

Formula Rate - Non-Levelized

Rate Formula Template
Utilizing FERC Form 1 Data

For the 12 months ended 12/31/2019

Northern Indiana Public Service Company LLC

Line No.				Allocated Amount
1	GROSS REVENUE REQUIREMENT (page 3, line 31, column 5)			\$ 111,987,327
	REVENUE CREDITS	(Note T)	Total	
2	Account No. 454	(page 4, line 34, column 5)	0	0
3	Account No. 456.1	(page 4, line 37, column 5)	2,193,600	2,193,600
4	Revenues from Grandfathered Interzonal Transactions		0	0
5	Revenues from service provided by the ISO at a discount		0	0
6	TOTAL REVENUE CREDITS (sum lines 2-5)			2,193,600
6a	Historic Year Actual ATRR			107,937,250
6b	Projected ATRR from Prior Year	Input from Prior Year		122,032,863
6c	Prior Year ATRR True-Up	(line 6a - line 6b)		(14,095,613)
6d	Prior Year Divisor True-Up	(Note BB)		1,106,234
6e	Interest on Prior Year True-Up			(1,048,399)
7	NET REVENUE REQUIREMENT	(line 1 - line 6 + line 6c through 6e)		\$ 95,755,949
	DIVISOR			
8	Average of 12 coincident system peaks for requirements (RQ) service			2,512,665
9	Plus 12 CP of firm bundled sales over one year not in line 8			0
10	Plus 12 CP of Network Load not in line 8			304,573
11	Less 12 CP of firm P-T-P over one year (enter negative)			0
12	Plus Contract Demand of firm P-T-P over one year			0
13	Less Contract Demand from Grandfathered Interzonal Transactions over one year (enter negative) (Note S)			0
14	Less Contract Demands from service over one year provided by ISO at a discount (enter negative)			0
15	Divisor (sum lines 8-14)			2,817,238
16	Annual Cost (\$/kW/Yr)	(line 7 / line 15)	33.989	
17	Network & P-to-P Rate (\$/kW/Mo)	(line 16 / 12)	2.832	
			Peak Rate	Off-Peak Rate
18	Point-To-Point Rate (\$/kW/Wk)	(line 16 / 52; line 16 / 52)	0.654	\$0.654
19	Point-To-Point Rate (\$/kW/Day)	(line 16 / 260; line 16 / 365)	0.131 Capped at weekly rate	\$0.093
20	Point-To-Point Rate (\$/MWh)	line 16 / 8,760 times 1,000)	8.171 Capped at weekly and daily rates	\$3.880
21	FERC Annual Charge (\$/MWh)	(Note E)	\$0.0000 Short Term	\$0.0000 Short Term
22			\$0.0000 Long Term	\$0.0000 Long Term

Formula Rate - Non-Levelized		Rate Formula Template Utilizing FERC Form 1 Data			For the 12 months ended 12/31/2019	
(1)	(2) Form No. 1 Page, Line, Col.	(3) Company Total	(4) Allocator	(5) Transmission (Col 3 times Col 4)		
Line No.	RATE BASE:					
	GROSS PLANT IN SERVICE (Note Z, Note GG)					
1	Production 205.46.g	3,942,304,014	NA			
2	Transmission 207.58.g	1,723,145,352	TP 1.00000		1,723,145,352	
3	Distribution 207.75.g	2,147,404,287	NA			
4	General & Intangible 205.5.g & 207.99.g	152,153,303	W/S 0.12742		19,388,028	
5	Common 356.1 (Note O)	272,185,690	CE 0.12742		34,683,070	
6	TOTAL GROSS PLANT (sum lines 1-5)	8,237,192,646	GP= 21.576%		1,777,216,450	
	ACCUMULATED DEPRECIATION (Note Z, Note GG)					
7	Production 219.20-24.c	2,021,746,842	NA			
8	Transmission 219.25.c	541,416,969	TP 1.00000		541,416,969	
9	Distribution 219.26.c	983,518,759	NA			
10	General & Intangible 219.28.c & 200.21.c	114,673,833	W/S 0.12742		14,612,233	
11	Common 356.1 (Note O)	178,062,415	CE 0.12742		22,689,478	
12	TOTAL ACCUM. DEPRECIATION (sum lines 7-11)	3,839,418,818			578,718,680	
	NET PLANT IN SERVICE					
13	Production (line 1 - line 7)	1,920,557,172				
14	Transmission (line 2 - line 8)	1,181,728,383			1,181,728,383	
15	Distribution (line 3 - line 9)	1,163,885,528				
16	General & Intangible (line 4 - line 10)	37,479,470			4,775,795	
17	Common (line 5 - line 11)	94,123,275			11,993,592	
18	TOTAL NET PLANT (sum lines 13-17)	4,397,773,828	NP= 27.252%		1,198,497,770	
18a	100% CWIP Recovery for Commission Approved Order No. 679 Transmission Projects (Note Z) 216.b	0	NA 1.00000		0	
	ADJUSTMENTS TO RATE BASE					
19	Account No. 281 (enter negative) (Note F, Note AA) 273.8.k	0	NA zero		0	
20	Account No. 282 (enter negative) (Note F, Note AA) 275.2.k	-1,111,313,756	NP 0.27252		-302,859,381	
21	Account No. 283 (enter negative) (Note F, Note AA) 277.9.k	-98,996,332	NP 0.27252		-26,978,851	
22	Account No. 190 (Note F, Note AA) 234.8.c	194,082,412	NP 0.27252		52,892,065	
23	Account No. 255 (enter negative) (Note F, Note AA) 267.8.h	-54,133	NP 0.27252		-14,753	
23a	Unamortized Balance of Abandoned Plant (Note Y, Note Z)	0	NA 1.00000		0	
24	TOTAL ADJUSTMENTS (sum lines 19 - 23a)	-1,016,281,809			-276,960,919	
25	LAND HELD FOR FUTURE USE (Note AA) 214.x.d (Note G)	3,380,616	TP 1.00000		3,380,616	
	WORKING CAPITAL (Note H)					
26	CWC 1/8 page 3, line 8, column 3 & 5	27,871,174			5,098,704	
27	Materials & Supplies (Note G, Note FF) 227.8.c & .16.c	35,774,894	TE 0.92839		33,213,150	
28	Prepayments (Account 165, Note AA) 111.57.c	22,834,036	GP 0.21576		4,926,560	
29	TOTAL WORKING CAPITAL (sum lines 26 - 28)	86,480,104			43,238,414	
30	RATE BASE (sum lines 18, 18a, 24, 25, & 29)	3,471,352,739			968,155,881	

