## NORTHERN INDIANA PUBLIC SERVICE COMPANY

## RATE SCHEDULE FOR PURCHASES FROM COGENERATION AND SMALL POWER PRODUCTION FACILITIES

Twenty Fourth Revised

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**PURCHASE RATES** (Continued)

2010 Rate Per KWH

Summer Period (May - Sept.)

On-Peak (1)
Off-Peak (2) (5)

3.806 cents 2.181 cents

Winter Period (Oct. - Apr.)

On-Peak (3) Off-Peak (4) (5) 3.781 cents

2.844 cents

- (1) Monday through Saturday 8 a.m. to 11 p.m.
- (2) Monday through Saturday 11 p.m. to midnight and midnight to 8 a.m. and all day Sunday.
- (3) Monday through Friday 8 a.m. to 11 p.m.
- (4) Monday through Friday 11 p.m. to midnight and midnight to 8 a.m. and all day Saturday and Sunday.
- (5) The twenty-four (24) hours of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day will be included in the Off-Peak period.
  - B. For those qualifying facilities for whom metering not capable of recognizing different rating periods is installed:

2010 Rate Per KWH

Summer Period Winter Period

3.050 cents

3.264 cents

Energy metered during any billing period more than half of which is in any month of May to September, inclusive, shall be calculated under the summer rate schedule. Energy credited during other periods of the year shall be calculated under the winter rate schedule.

## 2010 Capacity Component

\$ 6.58 per KW per month.

The monthly capacity component shall be adjusted by the following factor:

 $F = \underline{Ep}$ (K) (Tp)

Where F = Capacity component adjustment factor.

Ep = Kilowatt-hours delivered to the Company during the On-Peak defined as:

period

Issued Date Effective Date

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