

NORTHERN INDIANA PUBLIC SERVICE COMPANY LLC

Summary of Charges

Effective for Usage Related to the Month of

July 2026

Billing Components

		Col A	Col B	Col C	Col D	Col E	Col F	Col G	Col H	Col I	Col J	Col K	Col L	Col M	Col N (D-M)	Col O (C+N)
		Tariff Rates			Tracker Rates											Total Charges
					FAC ¹	RTO ²	RA ³	DSM ⁴	DSM 24 OPT OUT	DSM 25 OPT OUT	DSM 26 OPT OUT	TDSIC ⁵	ECT ⁶	GCT ⁷	Total	
1	X11															
2	Cust. Charge			\$ 14.00 /month											\$ 14.00	\$ 14.00
3	Energy Charge	all kWh		0.205000 /kWh	(0.008552)	0.005215	(0.001308)	0.004773	-	-	-	0.001897	0.002102	0.002787	0.006914	0.211914
4																
5	X20															
6	Cust. Charge			\$ 38.90 /month											\$ 38.90	\$ 38.90
7	Energy Charge	all kWh		0.161336 /kWh	(0.008552)	0.004678	(0.005813)	0.005028	-	-	-	0.003571	0.003236	0.009370	0.011518	0.172854
8																
9	X21															
10	Cust. Charge			\$ 38.90 /month											\$ 38.90	\$ 38.90
11	Energy Charge	all kWh		0.206152 /kWh	(0.008552)	0.005062	(0.001393)	0.007786	(0.000656)	-	0.004160	0.001504	0.002133	0.002809	0.012853	0.219005
12																
13	X22															
14	Cust. Charge			\$ 38.90 /month											\$ 38.90	\$ 38.90
15	Energy Charge	all kWh		0.156138 /kWh	(0.008552)	(0.017479)	(0.007302)	0.004666	-	-	-	0.005018	0.002853	0.008190	(0.012606)	0.143532
16																
17	X23															
18	Cust. Charge			\$ - /month											0.00	\$ -
19	Energy Charge	all kWh		0.139905 /kWh	(0.008552)	0.005078	(0.001262)	0.006047	-	-	(0.001439)	0.002017	0.002259	0.002650	0.006798	0.146703
20	Thermal Storage	all kWh		0.119266 /kWh												0.119266
21	Demand Charge		X23 - >10kWh	40.86 /kW												40.86
22			X23 - <10kWh	18.65 /kW												18.65
23																
24	X24															
25	Cust. Charge			\$ - /month											0.00	\$ -
26	Energy Charge		X24 - >30,000kWh	0.132014 /kWh	(0.008552)	0.004994	(0.001120)	0.005782	-	(0.003895)	(0.002553)	0.001730	0.002458	0.002414	0.001258	0.133272
27			X24 - Next 70,000kWh	0.120090 /kWh												0.120090
28			X24 - Next 90,000kWh	0.114593 /kWh												0.114593
29			X24 - <1,000,000kWh	0.109019 /kWh												0.109019
30	Thermal Storage	all kWh		0.119266 /kWh												0.119266
31	Demand Charge		X24 - >50kWh	31.32 /kW												31.32
32			X24 - Next 1,950kWh	20.48 /kW												20.48
33			X24 - <2000kWh	19.66 /kW												19.66
34																
35	X25															
36	Cust. Charge			\$ - /month											0.00	\$ -
37	Energy Charge	all kWh		0.077101 /kWh	(0.008552)	0.003775	(0.000457)	0.006749	-	-	-	0.001675	0.002123	0.001055	0.006368	0.083469
38	Demand Charge		X25 - >500kWh	36.33 /kW												36.33
39			X25 - <500kWh	34.69 /kW												34.69
40																
41	X26															
42	Cust. Charge			\$ - /month											0.00	\$ -
43	Energy Charge	all kWh		0.059036 /kWh	(0.008552)	0.003790	(0.000849)	0.002197	0.000293	(0.005447)	(0.004415)	0.000939	1.105967	0.001710	1.095633	1.154669
44	Demand Charge		X26 - >200kWh	47.35 /kW												47.35
45			X26 - Next 500kWh	45.55 /kW												45.55
46			X26 - Next 1,300kWh	43.76 /kW												43.76
47			X26 - <2,000kWh	42.85 /kW												42.85
48																
49	X31 T1															
50	Cust. Charge			\$ - /month											0.00	\$ 0.00
51	Energy Charge	all kWh		0.030977 /kWh	(0.008552)	0.003275	(0.000786)	-	-	-	-	0.000203	0.001901	0.001429	(0.002530)	0.028447
52	Transmission Charge	all kWh		0.014689 /kWh												0.014689
53	Adjacent Affiliate Qualifying															
54	Facility Premis Trans Charge	all kWh		0.004407 /kWh												0.004407
55	Demand Charge	all kW		35.74 /kW												\$ 35.74
56																
57	X31 T2															
58	Cust. Charge			\$ - /month											0.00	\$ 0.00
59	Energy Charge	all kWh		- /kWh	-	0.001752	-	-	-	-	-	-	-	-	0.001752	0.001752
60	Transmission Charge	all kWh		0.014689 /kWh												0.014689
61	Demand Charge	all kW		- /kW												\$ -
62																
63	X31 T3															
64	Cust. Charge			\$ - /month											0.00	\$ 0.00
65	Energy Charge	all kWh		- /kWh	-	-	-	-	-	-	-	-	-	-	0.000000	0.000000
66	Transmission Charge	all kWh		0.014689 /kWh												0.014689
67	Demand Charge	all kW		- /kW												\$ -
68																
69	X32															
70	Cust. Charge			\$ - /month											0.00	\$ -
71	Energy Charge	X32 - >450 HOURS BILLING DEMAND		0.076305 /kWh	(0.008552)	0.002626	(0.000549)	0.004775	(0.000259)	-	-	0.000085	0.001592	0.001007	0.000725	0.077030
72		X32 - 451-500 HOURS BILLING		0.155863 /kWh												0.155863
73		X32 - <500 HOURS BILLING DEMAND		0.276692 /kWh												0.276692
74	Demand Charge	all kW		16.73 /kW												16.73
75																
76	X33															
77	Cust. Charge			\$ - /month											0.00	\$ -
78	Energy Charge	X33 - >600 Hours Billing Demand		0.062933 /kWh	(0.008552)	0.004468	(0.000670)	0.003155	-	-	-	0.000184	0.002634	0.001649	0.002868	0.065801
79		X33 - 601-660 Hours Billing Demand		0.057642 /kWh												0.057642
80		X33 - <660 Hours Billing Demand		0.056060 /kWh												0.056060
81	Demand Charge	all kW		24.72 /kW												24.72
82																
83	X41															
84	Cust. Charge			\$ - /month											0.00	\$ -
85	Energy Charge	all kWh		0.165410 /kWh	(0.008552)	0.006847	(0.001490)	0.008503	-	-	-	0.002126	0.003220	0.003196	0.013850	0.179260
86																
87	X42															
88	Cust. Charge			\$ 60.00 /month											60.00	\$ 60.00
89	Energy Charge	all kWh		0.000000 /kWh	(0.008552)	0.005346	(0.001217)	-	-	-	-	0.001167	0.002627	0.002476	0.001847	0.001847
90	Residential Rate	per month per point of connection		\$ 1.22 /month												\$ 1.22
91	Commercial Rate	per month per point of connection		\$ 1.45 /month												\$ 1.45

