

Northern Indiana Public Service Company LLC

To be completed in conjunction with Attachment O.

Line No.	(1)	(2) Attachment O Page, Line, Col.	(3) Transmission	(4) Allocator
1	Gross Transmission Plant - Total	Attach O, p 2, lines 2 & 3a, col 5, less Note I (Note A)	2,959,696,529	
2	Net Transmission Plant - Total	Attach O, p 2, line 14, 15a & 23b, col 5, less Note I (Note B)	2,248,076,982	
	O&M EXPENSE			
3	Total O&M Allocated to Transmission	Attach O, p 3, line 8, col 5	54,762,374	
4	Annual Allocation Factor for O&M	(line 3 divided by line 1, col 3)	1.85%	1.85%
	GENERAL AND COMMON (G&C) DEPRECIATION EXPENSE			
5	Total G&C Depreciation Expense	Attach O, p 3, lines 10 & 11, col 5, plus Note I (Note H)	14,035,591	
6	Annual Allocation Factor for G&C Depreciation Expense	(line 5 divided by line 1, col 3)	0.47%	0.47%
	TAXES OTHER THAN INCOME TAXES			
7	Total Other Taxes	Attach O, p 3, line 20, col 5	9,121,631	
8	Annual Allocation Factor for Other Taxes	(line 7 divided by line 1, col 3)	0.31%	0.31%
9	Annual Allocation Factor for Expense	Sum of line 4, 6, and 8		2.63%
	INCOME TAXES			
10	Total Income Taxes	Attach O, p 3, line 27, col 5	29,874,833	
11	Annual Allocation Factor for Income Taxes	(line 10 divided by line 2, col 3)	1.33%	1.33%
	RETURN			
12	Return on Rate Base	Attach O, p 3, line 28, col 5	174,841,057	
13	Annual Allocation Factor for Return on Rate Base	(line 12 divided by line 2, col 3)	7.78%	7.78%
14	Annual Allocation Factor for Return	Sum of line 11 and 13		9.11%

Network Upgrade Charge Calculation By Project

(1)		(2)		(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)		(12)	
Line No.	Project Name	MTEP Project Number	Project Gross Plant	Annual Allocation Factor for Expense	Annual Expense Charge	Project Net Plant	Annual Allocation Factor for Return	Annual Return Charge	Project Depreciation Expense	Annual Revenue Requirement	True-Up Adjustment	Network Upgrade Charge											
												Sum Col. 10 & 11											
					(Note C)	(Page 1 line 9)	(Col. 3 * Col. 4)	(Note D)	(Page 1 line 14)	(Col. 6 * Col. 7)	(Note E)	(Sum Col. 5, 8 & 9)	(Note F)	(Note G)									
1a	MTEP07	612	\$ 5,759,557	2.63%	\$ 151,631	\$ 3,209,783	9.11%	\$ 292,291	\$ 114,135	\$ 558,057	\$ 25,979	\$ 584,036											
1b	MTEP08	1551	\$ 4,395,793	2.63%	\$ 115,728	\$ 2,116,737	9.11%	\$ 192,756	\$ 97,924	\$ 406,408	\$ 84,141	\$ 490,549											
1c	MTEP07	1615 GIP	\$ 653,777	2.63%	\$ 17,212	\$ 1,411,688	9.11%	\$ 128,552	\$ 10,992	\$ 156,756	\$ 1,803	\$ 158,559											
1d	MTEP10	2322	\$ 9,263,742	2.63%	\$ 243,885	\$ 5,683,328	9.11%	\$ 517,539	\$ 183,566	\$ 944,990	\$ 44,963	\$ 989,953											
1e	MTEP20	18484	\$ 538,212	2.63%	\$ 14,169	\$ 491,738	9.11%	\$ 44,779	\$ 10,666	\$ 69,614	\$ 2,881	\$ 72,495											
1f	MTEP20	22649	\$ 208,522	2.63%	\$ 5,490	\$ 202,606	9.11%	\$ 18,450	\$ 4,031	\$ 27,971	\$ 1,902	\$ 29,873											

