

**RIDER 846
ECONOMY ENERGY TRANSACTION RIDER
TO RATE 845
INDUSTRIAL FIRM INCREMENTAL
POWER SERVICE**

No. 1 of 3 Sheets

TO WHOM AVAILABLE

This is an Experimental Rider to Rate Schedule 845. This Rider is available to Industrial Power Customers taking service under Rate Schedule 845 for increased energy purchases occasioned only by the Customer's reduced utilization of Customer owned internal electric generation fueled with nonrenewable energy resources, such as, but not limited to, natural gas, oil, propane, coal, and coal by-products.

CONTRACT

Service under this Rider requires a contract between the Customer and the Company. The contract shall state the net demonstrated capability of the Customer's generation capacity which shall be the maximum amount of power the Customer may purchase under this Rider. The contract will provide for periodic verification of net demonstrated capability of Customer's generation during the term of the contract.

AVAILABILITY OF POWER

The Company has no obligation to serve load under this Rider but will make every effort to do so either from Company Generation or from other energy suppliers.

CUSTOMER FORECAST AND ACTUAL GENERATION

The Customer shall furnish to the Company via electronic communication equipment by 6:00 a.m. C.S.T. each day, a forecast of the Customer's anticipated internal electric generating capacity and their anticipated usage of that capacity for each half-hour (1/2 hour) for the twenty-four (24) hour period beginning at 12:00 noon the subsequent day. In addition, by 5:00 p.m. C.S.T. each day the Customer will provide via electronic communication equipment a schedule of actual internal electric generating capacity available to the Customer as well as the amount of internal generating capacity utilized to serve the Customer's demand for each half-hour (1/2 hour) of the previous day beginning at 12:00 noon C.S.T.

Issued Date

May 12, 1995

Issued By
Gary L. Neale
Chairman, President and Chief Executive Officer
Hammond, Indiana

Effective Date

May 4, 1995

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CHARGES

Administrative Charge

The monthly administrative charge shall be \$1,000.00 for service under this Rider.

Energy

All energy served under this Rider shall be included with the energy under Rate Schedule 845 and will be billed the applicable Energy Charge of Rate Schedule 845.

Energy supplied under this Rider shall not be subject to the charges provided for under Rule 39 of the Company's Rules and Regulations Applicable to Electric Service.

Demand Adjustment

Billings for Demand under Rate Schedule 845 shall be based on the maximum half-hour (1/2 hour) demands used, which shall be reduced by the amount of available demonstrated capability that the Customer is not generating during the half-hour (1/2 hour) demand period.

RATE ADJUSTMENT

The service provided hereunder will be subject to Rate Adjustment trackers at such time as may be approved by the Indiana Utility Regulatory Commission.

NOTIFICATION OF CURTAILMENT

The Company shall have the right to curtail the service under this Rate Schedule either partially or totally in the event generation or purchases for this Rider become unavailable. The Company shall provide at least ten (10) minutes of advance notice before curtailing service in order to allow the Customer an opportunity to supply its requirements from internal generation.

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PENALTY FOR CUSTOMER'S FAILURE TO COMPLY WITH REQUESTED CURTAILMENT

A Customer is deemed to have failed to curtail load when the Customer's current integrated demand, as measured by the meters installed by the Company, has not been reduced within ten (10) minutes after notification of curtailment.

Demand use in excess of that permitted under "curtailment" shall be subject to \$50.00 per kilowatt penalty per curtailment during the billing period, in addition to normal billing charges, for all electric service taken in excess of contract curtailment limitations.

Excess Demand is defined as that demand (KW) which was being taken from the Company under this Rider and was not curtailed upon request.

Current total integrated demand is defined as that amount of electrical energy supplied in the half-hour (1/2 hour) period preceding the request for curtailment.

CUSTOMER CREDIT ADJUSTMENT FACTOR

The rates and charges contained in this schedule are subject to a Customer Credit Adjustment Factor set forth in accordance with the Final Order of the Indiana Regulatory Commission, issued September 23, 2002, approving the Settlement Agreement in Cause No. 41746. See Appendix C - Sheet 59A, for the applicable Customer Credit percentage.

DEMAND SIDE MANAGEMENT FACTOR

The above rates are subject to a Demand Side Management factor set forth in Rule 52 of the accompanying General Rules and Regulations, in accordance with the Order of the Indiana Regulatory Commission approved May 25, 2011 in Cause No. 43618. The Demand Side Management Factor stated in Appendix G, Sheet No. 59E is applicable hereto and is issued and effective at the date shown on Appendix G.

Effective Date
July 6, 2011