.4	Scheduling, System Control & Dispatch Service	402,055
561.5	Reliability, Planning and Standards Development	913,563
561.6	Transmission Service Studies	-
561.7	General Interconnection Studies	-
561.8	Reliability, Planning and Standards Development Services	-
561.81	RECB Network Upgrade Charges	16,757,131
562.0	Station Expense	898,852
563.0	Overhead Line Expense	168,966
565.0	Transmission of Electricity by Others	-
566.0	Miscellaneous Transmission Expenses	1,108,651
567.0	Rents	-
	Total Operation	<u>\$ 25,218,261</u>
<i>MAINTENANCE</i>		
568.0	Supervision and Engineering	\$ 1,224,297
569.0	Structures	-
569.1	Computer Hardware	279,313
569.2	Computer Software	969,648
569.3	Communication Equipment	-
570.0	Station Equipment	4,032,560
571.0	Overhead Lines	4,071,699
573.0	Miscellaneous Transmission Plant	61,692
	Total Maintenance	<u>\$ 10,639,209</u>
	Total Operations and Maintenance	\$ 35,857,470

Northern Indiana Public Service Company

Administrative and General Expenses

Actuals for the period ending December 31, 2015

Account Number		December-15
	<i>ADMINISTRATIVE AND GENERAL EXPENSES</i>	
920.0	Administrative and General Salaries	\$ 66,147,241
921.0	Office Supplies and Expenses	22,619,955
Less 922.0	Administrative Expenses Transferred- Credit	(3,807,127)
923.0	Outside Services Employed	51,111,627
924.0	Property Insurance	5,867,392
925.0	Injuries and Damages	9,642,796
926.0	Employees Pensions and Benefits	38,690,273
928.0	Regulatory Commission Expenses	1,049,744
929.0	(Less) Duplicate Charges - Cr	-
930.1	General Advertising Expense	46,527
930.2	Miscellaneous General Expenses	13,342,889
931.0	Rents	4,285,266
935.0	Maintenances of General Plant	2,599,863
	Total Administrative and General	<u>\$ 211,596,446</u>

Ref		December-15
	<i>EPRI, REG COMMISSION EXPENSE & NON SAFETY ADVERTISING</i>	
a	Electric Power Research Institute	\$ 865,086
928.0, b	Regulatory Commission Expenses	1,049,744
c	Non-safety Advertisement	46,527
		<u>\$ 1,961,357</u>

a - Listed in Form 1 at 353.f

b - only amounts directly related to transmission service, ISO filings, or transmission siting

c - included in account 930.1

Northern Indiana Public Service Company

Depreciation and Amortization

Actuals for the period ending December 31, 2015

<i>DEPRECIATION EXPENSE</i>	December-15
Transmission	\$ 23,897,487
General	\$ 23,429,493
Common	\$ 31,130,845

Northern Indiana Public Service Company

Taxes Other than Income Allocated to Electric

Actuals for the period ending December 31, 2015

	December-15
Payroll	\$ 9,897,385
Property	\$ 30,586,099
Gross Receipts	\$ 21,443,186
Other	\$ 1,787,978

Northern Indiana Public Service Company

Wages and Salary / Common Plant Allocator

Actuals for the period ending December 31, 2015

ELECTRIC WAGES & SALARY ALLOCATOR (W&S)

	December-15
Production	\$ 43,392,619
Transmission	\$ 10,500,040
Distribution	\$ 16,228,861
Other	\$ 9,141,715

COMMON PLANT ALLOCATOR

	December-15
Electric	\$6,107,480,121
Gas	
Water	-
	<hr/>
	\$6,107,480,121

Northern Indiana Public Service Company

Capital Structure

Actuals for the period ending December 31, 2015

<u>Long-Term Debt</u>		
	December-14	\$ 1,433,500,000
	January-15	
	February-15	
	March-15	
	April-15	
	May-15	
	June-15	
	July-15	
	August-15	
	September-15	
	October-15	
	November-15	
	December-15	<u>1,574,500,000</u>
	Average of Beginning and End of Year Balance	\$ <u>1,504,000,000</u>
<u>Interest & Preferred Dividend Expense</u>		
	Annualized Long-Term Debt Interest Expense	\$ 83,417,450
	Preferred Dividends	\$ -
<u>Common Equity</u>		
	December-14	\$ 1,999,044,477
	January-15	
	February-15	
	March-15	
	April-15	
	May-15	
	June-15	
	July-15	
	August-15	
	September-15	
	October-15	
	November-15	
	December-15	<u>2,157,462,380</u>
	Average of Beginning and End of Year Balance	\$ <u>2,078,253,429</u>
<u>Preferred Stock</u>		
	December-14	\$ -
	January-15	
	February-15	
	March-15	
	April-15	
	May-15	
	June-15	
	July-15	
	August-15	
	September-15	
	October-15	
	November-15	
	December-15	<u>-</u>
	Average of Beginning and End of Year Balance	\$ <u>-</u>
<u>Unappropriated Undistributed Subsidiary Earnings</u>		
	December-14	\$ 33,981,348
	January-15	
	February-15	
	March-15	
	April-15	
	May-15	
	June-15	
	July-15	
	August-15	
	September-15	
	October-15	
	November-15	
	December-15	<u>35,952,887</u>
	Average of Beginning and End of Year Balance	\$ <u>34,967,118</u>

Northern Indiana Public Service Company

Monthly Peaks and Output in (Mw)

DIVISOR

Monthly Peaks and Output in (Mw)

Year ended December 31, 2015

	NIPSCO Internal	Wholesale
January	2,556	327
February	2,500	302
March	2,329	268
April	2,193	239
May	2,545	277
June	2,679	327
July	2,929	403
August	2,813	364
September	3,055	387
October	2,189	239
November	2,163	267
December	2,291	194
Total	<u>30,242</u>	<u>3,594</u>
Average (Mw)	2,520.17	299.50
Average (kWh)	<u>2,520,167</u>	<u>299,500</u>

Northern Indiana Public Service Company

Account 456.1 (Other Electric Revenues)
Year ended December 31, 2015

Transmission of Electricity for Others (Account 456.1)

Transmission Charges for Transmission Transactions	December-15
Midwest ISO (Schedule 7&8)	\$ 1,495,564
Midwest ISO (Schedule 9)	2,511,802
Midwest ISO (Schedule 26)	4,057,765
Midwest ISO (Schedule 26-a)	19,297,487 ^(a)
Indiana Municipal Power Agency	383,251
Wabash Valley Power Authority	11,098,532
Midwest ISO (Schedule 1)	165,408
Midwest ISO (Schedule 2)	438,824
Midwest ISO (Schedule 24)	-
Total Account 456.1 Charges	<u>\$ 39,448,633</u>
Less: Schedule 1 (related to Schedule 9)	\$ 41,054
Less: Schedule 2 (related to Schedule 9)	81,689
Less: Schedule 9	2,511,802
Less: Schedule 24	-
Less: Schedule 26	4,057,765
Less: Schedule 26-a	19,297,487
Indiana Municipal Power Agency	383,251
Wabash Valley Power Authority	<u>11,098,532</u>
Total Revenue Credit	<u>\$ 1,977,053</u>

^(a) Schedule 26a revenue received; excludes true-up accruals, reversals, and other revenue adjustments