NUC, TMEPC and IMEPC Rev. Req. Adj For Attachment O (Attachment GG page 2, line 2, Column 10 plus Attachment GG, page 3, line 2, Column 10 plus Attachment GG, page 4, line 2, Column 10)

\$8,840,309
Attach O pg 3.30

Note
Letter

- A Gross Transmission Plant is that identified on page 2 line 2 of Attachment O and includes any sub lines 2a or 2b etc. and is inclusive of any CWIP included in rate base when authorized by FERC order less any prefunded AFUDC, if applicable. Also includes Gross Energy Storage Plant identified as a transmission asset on page 2 line 3a of Attachment O less Note I, line 1 adjustment.
- B Net Transmission Plant is that identified on page 2 line 14 of Attachment O and includes any sub lines 14a or 14b etc. and is inclusive of any CWIP included in rate base when authorized by FERC order less any prefunded AFUDC, if applicable. Also includes Net Energy Storage Plant identified as a transmission asset on page 2 line 15a of Attachment O less Note I, line 3 adjustment.
- C Project Gross Plant is the total capital investment for the project calculated in the same method as the gross plant value in line 1, but does not exclude project-specific amounts in Accounts 351.1, 351.2, or 351.3 (if applicable), and includes CWIP in rate base less any prefunded AFUDC, if applicable. This value includes subsequent capital investments required to maintain the facilities to their original capabilities.
- D Project Net Plant is the Project Gross Plant Identified in Column 3 less the associated Accumulated Depreciation.
- E Project Depreciation Expense is the actual value booked for the project and included in the Depreciation Expense in Attachment O page 3 line 12.
- F True-Up Adjustment is included pursuant to a FERC approved methodology, if applicable.
- G The Network Upgrade Charge is the value to be used in Schedules 26, 37 and 38.
- H The Total General and Common Depreciation Expense excludes any depreciation expense directly associated with a project and thereby included in page 2 column 9. Also includes Note I adjustment line 4.
- I Gross plant, net plant and general and common depreciation expense adjustments related to Accounts 351.1, 351.2 and 351.3.

	Company Total	TP	Transmission	
1. Gross plant in Accounts 351.1, 351.2 and 351.3 (included in Attachment O, p 2, line 2).	\$ 81,748,890	1.00000	\$ 81,748,890	- Exclude from page 1, line 1
2. Accumulated depreciation related to Accounts 351.1, 351.2 and 351.3 (included in Attachment O, p 2, line 8).	\$ 21,020,116	1.00000	\$ 21,020,116	
3. Net plant for Accounts 351.1, 351.2 and 351.3.	\$ 60,728,774		\$ 60,728,774	- Exclude from page 1, line 2
4. Depreciation & amortization related to Accounts 351.1, 351.2 and 351.3 (included in Attachment O, p 3, line 9).	\$ 7,331,460	1.00000	\$ 7,331,460	- Include with page 1, line 5

