

NORTHERN INDIANA PUBLIC SERVICE COMPANY LLC
Attachment GG True-Up Adjustment - Network
For the Year Ended December 31, 2025

| Attachment GG | | Projected Revenue Requirement | % of total | Proportion of Revenues Distributed | Actual Revenue Requirement | True Up | Interest allocated to projects | True Up Net of Interest |
|----------------------|---|--------------------------------------|-------------------|---|-----------------------------------|----------------|---------------------------------------|--------------------------------|
| 1a | MTEP07 - 612 | \$ 536,971 | 26.13% | \$ 539,733 | \$ 578,580 | \$ 38,847 | \$ 3,409 | \$ 42,256 |
| 1b | MTEP08 - 1551 | 398,451 | 19.39% | 400,501 | 480,900 | 80,399 | 7,055 | 87,454 |
| 1c | MTEP07 - 1615 GIP | 149,385 | 7.27% | 150,154 | 161,339 | 11,185 | 981 | 12,166 |
| 1d | MTEP10 - 2322 | 904,664 | 44.01% | 909,318 | 978,177 | 68,859 | 6,042 | 74,901 |
| 1e | MTEP20 - 18484 | 65,917 | 3.21% | 66,256 | 71,578 | 5,322 | 467 | 5,789 |
| 1f | MTEP20- 22649 | - | 0.00% | - | 26,972.00 | 26,972 | 2,367 | 29,339 |
| 2 | Subtotal | \$ 2,055,388 | | \$ 2,065,962 | \$ 2,297,546 | | | |
| 3 | Under/(Over) Recovery | | | | | \$ 231,584 | \$ 20,321 | \$ 251,905 |
| 4 | Applicable interest rate per month (expressed to four decimal places) | | | | | | 0.3656% | |

NORTHERN INDIANA PUBLIC SERVICE COMPANY LLC
 Attachment GG True-Up Adjustment - TMEP
 For the Year Ended December 31, 2025

| | Attachment GG Project | Projected Revenue Requirement | % of total | Proportion of Revenues Distributed | Actual Revenue Requirement | True Up | Interest allocated to projects | True Up Net of Interest |
|----|---|-------------------------------------|------------|--|----------------------------------|------------|-----------------------------------|-------------------------------|
| 1a | MTEP17 - 14267 | \$ 6,157 | 0.25% | \$ 6,160 | \$ 6,682 | 522 | 46 | 568 |
| 1b | MTEP17 - 14264 | 798,687 | 32.74% | 799,046 | 866,596 | 67,550 | 5,927 | 73,477 |
| 1c | MTEP17 - 14266 | 751,926 | 30.82% | 752,264 | 816,236 | 63,972 | 5,613 | 69,585 |
| 1d | MTEP17 - 14268 | 883,029 | 36.19% | 883,426 | 960,148 | 76,722 | 6,732 | 83,454 |
| 2 | Subtotal | \$ 2,439,799 | | \$ 2,440,897 | \$ 2,649,662 | | | |
| 3 | Under/(Over) Recovery | | | | | \$ 208,765 | \$ 18,318 | \$ 227,084 |
| 4 | Applicable interest rate per month (expressed to four decimal places) | | | | | | 0.3656% | |

NORTHERN INDIANA PUBLIC SERVICE COMPANY LLC
 Attachment GG True-Up Adjustment - IMEP
 For the Year Ended December 31, 2025

| | Attachment GG Project | Projected Revenue Requirement | % of total | Proportion of Revenues Distributed | Actual Revenue Requirement | True Up | Interest allocated to projects | True Up Net of Interest |
|----|---|-------------------------------------|------------|--|----------------------------------|------------|-----------------------------------|-------------------------------|
| 1a | MTEP19 - 18585 | \$ 3,948,840 | 100.00% | \$ 3,949,437 | \$ 4,290,949 | \$ 341,512 | \$ 29,966 | \$ 371,478 |
| 1b | | | 0.00% | - | | - | - | - |
| 1c | | | 0.00% | - | | - | - | - |
| 1d | | | 0.00% | - | | - | - | - |
| 2 | Subtotal | \$ 3,948,840 | | \$ 3,949,437 | \$ 4,290,949 | | | |
| 3 | Under/(Over) Recovery | | | | | \$ 341,512 | \$ 29,966 | \$ 371,478 |
| 4 | Applicable interest rate per month (expressed to four decimal places) | | | | | | 0.3656% | |