Formula Rate - Non-Levelized		Rate Formula Template Utilizing FERC Form 1 Data		For the 12 months ended 12/31/2019	
Line No.	(1)	(2) Form No. 1 Page, Line, Col.	(3) Northern Indiana Public Service Company LLC Company Total	(4) Allocator	(5) Transmission (Col 3 times Col 4)
	O&M (Note EE)				
1	Transmission	321.112.b	57,393,332	TE 0.92839	53,283,550
1a	Less LSE Expenses included in Transmission O&M Accounts (Note V)		38,497,900	1.00000	38,497,900
2	Less Account 565	321.96.b	0	TE 0.92839	0
3	A&G	323.197.b	206,985,006	W/S 0.12742	26,374,919
4	Less FERC Annual Fees		1,255,600	W/S 0.12742	159,994
5	Less EPRI & Reg. Comm. Exp. & Non-safety Ad. (Note I)		1,655,450	W/S 0.12742	210,945
5a	Plus Transmission Related Reg. Comm. Exp. (Note I)		0	TE 0.92839	0
6	Common	356.1 (Note O)	0	CE 0.12742	0
7	Transmission Lease Payments		0	1.00000	0
8	TOTAL O&M (sum lines 1, 3, 5a, 6, 7 less lines 1a, 2, 4, 5)		222,969,388		40,789,630
	DEPRECIATION AND AMORTIZATION EXPENSE (Note GG)				
9	Transmission	336.7.b	37,648,167	TP 1.00000	37,648,167
9a	Abandoned Plant Amortization	(Note Y)	0	NA 1.00000	0
10	General & Intangible	336.10.f & 336.1.f	1,671,100	W/S 0.12742	212,939
11	Common	336.11.f (Note O)	15,671,273	CE 0.12742	1,996,901
12	TOTAL DEPRECIATION (sum lines 9 - 11)		54,990,540		39,858,007
	TAXES OTHER THAN INCOME TAXES (Note J)				
	LABOR RELATED				
13	Payroll	263.i	11,110,694	W/S 0.12742	1,415,772
14	Highway and vehicle	263.i	0	W/S 0.12742	0
15	PLANT RELATED				
16	Property	263.i	27,651,195	GP 0.21576	5,965,887
17	Gross Receipts	263.i	23,834,185	NA zero	0
18	Other	263.i	0	GP 0.21576	0
19	Payments in lieu of taxes		0	GP 0.21576	0
20	TOTAL OTHER TAXES (sum lines 13 - 19)		62,596,074		7,381,659
	INCOME TAXES (Note K)				
21	$T = 1 - \frac{[(1 - \text{SIT}) * (1 - \text{FIT})]}{(1 - \text{SIT} * \text{FIT} * p)}$		25.44%		
22	$\text{CIT} = (T/1-T) * (1 - (\text{WCLTD}/R))$ where WCLTD=(page 4, line 27) and R=(page 4, line 30) and FIT, SIT & p are as given in footnote K.		24.85%		
23	$1 / (1 - T) =$ (from line 21)		1.3412692		
24	Amortized Investment Tax Credit (266.8f) (enter negative)		0		
25	Income Tax Calculation = line 22 * line 28		70,975,972	NA	19,795,109
26	ITC adjustment (line 23 * line 24)		0	NP 0.27252	0
27	Total Income Taxes (line 25 plus line 26)		70,975,972		19,795,109
28	RETURN [Rate Base (page 2, line 30) * Rate of Return (page 4, line 30)]		285,561,588	NA	79,642,765
29	REV. REQUIREMENT (sum lines 8, 12, 20, 27, 28)		697,093,563		187,467,170
30	LESS ATTACHMENT GG ADJUSTMENT [Attachment GG, page 2, line 3, column 10] (Note W) [Revenue Requirement for facilities included on page 2, line 2, and also included in Attachment GG]		2,463,485		2,463,485
30a	LESS ATTACHMENT MM ADJUSTMENT [Attachment MM, page 2, line 3, column 14] (Note CC) [Revenue Requirement for facilities included on page 2, line 2, and also included in Attachment MM]		71,266,358		71,266,358
30b	LESS EL17-10 ADJUSTMENT (effective October 1, 2016) (Note HH)		1,750,000		1,750,000
31	REV. REQUIREMENT TO BE COLLECTED UNDER ATTACHMENT O (line 29 - line 30 - line 30a - line 30b)		621,613,720		111,987,327

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For the 12 months ended 12/31/2019