Targeted Market Efficiency Project Charge Calculation By Project

Line Efficiency No. Charge	(1) Project Name	(2) MTEP Project Number	(3) Project Gross Plant	(4) Annual Allocation Factor for Expense	(5) Annual Expense Charge	(6) Project Net Plant	(7) Annual Allocation Factor for Return	(8) Annual Return Charge	(9) Project Depreciation Expense	(10) Annual Revenue Requirement	(11) True-Up Adjustment	(12) Targeted Market Project
			(Note C)	(Page 1 line 9)	(Col. 3 * Col. 4)	(Note D)	(Page 1 line 14)	(Col. 6 * Col. 7)	(Note E)	(Sum Col. 5, 8 & 9)	(Note F)	Sum Col. 10 & 11 (Note G)
1a	MTEP17	14267	\$ 52,297	2.63%	\$ 1,377	\$ 44,817	9.11%	\$ 4,081	\$ 962	\$ 6,420	\$ 108	\$ 6,528
1b	MTEP17	14264	\$ 6,827,856	2.63%	\$ 179,756	\$ 5,788,350	9.11%	\$ 527,103	\$ 125,633	\$ 832,492	\$ 10,653	\$ 843,145
1c	MTEP17	14266	\$ 6,316,799	2.63%	\$ 166,302	\$ 5,528,637	9.11%	\$ 503,452	\$ 115,000	\$ 784,754	\$ 16,857	\$ 801,611
1d	MTEP17	14268	\$ 7,476,368	2.63%	\$ 196,829	\$ 6,676,738	9.11%	\$ 608,002	\$ 119,537	\$ 924,368	\$ 15,536	\$ 939,904
2	Annual Totals		\$20,673,320							\$2,548,034	\$43,154	\$2,591,188

Note
Letter

- A Gross Transmission Plant is that identified on Page 2 Line 2 of Attachment O and includes any sub lines 2a or 2b etc. and is inclusive of any CWIP included in rate base when authorized by FERC order less any prefunded AFUDC, if applicable. Also includes Gross Energy
- B Net Transmission Plant is that identified on Page 2 Line 14 of Attachment O and includes any sub lines 14a or 14b etc. and is inclusive of any CWIP included in rate base when authorized by FERC order less any prefunded AFUDC, if applicable. Also includes Net Energy
- C Project Gross Plant is the total capital investment for the project calculated in the same method as the gross plant value in Line 1, but does not exclude project-specific amounts in Accounts 351.1, 351.2, or 351.3 (if applicable), and includes CWIP in rate base less any
- D Project Net Plant is the Project Gross Plant Identified in Column 3 less the associated Accumulated Depreciation.
- E Project Depreciation Expense is the actual value booked for the project and included in the Depreciation Expense in Attachment O Page 3 Line 12.
- F True-Up Adjustment is included pursuant to a FERC approved methodology, if applicable.
- G The Targeted Market Efficiency Project Charge is the value to be used in Schedule 26-C.
- H The Total General and Common Depreciation Expense excludes any depreciation expense directly associated with a project and thereby included in page 3 column 9. Also includes Note I adjustment line 4.
- I Gross plant, net plant and general and common depreciation expense adjustments related to Accounts 351.1, 351.2 and 351.3.

1. Gross plant in Accounts 351.1, 351.2 and 351.3 (included in Attachment O, p 2, line 2).
2. Accumulated depreciation related to Accounts 351.1, 351.2 and 351.3 (included in Attachment O, p 2, line 8).
3. Net plant for Accounts 351.1, 351.2 and 351.3.
4. Depreciation & amortization related to Accounts 351.1, 351.2 and 351.3 (included in Attachment O, p 3, line 9).

Company Total	TP	Transmission	
\$ 81,748,890	1.00000	\$ 81,748,890	- Exclude from page 1, line 1
\$ 21,020,116	1.00000	\$ 21,020,116	
\$ 60,728,774		\$ 60,728,774	- Exclude from page 1, line 2
\$ 7,331,460	1.00000	\$ 7,331,460	- Include with page 1, line 5

Interregional Market Efficiency Project Charge Calculation by Project

Line Efficiency No. Charge	(1) Project Name	(2) MTEP Project Number	(3) Project Gross Plant	(4) Annual Allocation Factor for Expense	(5) Annual Expense Charge	(6) Project Net Plant	(7) Annual Allocation Factor for Return	(8) Annual Return Charge	(9) Project Depreciation Expense	(10) Annual Revenue Requirement	(11) True-Up Adjustment	(12) Targeted Market Project
			(Note C)	(Page 1 line 9)	(Col. 3 * Col. 4)	(Note D)	(Page 1 line 14)	(Col. 6 * Col. 7)	(Note E)	(Sum Col. 5, 8 & 9)	(Note F)	Sum Col. 10 & 11 (Note G)
1a	MTEP19	18585	\$ 33,434,139	2.63%	\$ 880,217	\$ 29,493,684	9.11%	\$ 2,685,774	\$ 562,488	\$ 4,128,479	\$ 74,782	\$ 4,203,261
2	Annual Totals		\$33,434,139							\$4,128,479	\$74,782	\$4,203,261

