

RIDER 778
PURCHASES FROM COGENERATION FACILITIES
AND SMALL POWER PRODUCTION FACILITIES

Sheet No. 1 of 4

TO WHOM AVAILABLE

As shown on Appendix A, this Rider is available to Cogeneration Facilities and/or Small Power Production Facilities which qualify under the IURC Rules (170 IAC 4-4.1-1 *et seq.*), as well as to Private Generation Projects as defined in Ind. Code § 8-1-2.4-2(g) (herein “Qualifying Facility”). A contract shall be required between the Company and each Qualifying Facility, setting forth all terms and conditions governing the purchase of electric power from the Qualifying Facility. The Qualifying Facility must be located adjacent to existing Company electric facilities having capacity sufficient to meet the Customer’s requirements. Service under this Rider is subject to the conditions set forth in this Rider and the Company Rules.

INTERCONNECTION STANDARDS

The Qualifying Facility shall comply with the interconnection standards as defined in Rider 779 Interconnection Standards Rider.

PURCHASE RATES

Company will purchase Energy from the Qualifying Facility of Customer in accordance with the conditions and limitations of this Rider and the applicable contract at the following rate:

Rate for Purchase of Energy	<u>Current Rate per kWh</u>
Summer Period (May - Sept.)	
On-Peak Hours ⁽¹⁾	\$0.03764
Off-Peak Hours ⁽²⁾⁽⁵⁾	\$0.02352
Winter Period (Oct. - Apr.)	
On-Peak Hours ⁽³⁾	\$0.03702
Off-Peak Hours ⁽⁴⁾⁽⁵⁾	\$0.02871

- (1) Monday through Saturday 8 a.m. C.S.T. to 11 p.m. C.S.T.
- (2) Monday through Saturday 11 p.m. C.S.T. to midnight C.S.T. and midnight C.S.T. to 8 a.m. C.S.T. and all day Sunday.
- (3) Monday through Friday 8 a.m. C.S.T. to 11 p.m. C.S.T.
- (4) Monday through Friday 11 p.m. C.S.T. to midnight C.S.T. and midnight C.S.T. to 8 a.m. C.S.T. and all day Saturday and Sunday.
- (5) The twenty-four (24) hours of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day will be included in the Off-Peak Hours.

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PURCHASE RATES (Continued)

For those Qualifying Facilities for whom metering not capable of recognizing different rating periods is installed:

	<u>Current Rate per kWh</u>
Summer Period	\$0.03096
Winter Period	\$0.03233

Energy metered during any month more than half of which is in any month of May to September, inclusive, shall be calculated under the Summer Period rates listed above. Energy credited during other periods of the year shall be calculated under the Winter Period rates listed above.

Rate for Purchase of Capacity Component

The Company will purchase capacity supplied from the Qualifying Facility of Customer in accordance with the conditions and limitations of this Rider and the applicable contract at the following rate:

\$ per kW per month of contracted capacity \$10.31 per kW per month.

The contracted capacity shall be the amount of capacity expressed in terms of kW that Customer guarantees the Qualifying Facility will supply to Company as provided in the contract for such service.

The monthly capacity component shall be adjusted by the following factor:

$$F = \frac{E_p}{K(T_p)}$$

Where:

F = Capacity component adjustment factor.

E_p = kWhs delivered to the Company during the On-Peak Hours defined as:

Summer Period - Monday through Saturday 8 a.m. C.S.T. to 11 p.m. C.S.T.

Winter Period - Monday through Friday 8 a.m. C.S.T. to 11 p.m. C.S.T.

The twenty-four (24) hours of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day will not be included in the On-Peak Hours.

K = kW of capacity the Qualifying Facility contracts to provide.

T_p = Number of On-Peak Hours.

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