Billing Components

	Col A	Col B	Col C	Col D	Col E	Col F	Col G	Col H	Col I	Col J	Col K	Col L	Col M	Col N (D:M)	Col O (C+N)		
Tariff Rates				Tracker Rates												Total Charges	
				FAC ^C	RTO ^F	RA ^H	DSM ^A	DSM 24 OPT OUT	DSM 25 OPT OUT	DSM 26 OPT OUT	TDSIC ^G	ECT ^B	GCT ^I	Total			
92	X43															92	
93	Cust. Charge		\$ -	/month										0.00	\$ -	93	
94	Energy Charge	all kWh	0.062696	/kWh	(0.008552)	0.004641	(0.001395)	0.000256	-	-	-	(0.004411)	0.003097	0.002917	(0.003447)	0.059249	94
95	Demand Charge	all kW	12.50	/kW												12.50	95
96																	96
97	X44																97
98	Cust. Charge		\$ -	/month										0.00	\$ -	98	
99	Energy Charge	X44 - >660 HOURS BILLING DEMAND	0.072721	/kWh	(0.008552)	0.002636	(0.000812)	-	-	-	-	(0.001882)	0.001307	0.000956	(0.006347)	0.066374	99
100		X44 - <660 HOURS BILLING DEMAND	0.068633	/kWh												0.068633	100
101	Demand Charge	all kW	30.62	/kW												30.62	101
102																	102
103	X50																103
104	Cust. Charge		\$ -	/month										0.00	\$0.00	104	
105	Energy Charge	all kWh	0.044957	/kWh	(0.008552)	0.007437	(0.002197)	0.000000	0.000000	0.000000	0.000000	0.001768	0.002198	0.004412	0.005066	0.050023	105
106																	106
107	X55																107
108	Cust. Charge		\$ -	/month										0.00	\$0.00	108	
109	Energy Charge	all kWh	0.150781	/kWh	(0.008552)	0.005096	(0.001241)	0.000000	0.000000	0.000000	0.000000	0.000855	0.002302	0.002537	0.000997	0.151778	109
110	Service Drop Charge		20.47	/month												20.47	110
111																	111
112	X60																112
113	Cust. Charge		\$ -	/month										0.00	\$0.00	113	
114	Energy Charge	all kWh	0.045204	/kWh	(0.008552)	0.008037	(0.002150)	0.000000	0.000000	0.000000	0.000000	0.001546	0.002474	0.004519	0.005874	0.051078	114