Northern Indiana Public Service Company LLC

To be completed in conjunction with Attachment O.

| Line No. | (1) | (2) Attachment O Page, Line, Col. | (3) Transmission | (4) Allocator |
|--|---|---|---------------------|------------------|
| 1 | Gross Transmission Plant - Total | Attach O, p 2, lines 2 & 3a, col 5 less Note I (Note A) | 2,646,599,996 | |
| 2 | Net Transmission Plant - Total | Attach O, p 2, line 14, 15a & 23b, col 5 less Note I (Note B) | 1,962,340,052 | |
| O&M EXPENSE | | | | |
| 3 | Total O&M Allocated to Transmission | Attach O, p 3, line 8, col 5 | 54,599,055 | |
| 4 | Annual Allocation Factor for O&M | (line 3 divided by line 1, col 3) | 2.06% | 2.06% |
| GENERAL AND COMMON (G&C) DEPRECIATION EXPENSE | | | | |
| 5 | Total G&C Depreciation Expense | Attach O, p 3, lines 10 & 11, col 5 plus Note I (Note H) | 14,824,569 | |
| 6 | Annual Allocation Factor for G&C Depreciation Expense | (line 5 divided by line 1, col 3) | 0.56% | 0.56% |
| TAXES OTHER THAN INCOME TAXES | | | | |
| 7 | Total Other Taxes | Attach O, p 3, line 20, col 5 | 8,486,210 | |
| 8 | Annual Allocation Factor for Other Taxes | (line 7 divided by line 1, col 3) | 0.32% | 0.32% |
| 9 | Annual Allocation Factor for Expense | Sum of line 4, 6, and 8 | | 2.94% |
| INCOME TAXES | | | | |
| 10 | Total Income Taxes | Attach O, p 3, line 27, col 5 | 29,065,090 | |
| 11 | Annual Allocation Factor for Income Taxes | (line 10 divided by line 2, col 3) | 1.48% | 1.48% |
| RETURN | | | | |
| 12 | Return on Rate Base | Attach O, p 3, line 28, col 5 | 150,103,433 | |
| 13 | Annual Allocation Factor for Return on Rate Base | (line 12 divided by line 2, col 3) | 7.65% | 7.65% |
| 14 | Annual Allocation Factor for Return | Sum of line 11 and 13 | | 9.13% |

Network Upgrade Charge Calculation By Project

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | |
|----------|---------------|---------------------|---------------------|--------------------------------------|-----------------------|-------------------|-------------------------------------|----------------------|------------------------------|----------------------------|--------------------|------------------------|
| Line No. | Project Name | MTEP Project Number | Project Gross Plant | Annual Allocation Factor for Expense | Annual Expense Charge | Project Net Plant | Annual Allocation Factor for Return | Annual Return Charge | Project Depreciation Expense | Annual Revenue Requirement | True-Up Adjustment | Network Upgrade Charge |
| | | (Note C) | (Page 1 line 9) | (Col. 3 * Col. 4) | (Note D) | (Page 1 line 14) | (Col. 6 * Col. 7) | (Note E) | (Sum Col. 5, 8 & 9) | (Note F) | (Note G) | |
| 1a | MTEP07 | 612 | \$ 5,759,557 | 2.94% | \$ 169,548 | \$ 3,319,211 | 9.13% | \$ 303,056 | \$ 105,976 | \$ 578,580 | \$ (12,670) | \$ 565,910 |
| 1b | MTEP08 | 1551 | \$ 4,395,793 | 2.94% | \$ 129,402 | \$ 2,242,813 | 9.13% | \$ 204,777 | \$ 146,721 | \$ 480,900 | \$ 18,374 | \$ 499,274 |
| 1c | MTEP07 | 1615 GIP | \$ 653,777 | 2.94% | \$ 19,246 | \$ 1,423,341 | 9.13% | \$ 129,956 | \$ 12,137 | \$ 161,339 | \$ (15,549) | \$ 145,790 |
| 1d | MTEP10 | 2322 | \$ 9,263,742 | 2.94% | \$ 272,703 | \$ 5,859,353 | 9.13% | \$ 534,979 | \$ 170,495 | \$ 978,177 | \$ (18,302) | \$ 959,875 |
| 1e | MTEP20 | 18484 | \$ 538,212 | 2.94% | \$ 15,844 | \$ 501,963 | 9.13% | \$ 45,831 | \$ 9,903 | \$ 71,578 | \$ (969) | \$ 70,609 |
| 1f | MTEP20 | 22649 | \$ 192,482 | 2.94% | \$ 5,666 | \$ 190,527 | 9.13% | \$ 17,396 | \$ 3,910 | \$ 26,972 | \$ - | \$ 26,972 |
| 2 | Annual Totals | | \$20,803,563 | | | | | | | \$2,297,546 | -\$29,116 | \$2,268,430 |

