

# TRUE-UP WORKSHEET

with divisor in calculation

Yellow cells denote manual inputs

## Schedule 1 True-Up Adjustment

1	Company:	Northern Indiana Public Service Company LLC			
2					
3	True-Up Year:	2024			
4					
5	(a)	(b)	(c)	(d)	(e)
6			Actual \$s	Projected	Actual-Projected
7					
8	Account 561.1	Enter source Reference. i.e. (Form 1, p 321, Line 85) <sup>1</sup>	\$ 2,475,993	2,611,330	\$ (135,337)
9	Account 561.2	Enter source Reference. i.e. (Form 1, p 321, Line 86)	1,813,084	1,826,153	(13,069)
10	Account 561.3	Enter source Reference. i.e. (Form 1, p 321, Line 87)	24,628	357,687	(333,059)
11	Subtotal	(Line 8 + Line 9 + Line 10)	\$ 4,313,705	\$ 4,795,170	\$ (481,465)
12					
13	Account 561.BA for Schedule 24 <sup>2</sup>	Enter source Reference. i.e. (Form 1, footnote to p 321, Lines 85, 86, & 87)	\$ 1,384,058	1,307,439	\$ 76,619
14					
15	Account 561 Available excluding revenue credits <sup>3</sup>	(Line 11 - Line 13)	\$ 2,929,647	\$ 3,487,731	\$ (558,084)
16					
17	Revenue Credits (Schedule 1 Revenue Credits, excluding True-Up Adj)	Enter source Reference. i.e. (Form 1, page 330, footnote) <sup>4</sup>	\$ 130,422	87,494	\$ 42,928
18					
19	Schedule 1 Net Expenses	(Line 15 - Line 17)	\$ 2,799,225	\$ 3,400,237	\$ (601,012)
20					
21	Divisor kW (sum lines 8-14)	Enter source Reference. i.e. (Attachment O, pg 1, line 15)	2,702,000	2,651,424	
22					
23	Annual Cost (\$/kW/Yr)			1.28241918	
24					
25	Historic Year Actual Divisor				2,702,000
26	Historic Year Projected Divisor				2,651,424
27	Difference in Divisor	(Line 26 - Line 25)			(50,576)
28					
29	Historic Year Projected Annual Cost (\$/kW/Yr)	(Line 23)			1.28241918
30					
31	Historic Year Divisor True-up	(Line 27 x Line 29)			\$ (64,860)
32					
33	True-Up Adjustment Principal Under(Over) Recovery	(Line 19 + Line 31)			\$ (665,871)
34					
35	Nineteen (19) Month Average Interest Rate (months may vary by TO)	Enter source Reference. i.e. Interest rate sheet			0.4284%
36					
37	Number of Months				24
38					
39	True-Up Adjustment Interest Under(Over) Recovery	(Line 33 x Line 35 x Line 37)			\$ (68,470)
40					
41	Total True-Up Adjustment Principal & Interest Under(Over) Recovery	(Line 33 + Line 39)			\$ (734,341)
42					

Note 1: Form 1 or similar source document page references are for actual year for which there is a Form 1 or similar source documents. Inputs in whole dollars.

Note 2: Scheduling, Control, and Dispatch Service--Balancing Authority.

Note 3: Scheduling, Control, and Dispatch Service--Transmission.

Note 4: Revenue collected by the Transmission Owner or ITC under this Schedule 1 for firm transactions of less than 1 year, all non-firm transactions, and any other transactions whose loads are not included in the Attachment O Zonal Rate Divisor for the zone. This revenue credit is derived from the MISO TS Settlements file to filter on the TS0 tab for Schedule = 1 and Invoice/OISR = OISR and Product is not YRLY. Record each of the dollars from the DISTRIBUTION\_INC column for each month to give you the annual Schedule 1 Revenue Credit.