Northern Indiana Public Service Company LLC

SUPPORTING CALCULATIONS AND NOTES

Line No.	TRANSMISSION PLANT INCLUDED IN ISO RATES				
1	Total transmission plant (page 2, line 2, column 3)			1,723,145,352	
2	Less transmission plant excluded from ISO rates (Note M)			0	
3	Less transmission plant included in OATT Ancillary Services (Note N)			0	
4	Transmission plant included in ISO rates (line 1 less lines 2 & 3)			1,723,145,352	
5	Percentage of transmission plant included in ISO Rates (line 4 divided by line 1)		TP=	1.00000	
TRANSMISSION EXPENSES					
6	Total transmission expenses (page 3, line 1, column 3)			57,393,332	
7	Less transmission expenses included in OATT Ancillary Services (Note L)			4,109,782	
8	Included transmission expenses (line 6 less line 7)			53,283,550	
9	Percentage of transmission expenses after adjustment (line 8 divided by line 6)			0.92839	
10	Percentage of transmission plant included in ISO Rates (line 5)		TP	1.00000	
11	Percentage of transmission expenses included in ISO Rates (line 9 times line 10)		TE=	0.92839	
WAGES & SALARY ALLOCATOR (W&S)					
		Form 1 Reference	\$	TP	Allocation
12	Production	354.20.b	50,802,499	0.00	0
13	Transmission	354.21.b	11,343,112	1.00	11,343,112
14	Distribution	354.23.b	19,132,298	0.00	0
15	Other	354.24, 25, 26.b	7,740,530	0.00	0
16	Total (sum lines 12-15)		89,018,439		11,343,112 = 0.12742 = WS
COMMON PLANT ALLOCATOR (CE) (Note O)					
			\$	% Electric	W&S Allocator
17	Electric	200.3.c	7,721,278,123	(line 17 / line 20)	(line 16)
18	Gas		0	1.00000 *	0.12742 = 0.12742
19	Water		0		CE
20	Total (sum lines 17 - 19)		7,721,278,123		0.12742
RETURN (R)					
					\$
21	Long Term Interest (117, sum of 62.c through 67.c)				111,016,199
22	Preferred Dividends (118.29c) (positive number)				0
Development of Common Stock:					
23	Proprietary Capital (112.16.c) (Note AA)				2,791,245,807
24	Less Preferred Stock (line 28) (Note AA)				0
25	Less Account 216.1 (112.12.c) (enter negative) (Note AA)				-40,850,135
26	Common Stock (sum lines 23-25)				2,750,395,672
			\$	%	Cost (Note P)
27	Long Term Debt (112, sum of 18.c through 21.c) (Note AA)		2,216,750,000	45%	0.0501
28	Preferred Stock (112.3.c) (Note AA)		0	0%	0.0000
29	Common Stock (line 26) (Note AA)		2,750,395,672	55%	0.1082
30	Total (sum lines 27-29)		4,967,145,672		0.0823 =R
REVENUE CREDITS					
	ACCOUNT 447 (SALES FOR RESALE)	(310-311)	(Note Q)		Load
31	a. Bundled Non-RQ Sales for Resale (311.x.h)				0
32	b. Bundled Sales for Resale included in Divisor on page 1				0
33	Total of (a)-(b)				0
34	ACCOUNT 454 (RENT FROM ELECTRIC PROPERTY) (Note R)				\$0
	ACCOUNT 456.1 (OTHER ELECTRIC REVENUES) (Note U)	(330.x.n)			
35	a. Transmission charges for all transmission transactions				\$90,079,215
36	b. Transmission charges for all transmission transactions included in Divisor on Page 1				\$14,155,772
36a	c. Transmission charges from Schedules associated with Attachment GG (Note X)				\$2,463,485
36b	d. Transmission charges from Schedules associated with Attachment MM (Note DD)				\$71,266,358
37	Total of (a)-(b)-(c)-(d)				\$2,193,600

Northern Indiana Public Service Company LLC

General Note: References to pages in this formulary rate are indicated as: (page#, line#, col.#)

References to data from FERC Form 1 are indicated as: #.y.x (page, line, column)

