

**RATE 844**  
**RATE FOR ELECTRIC SERVICE**  
**RAILROAD POWER SERVICE**

No. 1 of 2 Sheets

**TO WHOM AVAILABLE**

This rate is available only to railroads receiving service from the Company on March 26, 1974 or to Public Agencies operating said railroads. Electricity will be supplied hereunder for the operation of trains on a continuous electrified right-of-way of the Customer and the associated requirements furnished through the eight existing substations which are in service on July 16, 1987; provided, however, that electricity will not be furnished hereunder for resale.

**CHARACTER OF SERVICE**

The points of delivery shall be limited to the following substations as of the effective date of this tariff; Hammond substations at Columbia and at Carroll St., Gary substation at Third and Madison, Wickliffe substation, Furnessville substation and Michigan City substations, East Port I, East Port II, and Meer Road. The energy supplied by the Company shall be alternating current and at such voltages as currently supplied by the Company to the Customer.

**RATE**

Rates charged for service rendered under this schedule are based upon the measurement of electric energy at the voltage supplied to the Customer.

The electric service and energy supplied hereunder shall be billed under a two-part rate consisting of a Demand Charge plus an Energy Charge. Subject to the adjustments herein provided, said rate is as follows:

**Demand Charge**

\$14.52 per month per kilowatt for all kilowatts of Billing Demand.

**Energy Charge**

37.073 mills per kilowatt hour for energy used per month for the first 660 hours of the Billing Demand for the month.

34.821 mills per kilowatt hour for energy used per month in excess of 660 hours of the Billing Demand for the month.

**RATE ADJUSTMENT**

The above rates are subject to a Purchased Power Cost Adjustment Tracking Factor, in accordance with the Order of the Indiana Utility Regulatory Commission approved December 17, 1976, in Cause No. 34614. The Purchased Power Cost Adjustment Tracking Factor stated in Appendix A - Sheet No. 58 is applicable hereto and is issued and effective at the dates shown on Appendix A.

**ADJUSTMENT OF CHARGES FOR COST OF FUEL**

The above charges shall be adjusted for cost of fuel in accordance with the formula set forth in Rule 39 of the accompanying Rules and Regulations. See Appendix B – Sheet No. 59 for applicable Fuel Cost Charge.

Effective Date  
July 6, 2011

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No. 2 of 2 Sheets

**CUSTOMER CREDIT ADJUSTMENT FACTOR**

The rates and charges contained in this schedule are subject to a Customer Credit Adjustment Factor set forth in accordance with the Final Order of the Indiana Regulatory Commission, issued September 23, 2002, approving the Settlement Agreement in Cause No. 41746. See Appendix C - Sheet 59A, for the applicable Customer Credit percentage.

**ENVIRONMENTAL COST RECOVERY MECHANISM FACTOR**

The above rates are subject to an Environmental Cost Recovery Mechanism Factor set forth in Rule 47 of the accompanying General Rules and Regulations, in accordance with the Order of the Indiana Utility Regulatory Commission approved November 26, 2002, in Cause No. 42150. The Environmental Cost Recovery Mechanism Factor stated in Appendix D, Sheet No. 59B, is applicable hereto and is issued and effective at the dates shown on Appendix D.

**ENVIRONMENTAL EXPENSE RECOVERY MECHANISM FACTOR**

The above rates are subject to an Environmental Expense Recovery Mechanism Factor set forth in Rule 48 of the accompanying General Rules and Regulations, in accordance with the Order of the Indiana Utility Regulatory Commission approved November 26, 2002, in Cause No. 42150. The Environmental Expense Recovery Mechanism Factor stated in Appendix E, Sheet No. 59C, is applicable hereto and is issued and effective at the dates shown on Appendix E.

**DEMAND SIDE MANAGEMENT FACTOR**

The above rates are subject to a Demand Side Management factor set forth in Rule 52 of the accompanying General Rules and Regulations, in accordance with the Order of the Indiana Regulatory Commission approved May 25, 2011 in Cause No. 43618. The Demand Side Management Factor stated in Appendix G, Sheet No. 59E is applicable hereto and is issued and effective at the date shown on Appendix G.

**DETERMINATION OF AMOUNT OF ELECTRIC SERVICE SUPPLIED**

The electric service to be supplied under this rate shall be measured as to Maximum Demand and Electric Energy by suitable meters to be installed by the Company.

**DETERMINATION OF DEMAND**

The Customer's demand of electric energy supplied shall be determined for each one-hour interval of the month. The phrase "one-hour interval" shall mean sixty (60) minute period beginning or ending on a numbered clock hour as indicated by the clock controlling the metering equipment.

**DETERMINATION OF BILLING DEMAND**

The Billing Demand for the month shall be the greatest of the following demands:

1. The maximum one-hour demand registered for the month.
2. Seventy-five percent (75%) of the highest Billing Demand established in the immediately preceding eleven (11) months, adjusted, if the Company's obligation to serve is increased or decreased. Each time the Company's obligation to serve is increased or decreased, the highest Billing Demand established in the immediately preceding eleven (11) months shall be adjusted by a ratio of the Company's current obligation to serve the Company's obligation to serve in the month of the highest Billing Demand before multiplying by seventy-five percent (75%).
- 3.

**ADJUSTMENT FOR LOAD FACTOR**

If the energy in kilowatt hours for any month is less than the product of 365 multiplied by the number of kilowatts constituting the Billing Demand for that month, then there shall be added to the Energy Payment one mill per kilowatt hour for such deficiency in kilowatt hours.

**WHERE AVAILABLE**

LAKE, LA PORTE, PORTER AND ST. JOSEPH COUNTIES, INDIANA

Effective Date  
July 6, 2011