NUC, TMEPC and IMEPC Rev. Req. Adj For Attachment O (Attachment GG page 2, line 2, Column 10 plus Attachment GG, page 3, line 2, Column 10 plus Attachment GG, page 4, line 2, Column 10)

\$9,238,157
Attach O pg 3.30

Note Letter

- A Gross Transmission Plant is that identified on page 2 line 2 of Attachment O and includes any sub lines 2a or 2b etc. and is inclusive of any CWIP included in rate base when authorized by FERC order less any prefunded AFUDC, if applicable. Also includes Gross Energy Storage Plant identified as a transmission asset on page 2 line 3a of Attachment O less Note I, line 1 adjustment.
- B Net Transmission Plant is that identified on page 2 line 14 of Attachment O and includes any sub lines 14a or 14b etc. and is inclusive of any CWIP included in rate base when authorized by FERC order less any prefunded AFUDC, if applicable. Also includes Net Energy Storage Plant identified as a transmission asset on page 2 line 15a of Attachment O less Note I, line 3 adjustment.
- C Project Gross Plant is the total capital investment for the project calculated in the same method as the gross plant value in line 1, but does not exclude project-specific amounts in Accounts 351.1, 351.2, or 351.3 (if applicable), and includes CWIP in rate base less any prefunded AFUDC, if applicable. This value includes subsequent capital investments required to maintain the facilities to their original capabilities.
- D Project Net Plant is the Project Gross Plant Identified in Column 3 less the associated Accumulated Depreciation.
- E Project Depreciation Expense is the actual value booked for the project and included in the Depreciation Expense in Attachment O page 3 line 12.
- F True-Up Adjustment is included pursuant to a FERC approved methodology, if applicable.
- G The Network Upgrade Charge is the value to be used in Schedules 26, 37 and 38.
- H The Total General and Common Depreciation Expense excludes any depreciation expense directly associated with a project and thereby included in page 2 column 9. Also includes Note I adjustment line 4.
- I Gross plant, net plant and general and common depreciation expense adjustments related to Accounts 351.1, 351.2 and 351.3.

| | Company Total | TP | Transmission | |
|--|---------------|---------|---------------|-------------------------------|
| 1. Gross plant in Accounts 351.1, 351.2 and 351.3 (included in Attachment O, p 2, line 2). | \$ 78,563,804 | 1.00000 | \$ 78,563,804 | - Exclude from page 1, line 1 |
| 2. Accumulated depreciation related to Accounts 351.1, 351.2 and 351.3 (included in Attachment O, p 2, line 8). | \$ 13,107,097 | 1.00000 | \$ 13,107,097 | |
| 3. Net plant for Accounts 351.1, 351.2 and 351.3. | \$ 65,456,707 | | \$ 65,456,707 | - Exclude from page 1, line 2 |
| 4. Depreciation & amortization related to Accounts 351.1, 351.2 and 351.3 (included in Attachment O, p 3, line 9). | \$ 8,778,484 | 1.00000 | \$ 8,778,484 | - Include with page 1, line 5 |

