

NORTHERN INDIANA PUBLIC SERVICE COMPANY

**RATE SCHEDULE FOR PURCHASES FROM COGENERATION
AND SMALL POWER PRODUCTION FACILITIES**

Fourteenth Revised
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PURCHASE RATES (Continued)

	<u>2000 Rate Per KWH</u>
Summer Period (May - Sept.)	
On-Peak (1)	2.243 cents
Off-Peak (2) (5)	1.392 cents
Winter Period (Oct. - Apr.)	
On-Peak (3)	1.700 cents
Off-Peak (4) (5)	1.411 cents

(1) Monday through Saturday 8 a.m. to 11 p.m.
(2) Monday through Saturday 11 p.m. to midnight and midnight to 8 a.m. and all day Sunday.
(3) Monday through Friday 8 a.m. to 11 p.m.
(4) Monday through Friday 11 p.m. to midnight and midnight to 8 a.m. and all day Saturday and Sunday.
(5) The twenty-four (24) hours of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day will be included in the Off-Peak period.

- B. For those qualifying facilities for whom metering not capable of recognizing different rating periods is installed:

	<u>2000 Rate Per KWH</u>
Summer Period	1.848 cents
Winter Period	1.540 cents

Energy metered during any billing period more than half of which is in any month of May to September, inclusive, shall be calculated under the summer rate schedule. Energy credited during other periods of the year shall be calculated under the winter rate schedule.

2000 Capacity Component

\$3.18 per KW per month.

The monthly capacity component shall be adjusted by the following factor:

$$F = \frac{E_p}{(K) (T_p)}$$

Where F = Capacity component adjustment factor.

E_p = Kilowatt-hours delivered to the Company during the On-Peak period defined as:

Issued Date

June 1, 2000

Issued By
Patrick J. Mulchay
President and Chief Operating Officer
Hammond, Indiana

Effective Date

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