

RATE 643
RATE FOR ELECTRIC SERVICE
STATION POWER FOR RENEWABLE WHOLESALE GENERATION EQUIPMENT

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TO WHOM AVAILABLE

Available for service to Renewable Wholesale Generation Equipment taking service at Transmission or Subtransmission voltage whose Premises are located adjacent to existing electric facilities having Transmission or Subtransmission capacity sufficient to meet the Customer's requirements, subject to the conditions set forth in this Rate Schedule and the Company Rules.

CHARACTER OF SERVICE

This Rate Schedule applies to Station Power. The Company will supply metered Transmission or Subtransmission service to the extent of the Transmission capacity available from its electric supply lines, at such frequency, phase, regulation and voltage as specified in the Interconnection Agreement under the MISO OATT or PJM OATT. The Customer, at its own expense, shall furnish, supply, install and maintain, beginning at the point of delivery, all necessary equipment for transmitting, protecting, switching, transforming, converting, regulating, and utilizing said electric Energy on the Premise of the Customer. The Customer will also supply in accordance with plans and specifications furnished by the Company and at a mutually agreed upon location on the Customer's property, suitable buildings, structures, and foundations to house and support the metering and any protecting, switching, and relaying equipment that may be supplied by the Company.

DETERMINATION OF AMOUNT OF ELECTRIC SERVICE SUPPLIED

The electric service to be supplied under this Rate Schedule shall be measured in accordance with one of the following options chosen by the Renewable Wholesale Generation Equipment customer in conjunction with its written agreement with the Company. The Renewable Wholesale Generation Equipment customer may alter its election of Option A or Option B to be effective on January 1 of each year upon written notification on or before November 1 of the prior year. If the Renewable Wholesale Generation Equipment customer fails to provide written notice in a change in election by November 1 of any year for the subsequent year's election, then the option elected for the prior period shall remain in effect for the next 12 months. The Supply of Metered Transmission or Subtransmission service under this Rate Schedule shall be measured as to Maximum Demand and Energy Consumption by an Interval Data Recorder (IDR) meter to be installed by the Company.

OPTION A - NETTING

The Renewable Wholesale Generation Equipment Customer shall obtain Station Power by self-generating and netting such self-generation from the energy provided by the Company.

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Determination of Demand

If the Wholesale Renewable Generation Equipment's Net Energy Consumption is zero (0) during the hour, the hourly demand is zero (0). If the Wholesale Renewable Generation Equipment's Net Energy Consumption is positive during the hour, the hourly demand is positive.

Determination of Billing Demand

The metered maximum hourly Demand registered in the Billing Period.

Option A Definitions

Energy Consumption – Station Power consumption measured in kWh over an Hourly Period, all as measured by an Interval Data Recorder (IDR) meter to be installed by the Company.

Hourly Period - A clock hour interval beginning at "--:00:00" and ending at "--:59:59" on the clock as indicated by the clock controlling the metering equipment.

Monthly Billing kWh - The aggregate Net Energy Consumption during a billing period.

Net Energy Consumption – The difference between the Wholesale Renewable Generation Equipment's output measured in kWh and Station Power consumption measured in kWh over an Hourly Period, all as measured by an Interval Data Recorder (IDR) meter to be installed by the Company. Net Energy Consumption is zero (0) for an Hourly Period if the output equals or exceeds the Station Power. Net Energy Consumption is positive for an Hourly Period when the Station Power consumption exceeds the output.

OPTION B - NO NETTING

The Renewable Wholesale Generation Equipment Customer shall obtain Station Power from the energy provided by the Company.

Determination of Demand

If the Wholesale Renewable Generation Equipment's Energy Consumption is positive during the hour, the hourly demand is positive.

Determination of Billing Demand

The metered maximum hourly Demand registered in the Billing Period.

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Option B Definitions

Energy Consumption – Station Power consumption measured in kWh over an Hourly Period, all as measured by an Interval Data Recorder (IDR) meter to be installed by the Company.

Hourly Period - A clock hour interval beginning at "--:00:00" and ending at "--:59:59" on the clock as indicated by the clock controlling the metering equipment

Monthly Billing kWh - The Energy Consumption during a billing period.

Energy Consumption –Station Power consumption measured in kWh over an Hourly Period, all as measured by an Interval Data Recorder (IDR) meter to be installed by the Company.

RATE

The electric service and Energy supplied hereunder shall be billed under a two-part rate consisting of a Demand Charge plus an Energy Charge and applicable Riders as identified in Appendix A. The Demand Charge and Energy Charge are as follows:

Demand Charge

\$12.50 per kW of Billing Demand per month

Energy Charge

\$0.058796 per kWh for all kWhs billed per month

MONTHLY MINIMUM CHARGE

The Customer's monthly Minimum Charge under this Rate Schedule shall be equivalent to the monthly Demand Charge applicable to seventy-five percent (75%) of the highest Billing Demand of the immediately preceding eleven (11) months. In addition, applicable Riders as identified in Appendix A shall be added to the Monthly Minimum Charge.

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GENERAL TERMS AND CONDITIONS OF SERVICE

1. Contract

Any Customer requesting service under this Rate Schedule for 3,000 kW or more of Demand shall enter into a written contract for an initial period of not less than one (1) Contract Year, and such contract shall continue from month to month for a period of not more than five (5) Contract Years thereafter unless cancelled by either party giving to the other sixty (60) days' prior written notice of the termination of such contract at the end of the initial period or at the end of any calendar month thereafter.

Notwithstanding the foregoing, contracts under this Rate Schedule shall terminate in accordance with Rule 5.8 of the Company Rules.

2. Default Schedule

Notwithstanding the foregoing conditions of service under this Rate Schedule, service shall be subject to the provisions of Rule 5.9 of the Company Rules.

RULES AND REGULATIONS

Service hereunder shall be subject to the Company Rules and IURC Rules.