

**RIDER 695  
GENERATION COSTS TRACKER**

Sheet No. 1 of 1

**TO WHOM AVAILABLE**

This Rider shall be applicable to the Rate Schedules as identified in Appendix A.

**ADJUSTMENT OF CHARGES FOR GENERATION COSTS**

Energy Charges in the Rate Schedules are subject to adjustment to reflect the recovery of costs incurred in connection with the approved construction of a clean energy project. Such charges shall be increased or decreased to the nearest 0.001 mill (\$.000001) per kWh in accordance with the following:

$$\text{GCT Factor} = (R \times D) / S$$

Where:

- “GCT Factor” is the rate adjustment for each Rate Schedule.  
“R” equals the six (6) month revenue requirement based upon the costs approved by the Commission in a GCT proceeding.  
“D” represents the applicable demand allocation percentage(s) for each Rate Schedule.  
“S” is the six (6) month kWh sales forecast for each Rate Schedule.

**GCT FACTOR**

The Rate Schedules identified in Appendix A are subject to a GCT Factor. The GCT Factors in Appendix L are applicable hereto and is issued and effective at the dates shown on Appendix L.

The GCT Factors as computed above shall be further modified to allow for the recovery of the GCT revenue requirement reconciled with actual sales and revenues. The GCT Factors per kWh charge for each Rate Schedule are shown on Appendix L.

**Issued Date**  
**06/26/2025**

**Effective Date**  
**07/01/2025**