Utilizing Attachment O Data

Targeted Market Efficiency Project Charge Calculation By Project

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | |
|----------------------------|---------------|---------------------|---------------------|--------------------------------------|-----------------------|-------------------|-------------------------------------|----------------------|------------------------------|----------------------------|--------------------|---------------------------|
| Line Efficiency No. Charge | Project Name | MTEP Project Number | Project Gross Plant | Annual Allocation Factor for Expense | Annual Expense Charge | Project Net Plant | Annual Allocation Factor for Return | Annual Return Charge | Project Depreciation Expense | Annual Revenue Requirement | True-Up Adjustment | Targeted Market Project |
| | | | (Note C) | (Page 1 line 9) | (Col. 3 * Col. 4) | (Note D) | (Page 1 line 14) | (Col. 6 * Col. 7) | (Note E) | (Sum Col. 5, 8 & 9) | (Note F) | Sum Col. 10 & 11 (Note G) |
| 1a | MTEP17 | 14267 | \$ 52,297 | 2.94% | \$ 1,540 | \$ 45,779 | 9.13% | \$ 4,180 | \$ 962 | \$ 6,682 | \$ (7) | \$ 6,675 |
| 1b | MTEP17 | 14264 | \$ 6,827,856 | 2.94% | \$ 200,996 | \$ 5,913,983 | 9.13% | \$ 539,967 | \$ 125,633 | \$ 866,596 | \$ (870) | \$ 865,726 |
| 1c | MTEP17 | 14266 | \$ 6,316,799 | 2.94% | \$ 185,952 | \$ 5,643,637 | 9.13% | \$ 515,284 | \$ 115,000 | \$ 816,236 | \$ 4,638 | \$ 820,874 |
| 1d | MTEP17 | 14268 | \$ 7,476,368 | 2.94% | \$ 220,087 | \$ 6,796,275 | 9.13% | \$ 620,524 | \$ 119,537 | \$ 960,148 | \$ 4,963 | \$ 965,111 |
| 2 | Annual Totals | | \$20,673,320 | | | | | | | \$2,649,662 | \$8,724 | \$2,658,386 |

Note Letter

- A Gross Transmission Plant is that identified on Page 2 Line 2 of Attachment O and includes any sub lines 2a or 2b etc. and is inclusive of any CWIP included in rate base when authorized by FERC order less any prefunded AFUDC, if applicable. Also includes Gross Energy Storage Plant identified as a transmission asset on page 2 line 3a of Attachment O less Note I, line 1 adjustment.
- B Net Transmission Plant is that identified on Page 2 Line 14 of Attachment O and includes any sub lines 14a or 14b etc. and is inclusive of any CWIP included in rate base when authorized by FERC order less any prefunded AFUDC, if applicable. Also includes Net Energy Storage Plant identified as a transmission asset on page 2 line 15a of Attachment O less Note I, line 3 adjustment.
- C Project Gross Plant is the total capital investment for the project calculated in the same method as the gross plant value in Line 1, but does not exclude project-specific amounts in Accounts 351.1, 351.2, or 351.3 (if applicable), and includes CWIP in rate base less any prefunded AFUDC, if applicable. This value includes subsequent capital investments required to maintain the facilities to their original capabilities.
- D Project Net Plant is the Project Gross Plant Identified in Column 3 less the associated Accumulated Depreciation.
- E Project Depreciation Expense is the actual value booked for the project and included in the Depreciation Expense in Attachment O Page 3 Line 12.
- F True-Up Adjustment is included pursuant to a FERC approved methodology, if applicable.
- G The Targeted Market Efficiency Project Charge is the value to be used in Schedule 26-C.
- H The Total General and Common Depreciation Expense excludes any depreciation expense directly associated with a project and thereby included in page 3 column 9. Also includes Note I adjustment line 4.
- I Gross plant, net plant and general and common depreciation expense adjustments related to Accounts 351.1, 351.2 and 351.3.