Note
Letter

- A Gross Transmission Plant is that identified on Page 2 Line 2 of Attachment O and includes any sub lines 2a or 2b etc. and is inclusive of any CWIP included in rate base when authorized by FERC order less any prefunded AFUDC, if applicable. Also includes Gross Energy
- B Net Transmission Plant is that identified on Page 2 Line 14 of Attachment O and includes any sub lines 14a or 14b etc. and is inclusive of any CWIP included in rate base when authorized by FERC order less any prefunded AFUDC, if applicable. Also includes Net Energy
- C Project Gross Plant is the total capital investment for the project calculated in the same method as the gross plant value in Line 1, but does not exclude project-specific amounts in Accounts 351.1, 351.2, or 351.3 (if applicable), and includes CWIP in rate base less any prefunded AFUDC, if applicable. This value includes subsequent capital investments required to maintain the facilities to their original capabilities.
- D Project Net Plant is the Project Gross Plant Identified in Column 3 less the associated Accumulated Depreciation.
- E Project Depreciation Expense is the actual value booked for the project and included in the Depreciation Expense in Attachment O Page 3 Line 12.
- F True-Up Adjustment is included pursuant to a FERC approved methodology, if applicable.
- G The Targeted Market Efficiency Project Charge is the value to be used in Schedule 26-E.
- H The Total General and Common Depreciation Expense excludes any depreciation expense directly associated with a project and thereby included in page 4 column 9. Also includes Note I adjustment line 4.
- I Gross plant, net plant and general and common depreciation expense adjustments related to Accounts 351.1, 351.2 and 351.3.

- | | | | | |
|--|---------------|---------|---------------|-------------------------------|
| 1. Gross plant in Accounts 351.1, 351.2 and 351.3 (included in Attachment O, p 2, line 2). | Company Total | TP | Transmission | |
| 2. Accumulated depreciation related to Accounts 351.1, 351.2 and 351.3 (included in Attachment O, p 2, line 8). | \$ 81,748,890 | 1.00000 | \$ 81,748,890 | - Exclude from page 1, line 1 |
| 3. Net plant for Accounts 351.1, 351.2 and 351.3. | \$ 21,020,116 | 1.00000 | \$ 21,020,116 | |
| | \$ 60,728,774 | | \$ 60,728,774 | - Exclude from page 1, line 2 |
| 4. Depreciation & amortization related to Accounts 351.1, 351.2 and 351.3 (included in Attachment O, p 3, line 9). | \$ 7,331,460 | 1.00000 | \$ 7,331,460 | - Include with page 1, line 5 |

Attachment GG - Supporting Data for Network Upgrade Charge Calculation - Forward Looking Rate Transmission Owner