- Note Letter
- A Peak as would be reported on page 401b, column d of Form 1 at the time of the applicable pricing zone coincident monthly peaks.
 - B Labeled LF, LU, IF, IU on pages 310-311 of Form 1 at the time of the applicable pricing zone coincident monthly peaks.
 - C Labeled LF on page 328 of Form 1 at the time of the applicable pricing zone coincident monthly peaks.
 - D Labeled LF on page 328 of Form 1 at the time of the applicable pricing zone coincident monthly peaks.
 - E The FERC's annual charges for the year assessed the Transmission Owner for service under this tariff.
 - F The balances in Accounts 190, 281, 282 and 283, as adjusted by any amounts in contra accounts identified as regulatory assets or liabilities related to FASB 106 or 109. Balance of Account 255 is reduced by prior flow throughs and excluded if the utility chose to utilize amortization of tax credits against taxable income as discussed in Note K. Account 281 is not allocated. The calculations of ADIT in the annual true-up calculation will use the beginning-of-year and end-of-year balances. The calculation of ADIT in the annual projection will be performed in accordance with IRS regulation Section 1.167(l)-1(h)(6). Work papers supporting the ADIT calculations will be posted with each Annual True-Up and or Projected Net Revenue Requirement and included in the annual Informational Filing submitted to the Commission. The Annual True-Up or Projected Net Revenue Requirement ADIT worksheets set forth the calculation pursuant to IRS regulation Section 1.167(l)-1(h)(6).
 - G Identified in Form 1 as being only transmission related balances.
 - H Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission at page 3, line 8, column 5. Prepayments are the electric related prepayments booked to Account No. 165 and reported on Page 111, line 57 in the Form 1.
 - I Line 5 - EPRI Annual Membership Dues listed in Form 1 at 353.f, all Regulatory Commission Expenses itemized at 351.h, and non-safety related advertising included in Account 930.1. Line 5a - Regulatory Commission Expenses directly related to transmission service, ISO filings, or transmission siting itemized at 351.h.
 - J Includes only FICA, unemployment, highway, property, gross receipts, and other assessments charged in the current year. Taxes related to income are excluded. Gross receipts taxes are not included in transmission revenue requirement in the Rate Formula Template, since they are recovered elsewhere.
 - K The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state it must attach a work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T) (page 3, line 26).
- | | | | |
|------------------|-------|--------|---|
| Inputs Required: | FIT = | 21.00% | |
| | SIT= | 5.625% | (State Income Tax Rate or Composite SIT) |
| | p = | 0.00% | (percent of federal income tax deductible for state purposes) |
- L Removes dollar amount of transmission expenses included in the OATT ancillary services rates, including Account Nos. 561.1, 561.2, 561.3, and 561.BA.
 - M Removes transmission plant determined by Commission order to be state-jurisdictional according to the seven-factor test (until Form 1 balances are adjusted to reflect application of seven-factor test).
 - N Removes dollar amount of transmission plant included in the development of OATT ancillary services rates and generation step-up facilities, which are deemed included in OATT ancillary services. For these purposes, generation step-up facilities are those facilities at a generator substation on which there is no through-flow when the generator is shut down.
 - O NIPSCO is a combined gas and electric company and does have common plant assets. As all common plant balances and related depreciation expenses are allocated to either gas or electric plant on page(s) 356 of FERC Form 1 using ratios approved by the state jurisdiction, NIPSCO has not included a balance for gas assets in lines 5 and 11 of page 2 nor gas expenses in lines 6 and 11 of page 3. Therefore, there is no need to populate line 18 on page 4 as the gas plant balances and expenses have been eliminated from amounts reported in this Attachment O.
 - P Debt cost rate = long-term interest (line 21) / long term debt (line 27). Preferred cost rate = preferred dividends (line 22) / preferred outstanding (line 28). The allowed base ROE shall be established by FERC and no change in ROE may be made absent a filing with FERC. A 50 basis point adder for RTO participation may be added to the ROE up to the upper end of the zone of reasonableness established by FERC.
 - Q Line 33 must equal zero since all short-term power sales must be unbundled and the transmission component reflected in Account No. 456.1 and all other uses are to be included in the divisor.
 - R Includes income related only to transmission facilities, such as pole attachments, rentals and special use.
 - S Grandfathered agreements whose rates have been changed to eliminate or mitigate pancaking - the revenues are included in line 4, page 1 and the loads are included in line 13, page 1. Grandfathered agreements whose rates have not been changed to eliminate or mitigate pancaking - the revenues are not included in line 4, page 1 nor are the loads included in line 13, page 1.
 - T The revenues credited on page 1, lines 2-5 shall include only the amounts received directly (in the case of grandfathered agreements) or from the ISO (for service under this tariff) reflecting the Transmission Owner's integrated transmission facilities. They do not include revenues associated with FERC annual charges, gross receipts taxes, ancillary services, facilities not included in this template (e.g., direct assignment facilities and GSUs) which are not recovered under this Rate Formula Template.
 - U Account 456.1 entry shall be the annual total of the quarterly values reported at Form 1, 330.x.n.
 - V Account Nos. 561.4 and 561.8 consist of RTO expenses billed to load-serving entities and are not included in Transmission Owner revenue requirements.
 - W Pursuant to Attachment GG of the Midwest ISO Tariff, removes dollar amount of revenue requirements calculated pursuant to Attachment GG.
 - X Removes from revenue credits revenues that are distributed pursuant to Schedules associated with Attachment GG of the Midwest ISO Tariff, since the Transmission Owner's Attachment O revenue requirements have already been reduced by the Attachment GG revenue requirements.
 - Y Page 2, line 23a includes any unamortized balances related to the recovery of abandoned plant costs approved by FERC. Page 3, line 9a includes the Amortization expense of abandonment plant costs approved by FERC. These are shown in the workpapers required pursuant to the Annual Rate Calculation and True-Up Procedures.
 - Z Calculate using 13 month average balance, reconciling to FERC Form No. 1 by page, line and column as shown in Column 2.
 - AA Calculate using a simple average of beginning of year and end of year balances reconciling to FERC Form No. 1 by page, line and column as shown in Column 2.
 - BB Calculation of Prior Year Divisor True-Up:

Historic Year Actual Divisor	Pg 1, Line 15	2,866,000
Projected Year Divisor	Pg 1, Line 15	2,890,171
Difference between Historic & Project Yr Divisor		(24,171)
Prior Year Projected Annual Cost (\$ per kw per yr.)	Pg 1, Line 16	45,767
Projected Year Divisor True-up (Difference * Prior Year Projected Annual Cost)		1,106,234
 - CC Pursuant to Attachment MM of the Midwest ISO Tariff, removes dollar amount of revenue requirements calculated pursuant to Attachment MM.
 - DD Removes from revenue credits revenues that are distributed pursuant to Schedules associated with Attachment MM of the Midwest ISO Tariff, since the Transmission Owner's Attachment O revenue requirements have already been reduced by the Attachment MM revenue requirements.
 - EE Schedule 10-FERC charges should not be included in O&M recovered under this Attachment O.
 - FF Stores Expense Undistributed (Account 163) will be the average of the beginning of the year and the end of year balances, multiplied by the "Ratio O&M" percentage for electric, as reported on page(s) 356 of the Form 1, multiplied by the Net Plant (NP) Allocator, as calculated on page 2, line 18, column 4 of this Attachment O.
 - GG Plant in Service, Accumulated Depreciation, and Depreciation Expense amounts exclude Asset Retirement Obligation amounts unless authorized by FERC.
 - HH NIPSCO agrees to provide an annual Attachment O adjustment pursuant to Docket No. EL17-10 until NIPSCO files for new Attachment O depreciation rates. For the first year of this adjustment, NIPSCO will prorate the adjustment based on the effective date for the EL17-10 depreciation rates. To the extent NIPSCO files for new Attachment O depreciation rates with an effective date other than January 1 of a particular year, NIPSCO will likewise prorate the adjustment to cover only the portion of the year covered by the EL17-10 depreciation rates.