THE CALCULATIONS ABOVE DO NOT INCLUDE THE FOLLOWING RIDERS:

RIDER 686-GREEN POWER RIDER
 RIDER 697-UNIVERSAL SERVICES PROGRAM (OPT IN)
 RIDER 676-BACK-UP AND MAINTENANCE INDUSTRIAL SERVICE RIDER
 RIDER 677-ECONOMIC DEVELOPMENT RIDER
 RIDER 678-PURCHASES FROM COGENERATION FACILITIES AND SMALL POWER PRODUCTION FACILITIES
 RIDER 679-INTERCONNECTION STANDARDS
 RIDER 680-NET METERING
 MINIMUM CHARGES-x21, x23, x24, x41
 INTERDEPARTMENTAL

¹ FUEL COST ADJUSTMENTAPPENDIX B - RIDER 670

² REGIONAL TRANSMISSION ORGANIZATIONAPPENDIX C - 671

³ RESOURCE ADEQUACY ADJUSTMENTAPPENDIX F - RIDER 674

⁴ DEMAND SIDE MANAGEMENTAPPENDIX G - RIDER 683

⁵ TRANSMISSION, DISTRIBUTION AND STORAGE SYSTEM IMPROVEMENT CHARGEAPPENDIX J - RIDER 688

⁶ ENVIRONMENTAL COST TRACKERAPPENDIX K - RIDER 694

⁷ GENERATION COST TRACKERAPPENDIX L - RIDER 695

NORTHERN INDIANA PUBLIC SERVICE COMPANY LLC

Summary of Charges

Effective for Usage Related to the Month of

June 2026

Billing Components														
	Col A	Col B	Col C	Col D	Col E	Col F	Col G	Col H	Col I	Col J	Col K	Col L	Col M	Col N (D-M)
	Tariff Rates			Tracker Rates										Col O (C+N)
				FAC ¹	RTO ²	RA ³	DSM ⁴	DSM 24 OPT OUT	DSM 25 OPT OUT	DSM 26 OPT OUT	TDSIC ⁵	ECT ⁶	GCT ⁷	Total
														Total Charges
1	X11													
2	Cust. Charge		\$ 14.00 /month											\$ 14.00
3	Energy Charge	all kWh	0.205000 /kWh	(0.008552)	0.005215	(0.001308)	0.004773	-	-	-	0.001897	0.001755	0.002787	\$ 0.006567
4														\$ 0.211567
5	X20													
6	Cust. Charge		\$ 38.90 /month											\$ 38.90
7	Energy Charge	all kWh	0.161336 /kWh	(0.008552)	0.004678	(0.005813)	0.005028	-	-	-	0.003571	0.001371	0.009370	\$ 0.009653
8														\$ 0.170989
9	X21													
10	Cust. Charge		\$ 38.90 /month											\$ 38.90
11	Energy Charge	all kWh	0.206152 /kWh	(0.008552)	0.005062	(0.001393)	0.007786	(0.000656)	-	0.004160	0.001504	0.001485	0.002809	\$ 0.012205
12														\$ 0.218357
13	X22													
14	Cust. Charge		\$ 38.90 /month											\$ 38.90
15	Energy Charge	all kWh	0.156138 /kWh	(0.008552)	(0.017479)	(0.007302)	0.004666	-	-	-	0.005018	0.001536	0.008190	\$ 0.013923
16														\$ 0.142215
17	X23													
18	Cust. Charge		\$ - /month											0.00
19	Energy Charge	all kWh	0.139905 /kWh	(0.008552)	0.005078	(0.001262)	0.006047	-	-	(0.001439)	0.002017	0.001922	0.002650	\$ 0.006461
20	Thermal Storage	all kWh	0.119266 /kWh											\$ 0.119266
21	Demand Charge	X23 - >10kWh	40.86 /kW											40.86
22		X23 - <10kWh	18.65 /kW											18.65
23														
24	X24													
25	Cust. Charge		\$ - /month											0.00
26	Energy Charge	X24 - >30,000kWh	0.132014 /kWh	(0.008552)	0.004994	(0.001120)	0.005782	-	(0.003895)	(0.002553)	0.001730	0.001835	0.002414	\$ 0.000635
27		X24 - Next 70,000kWh	0.120090 /kWh											\$ 0.132649
28		X24 - Next 90,000kWh	0.114593 /kWh											\$ 0.120090
29		X24 - <1,000,000kWh	0.109019 /kWh											\$ 0.114593
30	Thermal Storage	all kWh	0.119266 /kWh											\$ 0.109019
31	Demand Charge	X24 - >50kWh	31.32 /kW											\$ 0.119266
32		X24 - Next 1,950kWh	20.48 /kW											31.32
33		X24 - <2000kWh	19.66 /kW											20.48
34														19.66
35	X25													
