RIDER 771
ADJUSTMENT OF CHARGES FOR REGIONAL TRANSMISSION ORGANIZATION

TO WHOM AVAILABLE

This Rider shall be applicable to the Rate Schedules as identified in Appendix A.

ADJUSTMENT OF CHARGES FOR REGIONAL TRANSMISSION ORGANIZATION ("RTO") FACTOR

Energy Charges in the Rate Schedules are subject to adjustment to reflect the recovery of net non-fuel MISO costs and revenues above and below $16,585,108 on an annual basis and one hundred percent (100%) sharing of Off-System Sales Margins over $4,741,390, or below (down to zero), on an annual basis. Such charges shall be increased or decreased to the nearest 0.001 mill ($0.000001) per kWh in accordance with the following:

\[
\text{RTO Factor} = \frac{((E \times Pe) + (D \times Pd))}{S1} + \frac{(OSS \times Pe)}{S1}
\]

Where:

- "RTO" is the rate adjustment for each Rate Schedule.
- "E" equals the total net non-fuel MISO costs and revenues above and below the base amount which are Energy allocated.
- "Pe" represents the Production Energy Allocation percentage for each Rate Schedule.
- "D" equals the total non-fuel MISO costs and revenues which are Demand allocated.
- "Pd" represents the Production Demand Allocation percentage for each Rate Schedule.
- "OSS" equals the total one hundred percent (100%) sharing of annual Off-System Sales Margins over and under (down to zero) the base amount in the first semi-annual filing subsequent to the end of the calendar year.
- "S1" is the 6-month kWh sales forecast for each Rate Schedule.

RTO ADJUSTMENT FACTOR

The Rate Schedules identified in Appendix A are subject to an RTO Factor. The RTO Factors in Appendix C are applicable hereto and are issued and effective at the dates shown on Appendix C. The RTO Factors as computed above shall be further modified to allow the recovery of gross receipts taxes and other similar revenue based tax charges occasioned by the RTO revenues and later reconciled with actual sales and revenues. The RTO Factors per kWh charge for each Rate Schedule are shown on Appendix C.