Northern Indiana Public Service Company LLC

Plant in Service

Budgeted for the period ending December 2018 through December 2019

Gross Plant in Service

	Electric Plant				Common Allocated to Electric
	Production	Transmission	Distribution	General &Intangible	
December-18	\$ 3,915,630,078	\$ 1,693,833,209	\$ 2,084,799,059	\$ 144,225,607	\$ 268,872,733
January-19	3,921,360,424	1,700,130,319	2,098,248,503	145,928,709	270,055,497
February-19	3,925,711,474	1,704,911,714	2,108,460,664	147,221,874	270,111,925
March-19	3,929,103,288	1,708,638,997	2,116,421,440	148,229,947	270,807,624
April-19	3,931,297,621	1,711,050,363	2,121,571,665	148,882,120	271,933,959
May-19	3,935,122,032	1,715,253,030	2,130,547,771	150,018,763	272,354,200
June-19	3,942,426,029	1,723,279,434	2,147,690,662	152,189,566	272,354,200
July-19	3,946,457,334	1,727,709,458	2,157,152,361	153,387,701	272,575,458
August-19	3,951,021,548	1,732,725,100	2,167,864,829	154,744,220	272,682,374
September-19	3,953,635,940	1,735,598,070	2,174,000,954	155,521,237	275,087,252
October-19	3,957,366,308	1,739,697,393	2,182,756,337	156,629,930	273,367,075
November-19	3,962,494,780	1,745,333,100	2,194,793,148	158,154,151	273,744,253
December-19	3,978,325,331	1,762,729,384	2,231,948,342	162,859,111	274,467,424
13 month Average	\$ 3,942,304,014	\$ 1,723,145,352	\$ 2,147,404,287	\$ 152,153,303	\$ 272,185,690

Accumulated Depreciation & Amortization

	Electric Plant				Common Allocated to Electric
	Production	Transmission	Distribution	General &Intangible	
December-18	\$ 1,968,875,257	\$ 533,959,861	\$ 978,887,381	\$ 117,431,951	\$ 178,787,934
January-19	1,977,277,483	534,725,005	978,643,042	116,854,688	178,233,620
February-19	1,986,101,273	535,963,068	979,406,994	116,400,973	178,675,114
March-19	1,995,218,647	537,531,254	980,874,932	116,033,383	178,555,159
April-19	2,004,699,032	539,504,348	983,207,049	115,772,976	178,060,372
May-19	2,013,695,648	540,949,960	984,412,516	115,368,617	178,191,829
June-19	2,021,659,091	541,266,786	983,206,245	114,656,261	178,694,718
July-19	2,030,612,753	542,683,578	984,346,702	114,235,669	179,003,185
August-19	2,039,413,888	543,939,528	985,142,650	113,768,687	179,413,262
September-19	2,048,805,113	545,851,467	987,338,409	113,475,769	177,804,632
October-19	2,057,862,319	547,404,827	988,768,912	113,084,425	176,386,715
November-19	2,066,512,887	548,513,562	989,248,018	112,569,978	176,564,553
December-19	2,071,975,551	546,127,350	982,261,016	111,106,448	176,440,299
13 month Average	\$ 2,021,746,842	\$ 541,416,969	\$ 983,518,759	\$ 114,673,833	\$ 178,062,415

Northern Indiana Public Service Company LLC

FERC APPROVED CWIP

Budgeted for the period ending December 2018 through December 2019

	Total CWIP	Reynolds to Burr Oak to Hiple 345 kV transmission line (MISO Project 12)		Reynolds to Greentown 765 kV transmission line (MISO Project 14)	
		Total CWIP	Monthly Budgeted CapEx	Total CWIP	Monthly Budgeted CapEx
December-18	-	-	-	-	-
January-19	-	-	-	-	-
February-19	-	-	-	-	-
March-19	-	-	-	-	-
April-19	-	-	-	-	-
May-19	-	-	-	-	-
June-19	-	-	-	-	-
July-19	-	-	-	-	-
August-19	-	-	-	-	-
September-19	-	-	-	-	-
October-19	-	-	-	-	-
November-19	-	-	-	-	-
December-19	-	-	-	-	-
13 month Average	-	-	-	-	-

Northern Indiana Public Service Company LLC

Adjustments to Rate Base

Average of Beginning and End of Year Balance

	281	282	283	190	255
Gross Accumulated Deferred Income Taxes					
Beginning of Year	\$ -	\$ 668,581,941	\$ 95,554,468	\$ 197,145,061	\$ 108,265
January					
February					
March					
April					
May					
June					
July					
August					
September					
October					
November					
End of Year	-	<u>706,237,888</u>	<u>102,438,195</u>	<u>191,196,804</u>	<u>-</u>
BOY/EOY Average	\$ -	\$ 687,409,915	\$ 98,996,332	\$ 194,170,933	\$ 54,133
Less FAS109 Regulatory Assets or Liabilities	\$ -	\$ (423,903,841)	\$ -	\$ 88,520	\$ -
Amount for Attachment O	\$ -	\$ 1,111,313,756	\$ 98,996,332	\$ 194,082,412	\$ 54,133

Northern Indiana Public Service Company
Accumulated Deferred Income Taxes
Year Ended December 31, 2019