36	Cust. Charge		\$ - /month											0.00
37	Energy Charge	all kWh	0.077101 /kWh	(0.008552)	0.003775	(0.000457)	0.006749	-	-	-	0.001675	0.001866	0.001055	\$ 0.006111
38	Demand Charge	X25 - >500kWh	36.33 /kW											\$ 0.083212
39		X25 - <500kWh	34.69 /kW											36.33
40														34.69
41	X26													
42	Cust. Charge		\$ - /month											0.00
43	Energy Charge	all kWh	0.059036 /kWh	(0.008552)	0.003790	(0.000849)	0.002197	0.000293	(0.005447)	(0.004415)	0.000939	0.790668	0.001710	\$ 0.780334
44	Demand Charge	X26 - >200kWh	47.35 /kW											\$ 0.839370
45		X26 - Next 500kWh	45.55 /kW											47.35
46		X26 - Next 1,300kWh	43.76 /kW											45.55
47		X26 - <2,000kWh	42.85 /kW											43.76
48														42.85
49	X31 T1													
50	Cust. Charge		\$ - /month											0.00
51	Energy Charge	all kWh	0.030977 /kWh	(0.008552)	0.003275	(0.000786)	-	-	-	-	0.000203	0.001554	0.001429	\$ 0.002877
52	Transmission Charge	all kWh	0.014689 /kWh											\$ 0.028100
53	Adjacent Affiliate Qualifying													\$ 0.014689
54	Facility Premis Trans Charge	all kWh	0.004407 /kWh											\$ 0.004407
55	Demand Charge	all kW	35.74 /kW											\$ 35.74
56	X31 T2													
57	Cust. Charge		\$ - /month											0.00
58	Energy Charge	all kWh	- /kWh	-	0.001752	-	-	-	-	-	-	-	-	\$ 0.001752
59	Transmission Charge	all kWh	0.014689 /kWh											\$ 0.001752
60	Demand Charge	all kW	- /kW											\$ -
61														
62	X31 T3													
63	Cust. Charge		\$ - /month											0.00
64	Energy Charge	all kWh	- /kWh	-	-	-	-	-	-	-	-	-	-	\$ 0.000000
65	Transmission Charge	all kWh	0.014689 /kWh											\$ 0.014689
66	Demand Charge	all kW	- /kW											\$ -
67														
68	X32													
69	Cust. Charge		\$ - /month											0.00
70	Energy Charge	X32 - >450 HOURS BILLING DEMAND	0.076305 /kWh	(0.008552)	0.002626	(0.000549)	0.004775	(0.000259)	-	-	0.000085	0.000990	0.001007	\$ 0.000123
71		X32 - 451-500 HOURS BILLING	0.155863 /kWh											\$ 0.076428
72		X32 - <500 HOURS BILLING DEMAND	0.276692 /kWh											\$ 0.155863
73	Demand Charge	all kW	16.73 /kW											\$ 0.276692
74														16.73
75	X33													
76	Cust. Charge		\$ - /month											0.00
77	Energy Charge	X33 - >600 Hours Billing Demand	0.062933 /kWh	(0.008552)	0.004468	(0.000670)	0.003155	-	-	-	0.000184	0.001710	0.001649	\$ 0.001944
78		X33 - 601-660 Hours Billing Demand	0.057642 /kWh											\$ 0.064877
79		X33 - <660 Hours Billing Demand	0.056060 /kWh											\$ 0.057642
80	Demand Charge	all kW	24.72 /kW											\$ 0.056060
81														24.72
82	X41													
83	Cust. Charge		\$ - /month											0.00
84	Energy Charge	all kWh	0.165410 /kWh	(0.008552)	0.006847	(0.001490)	0.008503	-	-	-	0.002126	0.001665	0.003196	\$ 0.012295
85														\$ 0.177705
86	X42													
87	Cust. Charge		\$ 60.00 /month											60.00
88	Energy Charge	all kWh	0.000000 /kWh	(0.008552)	0.005346	(0.001217)	-	-	-	-	0.001167	0.001572	0.002476	\$ 0.000792
89	Residential Rate	per month per point of connection	\$ 1.22 /month											\$ 0.000792
90	Commercial Rate	per month per point of connection	\$ 1.45 /month											\$ 1.22
91														\$ 1.45

