

RATE 812
RATE FOR ELECTRIC SERVICE
GOOD CENTS ENERGY EFFICIENT – RESIDENTIAL

No. 1 of 2 Sheets

TO WHOM AVAILABLE

This tariff is available for RESIDENTIAL Service to qualified Residential single-family homes and Farm Customers if single-family domestic service is separately metered. The customer's service must be located on the Company's distribution lines suitable and adequate for supplying the service requested, and must be certified by the Company to meet or exceed the Good Cents Energy Efficient Standards. Service is subject to the conditions set forth in this schedule and accompanying Rules and Regulations to this tariff.

The Customer must have a company accepted heat pump and operate that heat pump as the primary heating/cooling device for the residence. This device must be permanently installed and the customer shall utilize this device for both heating and cooling the same space.

CHARACTER OF SERVICE

Alternating current, sixty Hertz, single phase, at a voltage of 120/240 volts three-wire, or 120/208 volts three-wire, as designated by the Company.

RATE

Customer Charge

\$5.95 including the charge for 36 kilowatt hours.

Energy Charge

16.522 cents per kilowatt hour for the next 14 kilowatt hours used per month
12.041 cents per kilowatt hour for the next 150 kilowatt hours used per month
9.637 cents per kilowatt hour for all over 200 kilowatt hours used per month

The above schedule of rates will be modified for any customer who is eligible for this tariff as follows:

5.500 cents per kilowatt hour for all use in excess of 700 kilowatt hours during any billing period more than half of which is within any calendar month from October to April, inclusive.

RATE ADJUSTMENT

The above rates are subject to a Purchased Power Cost Adjustment Tracking Factor, in accordance with the Order of the Indiana Utility Regulatory Commission approved December 17, 1976, in Cause No. 34614. The Purchased Power Cost Adjustment Tracking Factor stated in Appendix A- Sheet No. 58 is applicable hereto and is issued and effective at the dates shown on Appendix A.

MINIMUM PAYMENT

The Customer's Minimum Payment under this rate shall be the Customer Charge plus the Rate Adjustment and the Cost of Fuel Adjustment.

Issued Date

April 1, 1991

Issued By
Edmund A. Schroer
Chairman and Chief Executive Officer
Hammond, Indiana

Effective Date

March 27, 1991

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ADJUSTMENT OF CHARGES FOR COST OF FUEL

The above charges shall be adjusted for cost of fuel in accordance with the formula set forth in Rule 39 of the accompanying Rules and Regulations. See Appendix B – Sheet No. 59 for applicable Fuel Cost Charge.

CUSTOMER CREDIT ADJUSTMENT FACTOR

The rates and charges contained in this schedule are subject to a Customer Credit Adjustment Factor set forth in accordance with the Final Order of the Indiana Regulatory Commission, issued September 23, 2002, approving the Settlement Agreement in Cause No. 41746. See Appendix C - Sheet 59A, for the applicable Customer Credit percentage.

ENVIRONMENTAL COST RECOVERY MECHANISM FACTOR

The above rates are subject to an Environmental Cost Recovery Mechanism Factor set forth in Rule 47 of the accompanying General Rules and Regulations, in accordance with the Order of the Indiana Utility Regulatory Commission approved November 26, 2002, in Cause No. 42150. The Environmental Cost Recovery Mechanism Factor stated in Appendix D, Sheet No. 59B, is applicable hereto and is issued and effective at the dates shown on Appendix D.

ENVIRONMENTAL EXPENSE RECOVERY MECHANISM FACTOR

The above rates are subject to an Environmental Expense Recovery Mechanism Factor set forth in Rule 48 of the accompanying General Rules and Regulations, in accordance with the Order of the Indiana Utility Regulatory Commission approved November 26, 2002, in Cause No. 42150. The Environmental Expense Recovery Mechanism Factor stated in Appendix E, Sheet No. 59C, is applicable hereto and is issued and effective at the dates shown on Appendix E.

DEMAND SIDE MANAGEMENT FACTOR

The above rates are subject to a Demand Side Management factor set forth in Rule 52 of the accompanying General Rules and Regulations, in accordance with the Order of the Indiana Regulatory Commission approved May 25, 2011 in Cause No. 43618. The Demand Side Management Factor stated in Appendix G, Sheet No. 59E is applicable hereto and is issued and effective at the date shown on Appendix G.

DEFERRED PAYMENT

All bills under this schedule shall be rendered and due monthly. If not paid within seventeen (17) days after the bill is mailed, there shall be added to bills of \$3.00 or less, ten percent (10%) of the amount of the bill; and to bills in excess of \$3.00 there shall be added ten percent (10%) of the first \$3.00, plus three percent (3%) of the amount of the bill in excess of \$3.00. The date deferred payment charges are incurred may be extended for customers who are participants in the Senior Citizen Payment Plan as specified in Rule No. 6-B of the General Rules and Regulations.

STANDARDS

In order to qualify for this tariff, the Customer shall meet the following standards:

1. The installation of all energy efficiency measures that are needed to develop a 25% reduction in the estimated annual energy heating and cooling cost for residences and other applicable structures within this tariff when compared to an identified baseline. The baselines for new and existing structures are composed of building performance characteristics representing current and existing typical building practices as determined by field surveys. A new structure is defined as having physical construction started after January 1, 1991. An existing structure is defined as having physical construction started prior to January 1, 1991.
2. The Company accepted heat pump shall have the following characteristic:

A minimum Seasonal Energy Efficiency Ratio (SEER) as stated below. The Seasonal Energy Efficiency Ratio is the total cooling of a central unitary air conditioner or unitary heat pump in Btu's during its normal usage period or cooling divided by the total electric energy input in watt-hours during the same period.

<u>Dates of Installation of Heat Pump</u>	<u>Minimum SEER</u>
Prior to February 19, 1992	9.5
On or after February 19, 1992	10.0

WHERE AVAILABLE

ALL TERRITORY FURNISHED ELECTRIC SERVICE

Effective Date
July 6, 2011