Rate Year = **Projected 2019**

1 Account 190

Days in Period					Averaging with Proration - Projected		
A	B	C	D	E	F	G	H
Month	Days in the Month	Number of Days Prorated	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
5 December 31st balance Prorated Items							21,854,873
6 January	31	335	365	91.78%	(273,852)	(251,344)	21,603,529
7 February	28	307	365	84.11%	(273,852)	(230,336)	21,373,193
8 March	31	276	365	75.62%	(273,852)	(207,077)	21,166,116
9 April	30	246	365	67.40%	(273,852)	(184,569)	20,981,547
10 May	31	215	365	58.90%	(273,852)	(161,310)	20,820,237
11 June	30	185	365	50.68%	(273,852)	(138,802)	20,681,436
12 July	31	154	365	42.19%	(273,852)	(115,543)	20,565,893
13 August	31	123	365	33.70%	(273,852)	(92,284)	20,473,608
14 September	30	93	365	25.48%	(273,852)	(69,776)	20,403,832
15 October	31	62	365	16.99%	(273,852)	(46,517)	20,357,315
16 November	30	32	365	8.77%	(273,852)	(24,009)	20,333,306
17 December	31	1	365	0.27%	(273,852)	(750)	20,332,556
18 Total					(3,286,224)	(1,522,317)	

19 Beginning Balance	234.8.b	197,145,061
20 Less non Prorated Items	(Line 19 less line 21)	175,290,189
21 Beginning Balance of Prorated items	(Line 5, Col H)	21,854,873
22 Ending Balance	234.8.c	191,196,804
23 Less non Prorated Items	(Line 22 less line 24)	170,864,248
24 Ending Balance of Prorated items	(Line 17, Col H)	20,332,556
25 Average Balance	((Lines 21 + 24) / 2) + ((Lines 20 + 23) / 2)	194,170,933
26 Less FASB 106 and 109 Items	Attachment O, Footnote F	88,520
27 Amount for Attachment O	(Line 25 less line 26)	194,082,412

28 Account 282

Days in Period					Averaging with Proration - Projected		
A	B	C	D	E	F	G	H
Month	Days in the Month	Number of Days Prorated	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
32 December 31st balance Prorated Items							668,581,941
33 January	31	335	365	91.78%	3,040,654	2,790,737	671,372,678
34 February	28	307	365	84.11%	3,040,654	2,557,482	673,930,160
35 March	31	276	365	75.62%	3,040,654	2,299,234	676,229,394
36 April	30	246	365	67.40%	3,040,654	2,049,317	678,278,712
37 May	31	215	365	58.90%	3,040,654	1,791,070	680,069,782
38 June	30	185	365	50.68%	3,040,654	1,541,153	681,610,935
39 July	31	154	365	42.19%	3,040,654	1,282,906	682,893,841
40 August	31	123	365	33.70%	3,040,654	1,024,659	683,918,500
41 September	30	93	365	25.48%	3,040,654	774,742	684,693,242
42 October	31	62	365	16.99%	3,040,654	516,495	685,209,737
43 November	30	32	365	8.77%	3,040,654	266,578	685,476,315
44 December	31	1	365	0.27%	3,040,654	8,331	685,484,645
45 Total					36,487,848	16,902,704	

46 Beginning Balance	274.2.b	668,581,941
47 Less non Prorated Items	(Line 46 less line 48)	-
48 Beginning Balance of Prorated items	(Line 32, Col H)	668,581,941
49 Ending Balance	275.2.k	706,237,888
50 Less non Prorated Items	(Line 49 less line 51)	20,753,243
51 Ending Balance of Prorated items	(Line 44, Col H)	685,484,645
52 Average Balance	((Lines 48 + 51) / 2) + ((Lines 47 + 50) / 2)	687,409,915
53 Less FASB 106 and 109 Items	Attachment O, Footnote F	(423,903,841)
54 Amount for Attachment O	(Line 52 less line 53)	1,111,313,756

55 **Account 283**

Days in Period					Averaging with Proration - Projected		
A	B	C	D	E	F	G	H
Month	Days in the Month	Number of Days Prorated	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
59	December 31st balance Prorated Items						-
60	January	31	335	365	91.78%	-	-
61	February	28	307	365	84.11%	-	-
62	March	31	276	365	75.62%	-	-
63	April	30	246	365	67.40%	-	-
64	May	31	215	365	58.90%	-	-
65	June	30	185	365	50.68%	-	-
66	July	31	154	365	42.19%	-	-
67	August	31	123	365	33.70%	-	-
68	September	30	93	365	25.48%	-	-
69	October	31	62	365	16.99%	-	-
70	November	30	32	365	8.77%	-	-
71	December	31	1	365	0.27%	-	-
72	Total					-	-

73	Beginning Balance	276.9.b	95,554,468
74	Less non Prorated Items	(Line 73 less line 75)	95,554,468
75	Beginning Balance of Prorated items	(Line 59, Col H)	-
76	Ending Balance	277.9.k	102,438,195
77	Less non Prorated Items	(Line 76 less line 78)	102,438,195
78	Ending Balance of Prorated items	(Line 71, Col H)	-
79	Average Balance	((Lines 75 + 78) / 2) + ((Lines 74 + 77) / 2)	98,996,332
80	Less FASB 106 and 109 Items	Attachment O, Footnote F	-
81	Amount for Attachment O	(Line 79 less line 80)	98,996,332

**Northern Indiana Public Service Company
Accumulated Deferred Income Taxes
Year Ended December 31, 2019**

Rate Year =

1	Account 190		
2	Beginning Balance	234.8.b	
3	Ending Balance	234.8.c	
4	Average Balance	((Lines 2 + 3) / 2)	-
5	Less FASB 106 and 109 Items		-
6	Amount for Attachment O	(Line 4 less line 5)	-
7	Account 282		
8	Beginning Balance	274.2.b	
9	Ending Balance	275.2.k	
10	Average Balance	((Lines 8 + 9) / 2)	-
11	Less FASB 106 and 109 Items		-
12	Amount for Attachment O	(Line 10 less line 11)	-
13	Account 283		
14	Beginning Balance	276.9.b	
15	Ending Balance	277.9.k	
16	Average Balance	((Lines 14 + 15) / 2)	-
17	Less FASB 106 and 109 Items		-
18	Amount for Attachment O	(Line 16 less line 17)	-

