

NORTHERN INDIANA PUBLIC SERVICE COMPANY

**RATE SCHEDULE FOR PURCHASES FROM COGENERATION
AND SMALL POWER PRODUCTION FACILITIES**

Sixteenth Revised
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PURCHASE RATES (Continued)

	<u>2002 Rate Per KWH</u>
Summer Period (May - Sept.)	
On-Peak (1)	2.312 cents
Off-Peak (2) (5)	1.654 cents
Winter Period (Oct. - Apr.)	
On-Peak (3)	2.194 cents
Off-Peak (4) (5)	1.738 cents

(1) Monday through Saturday 8 a.m. to 11 p.m.
(2) Monday through Saturday 11 p.m. to midnight and midnight to 8 a.m. and all day Sunday.
(3) Monday through Friday 8 a.m. to 11 p.m.
(4) Monday through Friday 11 p.m. to midnight and midnight to 8 a.m. and all day Saturday and Sunday.
(5) The twenty-four (24) hours of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day will be included in the Off-Peak period.

B. For those qualifying facilities for whom metering not capable of recognizing different rating periods is installed:

	<u>2002 Rate Per KWH</u>
Summer Period	2.007 cents
Winter Period	1.942 cents

Energy metered during any billing period more than half of which is in any month of May to September, inclusive, shall be calculated under the summer rate schedule. Energy credited during other periods of the year shall be calculated under the winter rate schedule.

2002 Capacity Component

\$4.94 per KW per month.

The monthly capacity component shall be adjusted by the following factor:

$$F = \frac{E_p}{(K)(T_p)}$$

Where F = Capacity component adjustment factor.

E_p = Kilowatt-hours delivered to the Company during the On-Peak period defined as:

Issued Date

Issued By

Effective Date

Daniel D. Gavito

Vice President, Indiana, Regulatory and Government Policy

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Merrillville, Indiana

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