1. Gross plant in Accounts 351.1, 351.2 and 351.3 (included in Attachment O, p 2, line 2).
2. Accumulated depreciation related to Accounts 351.1, 351.2 and 351.3 (included in Attachment O, p 2, line 8).
3. Net plant for Accounts 351.1, 351.2 and 351.3.
4. Depreciation & amortization related to Accounts 351.1, 351.2 and 351.3 (included in Attachment O, p 3, line 9).

| Company Total | TP | Transmission | |
|---------------|---------|---------------|-------------------------------|
| \$ 78,563,804 | 1.00000 | \$ 78,563,804 | - Exclude from page 1, line 1 |
| \$ 13,107,097 | 1.00000 | \$ 13,107,097 | |
| \$ 65,456,707 | | \$ 65,456,707 | - Exclude from page 1, line 2 |
| \$ 8,778,484 | 1.00000 | \$ 8,778,484 | - Include with page 1, line 5 |

Interregional Market Efficiency Project Charge Calculation by Project

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | |
|----------------------------|---------------|---------------------|---------------------|--------------------------------------|-----------------------|-------------------|-------------------------------------|----------------------|------------------------------|----------------------------|--------------------|---------------------------|
| Line Efficiency No. Charge | Project Name | MTEP Project Number | Project Gross Plant | Annual Allocation Factor for Expense | Annual Expense Charge | Project Net Plant | Annual Allocation Factor for Return | Annual Return Charge | Project Depreciation Expense | Annual Revenue Requirement | True-Up Adjustment | Targeted Market Project |
| | | | (Note C) | (Page 1 line 9) | (Col. 3 * Col. 4) | (Note D) | (Page 1 line 14) | (Col. 6 * Col. 7) | (Note E) | (Sum Col. 5, 8 & 9) | (Note F) | Sum Col. 10 & 11 (Note G) |
| 1a | MTEP19 | 18585 | \$ 33,434,152 | 2.94% | \$ 984,225 | \$ 30,056,186 | 9.13% | \$ 2,744,235 | \$ 562,489 | \$ 4,290,949 | \$ 28,861 | \$ 4,319,810 |
| 2 | Annual Totals | | \$33,434,152 | | | | | | | \$4,290,949 | \$28,861 | \$4,319,810 |

Note Letter

- A Gross Transmission Plant is that identified on Page 2 Line 2 of Attachment O and includes any sub lines 2a or 2b etc. and is inclusive of any CWIP included in rate base when authorized by FERC order less any prefunded AFUDC, if applicable. Also includes Gross Energy Storage Plant identified as a transmission asset on page 2 line 3a of Attachment O and Note I, line 1 adjustment.
- B Net Transmission Plant is that identified on Page 2 Line 14 of Attachment O and includes any sub lines 14a or 14b etc. and is inclusive of any CWIP included in rate base when authorized by FERC order less any prefunded AFUDC, if applicable. Also includes Net Energy Storage Plant identified as a transmission asset on page 2 line 15a of Attachment O and Note I, line 3 adjustment.
- C Project Gross Plant is the total capital investment for the project calculated in the same method as the gross plant value in Line 1, but does not exclude project-specific amounts in Accounts 351.1, 351.2, or 351.3 (if applicable), and includes CWIP in rate base less any prefunded AFUDC, if applicable. This value includes subsequent capital investments required to maintain the facilities to their original capabilities.
- D Project Net Plant is the Project Gross Plant Identified in Column 3 less the associated Accumulated Depreciation.
- E Project Depreciation Expense is the actual value booked for the project and included in the Depreciation Expense in Attachment O Page 3 Line 12.
- F True-Up Adjustment is included pursuant to a FERC approved methodology, if applicable.
- G The Targeted Market Efficiency Project Charge is the value to be used in Schedule 26-E.
- H The Total General and Common Depreciation Expense excludes any depreciation expense directly associated with a project and thereby included in page 4 column 9. Also includes Note I adjustment line 4.
- I Gross plant, net plant and general and common depreciation expense adjustments related to Accounts 351.1, 351.2 and 351.3.

