

NORTHERN INDIANA PUBLIC SERVICE COMPANY

**RATE SCHEDULE FOR PURCHASES FROM COGENERATION
AND SMALL POWER PRODUCTION FACILITIES**

Fifteenth Revised
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PURCHASE RATES (Continued)

	<u>2001 Rate Per KWH</u>
Summer Period (May - Sept.)	
On-Peak (1)	3.520 cents
Off-Peak (2) (5)	1.588 cents
Winter Period (Oct. - Apr.)	
On-Peak (3)	2.562 cents
Off-Peak (4) (5)	1.714 cents

(1) Monday through Saturday 8 a.m. to 11 p.m.
(2) Monday through Saturday 11 p.m. to midnight and midnight to 8 a.m. and all day Sunday.
(3) Monday through Friday 8 a.m. to 11 p.m.
(4) Monday through Friday 11 p.m. to midnight and midnight to 8 a.m. and all day Saturday and Sunday.
(5) The twenty-four (24) hours of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day will be included in the Off-Peak period.

- B. For those qualifying facilities for whom metering not capable of recognizing different rating periods is installed:

	<u>2001 Rate Per KWH</u>
Summer Period	2.623 cents
Winter Period	2.092 cents

Energy metered during any billing period more than half of which is in any month of May to September, inclusive, shall be calculated under the summer rate schedule. Energy credited during other periods of the year shall be calculated under the winter rate schedule.

2001 Capacity Component

\$4.15 per KW per month.

The monthly capacity component shall be adjusted by the following factor:

$$F = \frac{E_p}{(K)(T_p)}$$

Where F = Capacity component adjustment factor.

E_p = Kilowatt-hours delivered to the Company during the On-Peak period defined as:

Issued Date

April 20, 2001

Issued By
Barrett Hatches

President and Chief Executive Officer
Merrillville, Indiana

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May 1, 2001