NORTHERN INDIANA PUBLIC SERVICE COMPANY IURC Electric Service Tariff Original Volume No. 12 Cancelling All Previously Approved Tariffs

# RATE 626 RATE FOR ELECTRIC SERVICE OFF-PEAK SERVICE

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### **TO WHOM AVAILABLE**

Available to non-Residential Customers who are located on the Company's electric supply lines suitable and adequate for supplying the service requested, subject to the conditions set forth in this Rate Schedule and the Company Rules.

A Customer requesting service hereunder is required to contract for a specific amount of electrical capacity which shall be not less than 200 kilowatts. The Company shall not supply demand in excess of 15,000 kilowatts under this schedule. The Company shall not be obligated to supply capacity in excess of that specified in the contract.

# **CHARACTER OF SERVICE**

The Company will supply service to the extent of the capacity available from its electric supply lines, at such frequency, phase, regulation and normal distribution service voltage or transmission service voltage of 34,500 volts or 69,000 volts as it has available at the location where service is required. (See Company Rule 3 for the Company's standard voltages.)

The Customer will supply in accordance with plans and specifications furnished by the Company and at a mutually agreed upon location on the Customer's property, suitable buildings, structures, and foundations to house and support any protecting, switching, relaying, or metering equipment that may be supplied by the Company.

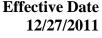
## **HOURS OF SERVICE**

Off-Peak hours of service are those commencing at 9:00PM Central Standard Time (C.S.T.) and ending at 9:00 a.m., Central Standard Time (C.S.T.), the following day and twenty-four (24) hours on Saturday, Sunday, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

### DETERMINATION OF AMOUNT OF ELECTRIC SERVICE SUPPLIED

The electric service to be supplied under this rate shall be measured as to Maximum Demand, Energy consumption and kVAR by an IDR Meter to be installed by the Company.

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#### **RATE**

The rate for electric service and Energy supplied hereunder shall be billed under a two-part rate consisting of a Demand Charge plus an Energy Charge and applicable Riders. The Demand Charge and Energy Charge are as follows:

## **Demand Charge**

\$5,034.00 per month for the first 200 kilowatts or less of Billing Demand per month.

\$24.17 per kilowatt per month for the next 500 kilowatts of Billing Demand per month.

\$23.17 per kilowatt per month for the next 1,300 kilowatts of Billing Demand per month.

\$22.67 per kilowatt per month for all over 2,000 kilowatts of Billing Demand per month.

### **Energy Charge**

\$0.032077 per kilowatt hour for all kilowatt hours used per month.

#### **ADJUSTMENTS**

#### 1. **Metering:**

If, at the Company's option and in its sole discretion, the metering is installed at a voltage level at or above a nominal 12,000 volts, the kilowatt hours metered will be reduced by one percent (1%) before computing the Energy Payment, and the maximum demand in each period will be reduced by one percent (1%) before the Billing Demand is determined.

#### 2. **Primary Service:**

If service is taken by the Customer at a nominal 12,000 volts and if the Customer supplies and maintains all transformation equipment (nominal 12,000 volts to utilization voltage), the monthly demand payment will be reduced by \$0.72 per kilowatt of monthly Billing Demand.

## 3. **Subtransmission and Transmission Service:**

If service is taken by the Customer at 34,500 volts or 69,000 volts, and if the Customer supplies and maintains all transformation equipment (34,500 volts or 69,000 volts to utilization voltage), the monthly demand payment will be reduced by \$0.90 per kilowatt of monthly Billing Demand.

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## MONTHLY MINIMUM CHARGE

The Customer's Monthly Minimum Charge under this rate shall be the sum of the Demand Charge plus the Energy Charge, subject to the adjustments herein provided; however, in no case shall the Monthly Demand Charge be less than \$5,034.00

#### **DETERMINATION OF MAXIMUM DEMAND**

The Customer's Maximum Demand in any month shall be determined by suitable maximum demand instruments. The Customer's demand of electric energy supplied shall be determined for each half-hour interval of the month. The phrase "half-hour interval" shall mean a thirty (30) minute period beginning or ending on a numbered clock hour as indicated by the clock controlling the metering equipment.

### **DETERMINATION OF BILLING DEMAND**

The Billing Demand for the month shall be the greatest of the following demands:

- (1) The maximum metered On-Peak half-hour demand, adjusted for Power Factor.
- (2) 60% of the maximum metered Off-Peak half-hour demand, adjusted for Power Factor.
- (3) 60% of the highest Billing Demand established in the immediately preceding eleven (11) months.
- (4) 200 kilowatts.

#### DETERMINATION OF POWER FACTOR

The Power Factors shall be calculated, using the maximum On-Peak demand and the maximum Off-Peak demand, each expressed in kilowatts, and the lagging reactive kilovolt-amperes supplied during the same half-hour interval in which said demands occur.

# **POWER FACTOR CORRECTION**

For Power Factors of less than 95% lagging, the applicable demand shall be corrected by multiplying said demand by .95 and dividing by the Power Factor for the same half-hour interval in which said demand occurs.

If a Power Factor is equal to or in excess of 95% lagging, then no Power Factor Correction is made.

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## GENERAL TERMS AND CONDITIONS OF SERVICE

#### 1. Contract

Any Customer requesting service under this Rate Schedule shall enter into a written contract for an initial period of not less than one year, and such contract shall continue from month to month for a period of not more than five years thereafter unless cancelled by either party giving to the other 60 days' prior written notice of the termination of such contract at the end of the initial period or the end of any calendar month thereafter.

#### **RULES AND REGULATIONS**

Service hereunder shall be subject to the Company Rules and IURC Rules.

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