- 1. Gross plant in Accounts 351.1, 351.2 and 351.3 (included in Attachment O, p 2, line 2).
- 2. Accumulated depreciation related to Accounts 351.1, 351.2 and 351.3 (included in Attachment O, p 2, line 8).
- 3. Net plant for Accounts 351.1, 351.2 and 351.3.
- 4. Depreciation & amortization related to Accounts 351.1, 351.2 and 351.3 (included in Attachment O, p 3, line 9).

| Company Total | TP | Transmission | |
|---------------|---------|---------------|-------------------------------|
| \$ 78,563,804 | 1.00000 | \$ 78,563,804 | - Exclude from page 1, line 1 |
| \$ 13,107,097 | 1.00000 | \$ 13,107,097 | |
| \$ 65,456,707 | | \$ 65,456,707 | - Exclude from page 1, line 2 |
| \$ 8,778,484 | 1.00000 | \$ 8,778,484 | - Include with page 1, line 5 |

Attachment GG - Supporting Data for Network Upgrade Charge Calculation - Forward Looking Rate Transmission Owner

Rate Year 2025

Reporting Company Northern Indiana Public Service Company LLC

| MTEP Project ID Pricing Zone | Allocation Type Per Attachment FF | 612 | 1551 | 1615 GIP | 2322 | 14267 | 14264 | 14266 | 14268 | 18585 | 18484 | 22649 |
|---------------------------------|-----------------------------------|---------------------|---------------------|-------------------|---------------------|------------------|---------------------|---------------------|---------------------|----------------------|-------------------|-------------------|
| | | NIPS | NIPS | NIPS | NIPS | NIPS | NIPS | NIPS | NIPS | NIPS | NIPS | NIPS |
| | | Reliability | Reliability | GIP | Reliability | TMEP | TMEP | TMEP | TMEP | IMEP | GIP | GIP |
| Gross Plant Column (3) | December 2024 | \$ 5,759,557 | \$ 4,395,793 | \$ 653,777 | \$ 9,263,742 | \$ 52,297 | \$ 6,827,856 | \$ 6,316,799 | \$ 7,476,368 | \$ 33,434,174 | \$ 538,212 | \$ - |
| | January 2025 | 5,759,557 | 4,395,793 | 653,777 | 9,263,742 | 52,297 | 6,827,856 | 6,316,799 | 7,476,368 | 33,434,174 | 538,212 | 208,522 |
| | February | 5,759,557 | 4,395,793 | 653,777 | 9,263,742 | 52,297 | 6,827,856 | 6,316,799 | 7,476,368 | 33,434,174 | 538,212 | 208,522 |
| | March | 5,759,557 | 4,395,793 | 653,777 | 9,263,742 | 52,297 | 6,827,856 | 6,316,799 | 7,476,368 | 33,434,174 | 538,212 | 208,522 |
| | April | 5,759,557 | 4,395,793 | 653,777 | 9,263,742 | 52,297 | 6,827,856 | 6,316,799 | 7,476,368 | 33,434,174 | 538,212 | 208,522 |
| | May | 5,759,557 | 4,395,793 | 653,777 | 9,263,742 | 52,297 | 6,827,856 | 6,316,799 | 7,476,368 | 33,434,142 | 538,212 | 208,522 |
| | June | 5,759,557 | 4,395,793 | 653,777 | 9,263,742 | 52,297 | 6,827,856 | 6,316,799 | 7,476,368 | 33,434,139 | 538,212 | 208,522 |
| | July | 5,759,557 | 4,395,793 | 653,777 | 9,263,742 | 52,297 | 6,827,856 | 6,316,799 | 7,476,368 | 33,434,139 | 538,212 | 208,522 |
| | August | 5,759,557 | 4,395,793 | 653,777 | 9,263,742 | 52,297 | 6,827,856 | 6,316,799 | 7,476,368 | 33,434,139 | 538,212 | 208,522 |
| | September | 5,759,557 | 4,395,793 | 653,777 | 9,263,742 | 52,297 | 6,827,856 | 6,316,799 | 7,476,368 | 33,434,139 | 538,212 | 208,522 |
| | October | 5,759,557 | 4,395,793 | 653,777 | 9,263,742 | 52,297 | 6,827,856 | 6,316,799 | 7,476,368 | 33,434,139 | 538,212 | 208,522 |
| | November | 5,759,557 | 4,395,793 | 653,777 | 9,263,742 | 52,297 | 6,827,856 | 6,316,799 | 7,476,368 | 33,434,139 | 538,212 | 208,522 |
| | December 2025 | 5,759,557 | 4,395,793 | 653,777 | 9,263,742 | 52,297 | 6,827,856 | 6,316,799 | 7,476,368 | 33,434,139 | 538,212 | 208,522 |
| 13 Month Average | | \$ 5,759,557 | \$ 4,395,793 | \$ 653,777 | \$ 9,263,742 | \$ 52,297 | \$ 6,827,856 | \$ 6,316,799 | \$ 7,476,368 | \$ 33,434,152 | \$ 538,212 | \$ 192,482 |