Billing Components

	Col A	Col B	Col C	Col D	Col E	Col F	Col G	Col H	Col I	Col J	Col K	Col L	Col M	Col N (D:M)	Col O (C+N)	
	Tariff Rates			Tracker Rates												Total Charges
				FAC ¹	RTO ²	RA ³	DSM ⁴	DSM 24 OPT OUT	DSM 25 OPT OUT	DSM 26 OPT OUT	TDSic ⁵	ECT ⁶	GCT ⁷	Total		
92	X43															92
93	Cust. Charge		\$ - /month											0.00	\$ -	93
94	Energy Charge	all kWh	0.062696 /kWh	(0.008552)	0.004641	(0.001395)	0.000256	-	-	-	(0.004411)	0.000457	0.002917	(0.006087)	0.056609	94
95	Demand Charge	all kW	12.50 /kW												12.50	95
96																96
97	X44															97
98	Cust. Charge		\$ - /month											0.00	\$ -	98
99	Energy Charge	X44 - >660 HOURS BILLING DEMAND	0.072721 /kWh	(0.008552)	0.002636	(0.000812)	-	-	-	-	(0.001882)	0.000481	0.000956	(0.007173)	0.065548	99
100		X44 - <660 HOURS BILLING DEMAND	0.068633 /kWh												0.068633	100
101	Demand Charge	all kW	30.62 /kW												30.62	101
102																102
103	X50															103
104	Cust. Charge		\$ - /month											0.00	\$0.00	104
105	Energy Charge	all kWh	0.044957 /kWh	(0.008552)	0.007437	(0.002197)	0.000000	0.000000	0.000000	0.000000	0.001768	0.001566	0.004412	0.004434	0.049391	105
106																106
107	X55															107
108	Cust. Charge		\$ - /month											0.00	\$0.00	108
109	Energy Charge	all kWh	0.150781 /kWh	(0.008552)	0.005096	(0.001241)	0.000000	0.000000	0.000000	0.000000	0.000855	0.001718	0.002537	0.000413	0.151194	109
110	Service Drop Charge		20.47 /month												20.47	110
111																111
112	X60															112
113	Cust. Charge		\$ - /month											0.00	\$0.00	113
114	Energy Charge	all kWh	0.045204 /kWh	(0.008552)	0.008037	(0.002150)	0.000000	0.000000	0.000000	0.000000	0.001546	0.001653	0.004519	0.005053	0.050257	114

THE CALCULATIONS ABOVE DO NOT INCLUDE THE FOLLOWING RIDERS:

RIDER 686-GREEN POWER RIDER
 RIDER 697-UNIVERSAL SERVICES PROGRAM (OPT IN)
 RIDER 676-BACK-UP AND MAINTENANCE INDUSTRIAL SERVICE RIDER
 RIDER 677-ECONOMIC DEVELOPMENT RIDER
 RIDER 678-PURCHASES FROM COGENERATION FACILITIES AND SMALL POWER PRODUCTION FACILITIES
 RIDER 679-INTERCONNECTION STANDARDS
 RIDER 680-NET METERING
 MINIMUM CHARGES-x21, x23, x24, x41
 INTERDEPARTMENTAL

¹ FUEL COST ADJUSTMENTAPPENDIX B - RIDER 670
² REGIONAL TRANSMISSION ORGANIZATIONAPPENDIX C - 671
³ RESOURCE ADEQUACY ADJUSTMENTAPPENDIX F - RIDER 674
⁴ DEMAND SIDE MANAGEMENTAPPENDIX G - RIDER 683
⁵ TRANSMISSION, DISTRIBUTION AND STORAGE SYSTEM IMPROVEMENT CHARGEAPPENDIX J - RIDER 688
⁶ ENVIRONMENTAL COST TRACKERAPPENDIX K - RIDER 694
⁷ GENERATION COST TRACKERAPPENDIX L - RIDER 695