Northern Indiana Public Service Company LLC

Land Held for Future Use (Balances at beginning of year and end of year)
Average of Beginning and End of Year Balance

Land Held for Future Use (Balances at beginning of year and end of year)

	Account 105*
December-18	\$ 3,380,616
January-19	-
February-19	-
March-19	-
April-19	-
May-19	-
June-19	-
July-19	-
August-19	-
September-19	-
October-19	-
November-19	-
December-19	<u>3,380,616</u>

BOY/EOY Average \$ 3,380,616

* Only Land Held for Future Use that is Transmission Related. Excludes Land Held for Future Use for MVP projects, as balance is included in FERC Approved CWIP

Northern Indiana Public Service Company LLC

Materials & Supplies
Average of Beginning and End of Year Balance

Source: Footnote to FERC Form 1, 227.8.c & .16.c

	FERC 163 Common Electric & Gas (a)	FERC 163 Common Allocated to Electric (b)	FERC 163 Electric Allocated to Transmission (c)	FERC 154 Transmission Plant (d)	Total (c) + (d)
December-18	\$ 5,885,792	\$ -	\$ -	\$ 34,545,895	
January-19					
February-19					
March-19					
April-19					
May-19					
June-19					
July-19					
August-19					
September-19					
October-19					
November-19					
December-19	<u>5,885,792</u>	<u>-</u>	<u>-</u>	<u>34,545,895</u>	
BOY/EOY Average	\$ 5,885,792	\$ 4,509,694	\$ 1,228,999	\$ 34,545,895	\$ 35,774,894

- (a) The source for FERC 163 amount is the Inventory by Segment report dated 6/30/2018 which is the most current information available.
- (b) allocated using Ratio O&M reported on page 356.1 of FERC Form 1 76.62%
- (c) allocated using the Net Plant (NP) allocator reported on page 2 line 18 column 4 27.25%
- (d) The source for FERC 154 amount is the Inventory by Segment report dated 6/30/2017 which is the most current information available.
That amount is then multiplied by 39.21% (the factor used to get Transmission Plant estimate in the FERC Form 1, p. 227, line 8).

Northern Indiana Public Service Company LLC

Prepayments

Average of Beginning and End of Year Balance

Working Capital (Balances at beginning of year and end of year)

Source: Footnote to FERC Form 1, 111.57.c

	<u>Prepayments</u>
December-18	\$ 23,055,531
January-19	-
February-19	-
March-19	-
April-19	-
May-19	-
June-19	-
July-19	-
August-19	-
September-19	-
October-19	-
November-19	-
December-19	<u>22,612,540</u>
BOY/EOY Average	\$ 22,834,036

Northern Indiana Public Service Company LLC

Transmission Expenses

Budgeted for the period ending December 31, 2019

Account Number		December-19
	<i>OPERATION</i>	
560.0	Supervision and Engineering	\$ 1,674,140
561.0	Load Dispatching	-
561.1	Load Dispatching - Reliability	2,096,270
561.2	Load Dispatching -Monitor & Operate Transmission System	2,013,512
561.3	Load Dispatching- Transmission Service & Scheduling	-
561.4	Scheduling, System Control & Dispatch Service	315,568
561.5	Reliability, Planning and Standards Development	715,481
561.6	Transmission Service Studies	-
561.7	General Interconnection Studies	-
561.8	Reliability, Planning and Standards Development Services	-
561.81	RECB Network Upgrade Charges	38,182,332
562.0	Station Expense	1,221,938
563.0	Overhead Line Expense	259,092
565.0	Transmission of Electricity by Others	-
566.0	Miscellaneous Transmission Expenses	168,279
567.0	Rents	-
	Total Operation	<u>\$ 46,646,612</u>
	<i>MAINTENANCE</i>	
568.0	Supervision and Engineering	\$ 1,801,964
569.0	Structures	-
569.1	Computer Hardware	209,132
569.2	Computer Software	583,219
569.3	Communication Equipment	-
570.0	Station Equipment	5,194,643
571.0	Overhead Lines	3,238,449
573.0	Miscellaneous Transmission Plant	30,843
	Total Maintenance	<u>\$ 11,058,251</u>
	Total Operations and Maintenance before TUA Credit	\$ 57,704,863
	Credit for TUA ⁽¹⁾	<u>\$ (311,531)</u>
	Total Operations and Maintenance including TUA Credit	\$ 57,393,332

⁽¹⁾ The TUA credit represents amounts collected for operation and maintenance of system upgrades constructed under Transmission Upgrade Agreements (TUAs).

Northern Indiana Public Service Company LLC

Administrative and General Expenses

Budgeted for the period ending December 31, 2019

Account Number		December-19
	<i>ADMINISTRATIVE AND GENERAL EXPENSES</i>	
	920.0 Administrative and General Salaries	\$ 72,835,435
	921.0 Office Supplies and Expenses	22,160,918
Less	922.0 Administrative Expenses Transferred- Credit	-
	923.0 Outside Services Employed	52,175,993
	924.0 Property Insurance	2,693,124
	925.0 Injuries and Damages	9,783,561
	926.0 Employees Pensions and Benefits	29,966,747
	928.0 Regulatory Commission Expenses	1,255,600
	929.0 (Less) Duplicate Charges - Cr	-
	930.1 General Advertising Expense	26,702
	930.2 Miscellaneous General Expenses	2,731,290
	931.0 Rents	5,767,142
	935.0 Maintenances of General Plant	7,588,493
	Total Administrative and General	<u>\$ 206,985,006</u>