| | | | | | | | | | | | | |
|-----------------------------|---------------|---------------------|---------------------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|---------------------|------------------|-----------------|
| Accumulated Depreciation | December 2024 | \$ 2,387,359 | \$ 2,079,620 | \$ (775,633) | \$ 3,319,142 | \$ 6,037 | \$ 851,057 | \$ 615,663 | \$ 620,325 | \$ 3,096,722 | \$ 31,297 | \$ - |
| | January 2025 | 2,396,190 | 2,091,847 | (774,621) | 3,333,350 | 6,117 | 861,526 | 625,246 | 630,286 | 3,143,596 | 32,122 | 326 |
| | February | 2,405,021 | 2,104,074 | (773,610) | 3,347,558 | 6,197 | 871,996 | 634,829 | 640,247 | 3,190,470 | 32,948 | 652 |
| | March | 2,413,853 | 2,116,300 | (772,598) | 3,361,766 | 6,277 | 882,465 | 644,413 | 650,209 | 3,237,344 | 33,773 | 977 |
| | April | 2,422,684 | 2,128,527 | (771,587) | 3,375,974 | 6,357 | 892,935 | 653,996 | 660,170 | 3,284,218 | 34,598 | 1,303 |
| | May | 2,431,515 | 2,140,754 | (770,576) | 3,390,182 | 6,438 | 903,404 | 663,579 | 670,132 | 3,331,092 | 35,423 | 1,629 |
| | June | 2,440,347 | 2,152,980 | (769,564) | 3,404,389 | 6,518 | 913,873 | 673,163 | 680,093 | 3,377,966 | 36,249 | 1,955 |
| | July | 2,449,178 | 2,165,207 | (768,553) | 3,418,597 | 6,598 | 924,343 | 682,746 | 690,055 | 3,424,840 | 37,074 | 2,281 |
| | August | 2,458,009 | 2,177,434 | (767,541) | 3,432,805 | 6,678 | 934,812 | 692,329 | 700,016 | 3,471,714 | 37,899 | 2,607 |
| | September | 2,466,840 | 2,189,661 | (766,530) | 3,447,013 | 6,758 | 945,281 | 701,913 | 709,978 | 3,518,588 | 38,724 | 2,932 |
| | October | 2,475,672 | 2,201,887 | (765,518) | 3,461,221 | 6,838 | 955,751 | 711,496 | 719,939 | 3,565,462 | 39,550 | 3,258 |
| | November | 2,484,503 | 2,214,114 | (764,507) | 3,475,429 | 6,919 | 966,220 | 721,079 | 729,901 | 3,612,336 | 40,375 | 3,584 |
| | December 2025 | 2,493,334 | 2,226,341 | (763,495) | 3,489,637 | 6,999 | 976,690 | 730,662 | 739,862 | 3,659,210 | 41,200 | 3,910 |
| 13 Month Average | | \$ 2,440,346 | \$ 2,152,980 | \$ (769,564) | \$ 3,404,389 | \$ 6,518 | \$ 913,873 | \$ 673,163 | \$ 680,093 | \$ 3,377,966 | \$ 36,249 | \$ 1,955 |