Rate Year 2026

Reporting Company Northern Indiana Public Service Company LLC

	MTEP Project ID Pricing Zone	612 NIPS	1551 NIPS	1615 GIP NIPS	2322 NIPS	14267 NIPS	14264 NIPS	14266 NIPS	14268 NIPS	18585 NIPS	18484 NIPS	22649 NIPS
	Allocation Type Per Attachment FF	Reliability	Reliability	GIP	Reliability	TMEP	TMEP	TMEP	TMEP	IMEP	GIP	GIP
Gross Plant Column (3)	December 2025	\$ 5,759,557	\$ 4,395,793	\$ 653,777	\$ 9,263,742	\$ 52,297	\$ 6,827,856	\$ 6,316,799	\$ 7,476,368	\$ 33,434,139	\$ 538,212	\$ 208,522
	January 2026	5,759,557	4,395,793	653,777	9,263,742	52,297	6,827,856	6,316,799	7,476,368	33,434,139	538,212	208,522
	February	5,759,557	4,395,793	653,777	9,263,742	52,297	6,827,856	6,316,799	7,476,368	33,434,139	538,212	208,522
	March	5,759,557	4,395,793	653,777	9,263,742	52,297	6,827,856	6,316,799	7,476,368	33,434,139	538,212	208,522
	April	5,759,557	4,395,793	653,777	9,263,742	52,297	6,827,856	6,316,799	7,476,368	33,434,139	538,212	208,522
	May	5,759,557	4,395,793	653,777	9,263,742	52,297	6,827,856	6,316,799	7,476,368	33,434,139	538,212	208,522
	June	5,759,557	4,395,793	653,777	9,263,742	52,297	6,827,856	6,316,799	7,476,368	33,434,139	538,212	208,522
	July	5,759,557	4,395,793	653,777	9,263,742	52,297	6,827,856	6,316,799	7,476,368	33,434,139	538,212	208,522
	August	5,759,557	4,395,793	653,777	9,263,742	52,297	6,827,856	6,316,799	7,476,368	33,434,139	538,212	208,522
	September	5,759,557	4,395,793	653,777	9,263,742	52,297	6,827,856	6,316,799	7,476,368	33,434,139	538,212	208,522
	October	5,759,557	4,395,793	653,777	9,263,742	52,297	6,827,856	6,316,799	7,476,368	33,434,139	538,212	208,522
	November	5,759,557	4,395,793	653,777	9,263,742	52,297	6,827,856	6,316,799	7,476,368	33,434,139	538,212	208,522
	December 2026	5,759,557	4,395,793	653,777	9,263,742	52,297	6,827,856	6,316,799	7,476,368	33,434,139	538,212	208,522
13 Month Average		\$ 5,759,557	\$ 4,395,793	\$ 653,777	\$ 9,263,742	\$ 52,297	\$ 6,827,856	\$ 6,316,799	\$ 7,476,368	\$ 33,434,139	\$ 538,212	\$ 208,522

Accumulated Depreciation	December 2025	\$ 2,493,334	\$ 2,226,341	\$ (763,495)	\$ 3,489,637	\$ 6,999	\$ 976,690	\$ 730,662	\$ 739,862	\$ 3,659,210	\$ 41,200	\$ 3,910
	January 2026	2,502,166	2,238,567	(762,484)	3,503,845	7,079	987,159	740,246	749,823	3,706,084	42,025	4,236
	February	2,510,997	2,250,794	(761,473)	3,518,053	7,159	997,628	749,829	759,785	3,752,958	42,851	4,561
	March	2,520,644	2,258,141	(760,576)	3,533,568	7,239	1,008,098	759,412	769,746	3,799,833	43,752	4,899
	April	2,530,292	2,265,488	(759,679)	3,549,083	7,320	1,018,567	768,996	779,708	3,846,707	44,654	5,237
	May	2,539,939	2,272,835	(758,782)	3,564,598	7,400	1,029,037	778,579	789,669	3,893,581	45,555	5,575
	June	2,549,586	2,280,183	(757,885)	3,580,113	7,480	1,039,506	788,162	799,631	3,940,455	46,457	5,913
	July	2,559,233	2,287,530	(756,988)	3,595,628	7,560	1,049,975	797,746	809,592	3,987,329	47,358	6,251
	August	2,568,881	2,294,877	(756,091)	3,611,143	7,640	1,060,445	807,329	819,554	4,034,203	48,260	6,589
	September	2,578,528	2,302,224	(755,194)	3,626,658	7,721	1,070,914	816,912	829,515	4,081,077	49,161	6,927
	October	2,588,175	2,309,571	(754,297)	3,642,173	7,801	1,081,383	826,495	839,476	4,127,951	50,063	7,265
	November	2,597,822	2,316,918	(753,400)	3,657,688	7,881	1,091,853	836,079	849,438	4,174,825	50,964	7,603
	December 2026	2,607,470	2,324,265	(752,503)	3,673,203	7,961	1,102,322	845,662	859,399	4,221,699	51,866	7,941
13 Month Average		\$ 2,549,774	\$ 2,279,057	\$ (757,911)	\$ 3,580,414	\$ 7,480	\$ 1,039,506	\$ 788,162	\$ 799,631	\$ 3,940,455	\$ 46,474	\$ 5,916