Ref		December-19
	EPRI, REG COMMISSION EXPENSE & NON SAFETY ADVERTISING	
	a Electric Power Research Institute	\$ 893,084
928.0, b	Regulatory Commission Expenses	1,255,600
c	Non-safety Advertisement	26,702
923, d	Regulatory Commission Expenses	735,664
		<u>\$ 2,911,050</u>

a - Amount of EPRI expense listed in Form 1 at 353.f

b - Only amounts directly related to transmission service, ISO filings, or transmission siting

c - Non-safety advertising included in account 930.1

d - Amount of Regulatory Commission Expense reported in Form 1 at 351.h

Northern Indiana Public Service Company LLC

Depreciation and Amortization

Budgeted for the period ending December 31, 2019

<i>DEPRECIATION EXPENSE</i>	December-19
Transmission	\$ 37,648,167
General	\$ 1,671,100
Common	\$ 15,671,273

Northern Indiana Public Service Company LLC

Taxes Other than Income Allocated to Electric

Budgeted for the period ending December 31, 2019

	December-19	TUA Amounts
Payroll ⁽¹⁾	\$ 11,110,694	\$ 3,786
Property ⁽¹⁾	\$ 27,651,195	\$ 71,937
Gross Receipts	\$ 23,834,185	
Other	\$ -	

⁽¹⁾ These values are net of amounts collected for property and payroll tax of system upgrades constructed under Transmission Upgrade Agreements (TUAs).

Northern Indiana Public Service Company LLC

Wages and Salary / Common Plant Allocator

Budgeted for the period ending December 31, 2019

ELECTRIC WAGES & SALARY ALLOCATOR (W&S)

	December-19
Production	\$ 50,802,499
Transmission	\$ 11,343,112
Distribution	\$ 19,132,298
Other	\$ 7,740,530

COMMON PLANT ALLOCATOR

	December-19
Electric	\$ 7,721,278,123
Gas	\$ -
Water	\$ -
	<hr/>
	\$7,721,278,123

Northern Indiana Public Service Company LLC

Capital Structure

Budgeted for the period ending December 31, 2019

<u>Long-Term Debt</u>		
	December-18	\$ 2,144,500,000
	January-19	
	February-19	
	March-19	
	April-19	
	May-19	
	June-19	
	July-19	
	August-19	
	September-19	
	October-19	
	November-19	
	December-19	<u>2,289,000,000</u>
Average of Beginning and End of Year Balance		\$ 2,216,750,000
<u>Interest & Preferred Dividend Expense</u>		
Annualized Long-Term Debt Interest Expense		\$ 111,016,199
Preferred Dividends		\$ -
<u>Common Equity</u>		
	December-18	\$ 2,707,287,331
	January-19	
	February-19	
	March-19	
	April-19	
	May-19	
	June-19	
	July-19	
	August-19	
	September-19	
	October-19	
	November-19	
	December-19	<u>2,875,204,283</u>
Average of Beginning and End of Year Balance		\$ 2,791,245,807
Preferred Stock		
	December-18	\$ -
	January-19	
	February-19	
	March-19	
	April-19	
	May-19	
	June-19	
	July-19	
	August-19	
	September-19	
	October-19	
	November-19	
	December-19	<u>-</u>
Average of Beginning and End of Year Balance		\$ -
Unappropriated Undistributed Subsidiary Earnings		
	December-18	\$ 39,911,453
	January-19	
	February-19	
	March-19	
	April-19	
	May-19	
	June-19	
	July-19	
	August-19	
	September-19	
	October-19	
	November-19	
	December-19	<u>41,788,816</u>
Average of Beginning and End of Year Balance		\$ 40,850,135

Northern Indiana Public Service Company LLC
 Monthly Peaks and Output in (Mw)

DIVISOR

Monthly Peaks and Output in (Mw)
 #REF!

	NIPSCO Internal	Wholesale
January	2,398	317
February	2,315	273
March	2,353	269
April	2,149	224
May	2,533	287
June	2,794	344
July	3,068	416
August	3,019	404
September	2,707	336
October	2,163	242
November	2,261	261
December	2,392	283
Total	<u>30,152</u>	<u>3,655</u>
Average (Mw)	2,512.67	304.57
Average (kWh)	<u>2,512,665</u>	<u>304,573</u>

Northern Indiana Public Service Company LLC

Account 456.1 (Other Electric Revenues)

#

Transmission of Electricity for Others (Account 456.1)

	December-19
Transmission Charges for Transmission Transactions	
Midwest ISO (Schedule 7&8)	\$ 1,429,200
Midwest ISO (Schedule 9)	2,470,266
Midwest ISO (Schedule 26)	2,463,485
Midwest ISO (Schedule 26-a)	71,266,358 ^(a)
Indiana Municipal Power Agency	346,970
Wabash Valley Power Authority	11,188,997
Midwest ISO (Schedule 1)	208,593
Midwest ISO (Schedule 2)	705,346
Midwest ISO (Schedule 24)	-
Total Account 456.1 Charges	<u>\$ 90,079,215</u>
Less: Schedule 1 (related to Schedule 9)	\$ 71,793
Less: Schedule 2 (related to Schedule 9)	77,746
Less: Schedule 9	2,470,266
Less: Schedule 24	-
Less: Schedule 26	2,463,485
Less: Schedule 26-a	71,266,358
Indiana Municipal Power Agency	346,970
Wabash Valley Power Authority	<u>11,188,997</u>
Total Revenue Credit	<u><u>\$ 2,193,600</u></u>

^(a) Schedule 26a revenue received; excludes true-up accruals, reversals, and other revenue adjustments