| | | | | | | | | | | | | |
|-------------------------|---------------|---------------------|---------------------|---------------------|---------------------|------------------|---------------------|---------------------|---------------------|----------------------|-------------------|-------------------|
| Net Plant Column (6) | December 2024 | \$ 3,372,199 | \$ 2,316,173 | \$ 1,429,410 | \$ 5,944,600 | \$ 46,260 | \$ 5,976,799 | \$ 5,701,137 | \$ 6,856,044 | \$ 30,337,452 | \$ 506,915 | \$ - |
| | January 2025 | 3,363,367 | 2,303,946 | 1,428,398 | 5,930,392 | 46,180 | 5,966,330 | 5,691,553 | 6,846,082 | 30,290,578 | 506,090 | 208,197 |
| | February | 3,354,536 | 2,291,720 | 1,427,387 | 5,916,184 | 46,100 | 5,955,860 | 5,681,970 | 6,836,121 | 30,243,704 | 505,264 | 207,871 |
| | March | 3,345,705 | 2,279,493 | 1,426,375 | 5,901,976 | 46,019 | 5,945,391 | 5,672,387 | 6,826,159 | 30,196,830 | 504,439 | 207,545 |
| | April | 3,336,873 | 2,267,266 | 1,425,364 | 5,887,768 | 45,939 | 5,934,922 | 5,662,803 | 6,816,198 | 30,149,956 | 503,614 | 207,219 |
| | May | 3,328,042 | 2,255,039 | 1,424,353 | 5,873,561 | 45,859 | 5,924,452 | 5,653,220 | 6,806,237 | 30,103,050 | 502,789 | 206,893 |
| | June | 3,319,211 | 2,242,813 | 1,423,341 | 5,859,353 | 45,779 | 5,913,983 | 5,643,637 | 6,796,275 | 30,056,172 | 501,963 | 206,567 |
| | July | 3,310,379 | 2,230,586 | 1,422,330 | 5,845,145 | 45,699 | 5,903,514 | 5,634,054 | 6,786,314 | 30,009,298 | 501,138 | 206,242 |
| | August | 3,301,548 | 2,218,359 | 1,421,318 | 5,830,937 | 45,619 | 5,893,044 | 5,624,470 | 6,776,352 | 29,962,424 | 500,313 | 205,916 |
| | September | 3,292,717 | 2,206,133 | 1,420,307 | 5,816,729 | 45,538 | 5,882,575 | 5,614,887 | 6,766,391 | 29,915,550 | 499,488 | 205,590 |
| | October | 3,283,886 | 2,193,906 | 1,419,295 | 5,802,521 | 45,458 | 5,872,105 | 5,605,304 | 6,756,429 | 29,868,676 | 498,662 | 205,264 |
| | November | 3,275,054 | 2,181,679 | 1,418,284 | 5,788,313 | 45,378 | 5,861,636 | 5,595,720 | 6,746,468 | 29,821,802 | 497,837 | 204,938 |
| | December 2025 | 3,266,223 | 2,169,452 | 1,417,272 | 5,774,105 | 45,298 | 5,851,167 | 5,586,137 | 6,736,506 | 29,774,928 | 497,012 | 204,613 |
| 13 Month Average | | \$ 3,319,211 | \$ 2,242,813 | \$ 1,423,341 | \$ 5,859,353 | \$ 45,779 | \$ 5,913,983 | \$ 5,643,637 | \$ 6,796,275 | \$ 30,056,186 | \$ 501,963 | \$ 190,527 |

| | | | | | | | | | | | | |
|------------------------------------|------------------------------|-------------------|-------------------|------------------|-------------------|---------------|-------------------|-------------------|-------------------|-------------------|-----------------|-----------------|
| Depreciation Expense Column (9) | Project Depreciation Expense | \$ 105,976 | \$ 146,721 | \$ 12,137 | \$ 170,495 | \$ 962 | \$ 125,633 | \$ 115,000 | \$ 119,537 | \$ 562,489 | \$ 9,903 | \$ 3,910 |
| | Project Amortization Expense | | | | | | | | | | | |
| Depreciation Expense Total | | \$ 105,976 | \$ 146,721 | \$ 12,137 | \$ 170,495 | \$ 962 | \$ 125,633 | \$ 115,000 | \$ 119,537 | \$ 562,489 | \$ 9,903 | \$ 3,910 |