Net Plant Column (6)	December 2025	\$ 3,266,223	\$ 2,169,452	\$ 1,417,272	\$ 5,774,105	\$ 45,298	\$ 5,851,167	\$ 5,586,137	\$ 6,736,506	\$ 29,774,928	\$ 497,012	\$ 204,613
	January 2026	3,257,392	2,157,226	1,416,261	5,759,898	45,218	5,840,697	5,576,554	6,726,545	29,728,054	496,187	204,287
	February	3,248,560	2,144,999	1,415,250	5,745,690	45,137	5,830,228	5,566,970	6,716,584	29,681,180	495,361	203,961
	March	3,238,913	2,137,652	1,414,353	5,730,175	45,057	5,819,758	5,557,387	6,706,622	29,634,306	494,460	203,623
	April	3,229,266	2,130,305	1,413,456	5,714,660	44,977	5,809,289	5,547,804	6,696,661	29,587,432	493,558	203,285
	May	3,219,618	2,122,958	1,412,559	5,699,145	44,897	5,798,820	5,538,221	6,686,699	29,540,558	492,657	202,947
	June	3,209,971	2,115,611	1,411,662	5,683,630	44,817	5,788,350	5,528,637	6,676,738	29,493,684	491,755	202,609
	July	3,200,324	2,108,263	1,410,765	5,668,114	44,736	5,777,881	5,519,054	6,666,776	29,446,810	490,854	202,271
	August	3,190,677	2,100,916	1,409,868	5,652,599	44,656	5,767,412	5,509,471	6,656,815	29,399,936	489,952	201,933
	September	3,181,029	2,093,569	1,408,971	5,637,084	44,576	5,756,942	5,499,887	6,646,853	29,353,062	489,051	201,595
	October	3,171,382	2,086,222	1,408,074	5,621,569	44,496	5,746,473	5,490,304	6,636,892	29,306,188	488,149	201,257
	November	3,161,735	2,078,875	1,407,177	5,606,054	44,416	5,736,003	5,480,721	6,626,930	29,259,314	487,248	200,919
	December 2026	3,152,088	2,071,528	1,406,280	5,590,539	44,335	5,725,534	5,471,137	6,616,969	29,212,440	486,346	200,581
13 Month Average		\$ 3,209,783	\$ 2,116,737	\$ 1,411,688	\$ 5,683,328	\$ 44,817	\$ 5,788,350	\$ 5,528,637	\$ 6,676,738	\$ 29,493,684	\$ 491,738	\$ 202,606

Depreciation Expense Column (9)	Project Depreciation Expense	\$ 114,135	\$ 97,924	\$ 10,992	\$ 183,566	\$ 962	\$ 125,633	\$ 115,000	\$ 119,537	\$ 562,488	\$ 10,666	\$ 4,031
	Project Amortization Expense											
Depreciation Expense Total		\$ 114,135	\$ 97,924	\$ 10,992	\$ 183,566	\$ 962	\$ 125,633	\$ 115,000	\$ 119,537	\$ 562,488	\$ 10,666	\$ 4,031

Attachment GG - Description of Facilities Included in Network Upgrade Charge

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