

Formula Rate - Non-Levelized

Rate Formula Template
Utilizing FERC Form 1 Data

For the 12 months ended 12/31/26

Northern Indiana Public Service Company LLC

Line No.					Allocated Amount
1	GROSS REVENUE REQUIREMENT (page 3, line 31, column 5)				\$ 237,281,189
	REVENUE CREDITS	(Note T)			
2	Account No. 454 & 456	(page 4, lines 34 & 34a, column 5)	Total	TP	0
3	Account No. 456.1	(page 4, line 37, column 5)	0	1.00000	0
4	Revenues from Grandfathered Interzonal Transactions		3,248,400	TP	3,248,400
5	Revenues from service provided by the ISO at a discount		0	TP	0
6	TOTAL REVENUE CREDITS (sum lines 2-5)		0	TP	0
					3,248,400
6a	Historic Year Actual ATRR				174,080,980
6b	Projected ATRR from Prior Year	Input from Prior Year			174,371,884
6c	Prior Year ATRR True-Up	(line 6a - line 6b)			(290,904)
6d	Prior Year Divisor True-Up	(Note BB)			(3,426,508)
6e	Interest on Prior Year True-Up				(612,786)
7	NET REVENUE REQUIREMENT	(line 1 - line 6 + line 6c through 6e)			\$ 229,702,591
	DIVISOR				
8	Average of 12 coincident system peaks for requirements (RQ) service			(Note A)	2,399,555
9	Plus 12 CP of firm bundled sales over one year not in line 8			(Note B)	0
10	Plus 12 CP of Network Load not in line 8			(Note C)	305,784
11	Less 12 CP of firm P-T-P over one year (enter negative)			(Note D)	0
12	Plus Contract Demand of firm P-T-P over one year				0
13	Less Contract Demand from Grandfathered Interzonal Transactions over one year (enter negative) (Note S)				0
14	Less Contract Demands from service over one year provided by ISO at a discount (enter negative)				0
15	Divisor (sum lines 8-14)				2,705,339
16	Annual Cost (\$/kW/Yr)	(line 7 / line 15)	84.907		
17	Network & P-to-P Rate (\$/kW/Mo)	(line 16 / 12)	7.076		
			Peak Rate		Off-Peak Rate
18	Point-To-Point Rate (\$/kW/Wk)	(line 16 / 52; line 16 / 52)	1.633		\$1.633
19	Point-To-Point Rate (\$/kW/Day)	(line 16 / 260; line 16 / 365)	0.327	Capped at weekly rate	\$0.233
20	Point-To-Point Rate (\$/MWh)	(line 16 / 4,160 times 1000; line 16 / 8,760 times 1,000)	20.410	Capped at weekly and daily rates	\$9.693
21	FERC Annual Charge (\$/MWh)	(Note E)	\$0.0000	Short Term	\$0.0000 Short Term
22			\$0.0000	Long Term	\$0.0000 Long Term

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	(1)	(2)	(3)		(4)	(5)
Line		Form No. 1	Northern Indiana Public Service Company LLC			Transmission
No.	RATE BASE:	Page, Line, Col.	Company Total	Allocator		(Col 3 times Col 4)
	GROSS PLANT IN SERVICE (Note Z, Note GG)					
1	Production	205.46.g	3,568,480,286	NA		
2	Transmission	207.58.g	2,859,002,274	TP 1.00000		2,859,002,274
3	Distribution	207.75.g	4,069,998,375	NA		
3a	Energy Storage	207.84.14.g	172,644,967	ES 0.00000		0
4	General & Intangible	205.5.g & 207.99.g	251,591,162	W/S 0.15200		38,241,783
5	Common	356.1 (Note O)	452,156,266	CE 0.15200		68,727,620
6	TOTAL GROSS PLANT (sum lines 1-5)		11,373,873,330	GP= 26.077%		2,965,971,678
	ACCUMULATED DEPRECIATION (Note Z, Note GG)					
7	Production	219.20-24.c	1,052,571,564	NA		
8	Transmission	219.25.c	732,639,663	TP 1.00000		732,639,663
9	Distribution	219.26.c	1,301,496,274	NA		
9a	Energy Storage	219.27.1.c	10,325,142	ES 0.00000		0
10	General & Intangible	219.28.c & 200.21.c	101,115,190	W/S 0.15200		15,369,479
11	Common	356.1 (Note O)	294,315,512	CE 0.15200		44,735,872
12	TOTAL ACCUM. DEPRECIATION (sum lines 7-11)		3,492,463,345			792,745,014
	NET PLANT IN SERVICE					
13	Production	(line 1 - line 7)	2,515,908,722			
14	Transmission	(line 2 - line 8)	2,126,362,611			2,126,362,611
15	Distribution	(line 3 - line 9)	2,768,502,101			
15a	Energy Storage	(line 3a - line 9a)	162,319,825			0
16	General & Intangible	(line 4 - line 10)	150,475,972			22,872,304
17	Common	(line 5 - line 11)	157,840,754			23,991,749
18	TOTAL NET PLANT (sum lines 13-17)		7,881,409,985	NP= 27.574%		2,173,226,663
18a	100% CWIP Recovery for Commission Approved Order No. 679 Transmission Projects (Note Z)	216.b	209,580,042	NA 1.00000		209,580,042
	ADJUSTMENTS TO RATE BASE					
19	Account No. 281 (enter negative) (Note F, Note AA)	273.8.k	0	NA zero		0
20	Account No. 282 (enter negative) (Note F, Note AA)	275.2.k	-1,392,246,009	NP 0.27574		-383,899,093
21	Account No. 283 (enter negative) (Note F, Note AA)	277.9.k	-111,150,148	NP 0.27574		-30,648,636
22	Account No. 190 (Note F, Note AA)	234.8.c	165,478,693	NP 0.27574		45,629,235
23	Account No. 255 (enter negative) (Note F, Note AA)	267.8.h	0	NP 0.27574		0
23a	Unamortized Balance of Abandoned Plant (Note Y, Note Z)		0	NA 1.00000		0
24	TOTAL ADJUSTMENTS (sum lines 19 - 23a)		-1,337,917,464			-368,918,494
25	LAND HELD FOR FUTURE USE (Note AA)	214.x.d (Note G)	3,355,619	TP 1.00000		3,355,619
	WORKING CAPITAL (Note H)					
26	CWC	1/8 page 3, line 8, column 3 & 5	32,616,427			6,789,835
27	Transmission Materials & Supplies (Note G, Note FF)	227.5.c, .8.c & .16.c	73,300,600	TE 0.83396		61,129,861
27a	Energy Storage Materials & Supplies (Note LL) - (Note AA)	227.5.c, .10.1c & .16c	0	ES 0.00000		0
28	Prepayments (Account 165, Note AA)	111.57.c	62,927,958	GP 0.26077		16,409,761
29	TOTAL WORKING CAPITAL (sum lines 26 - 28)		168,844,985			84,329,457
30	RATE BASE (sum lines 18, 18a, 24, 25, & 29)		6,925,273,167			2,101,573,287

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For the 12 months ended 12/31/26

Northern Indiana Public Service Company LLC
(3) (4)

Line No.	(1)	(2) Form No. 1 Page, Line, Col.	(3) Company Total	(4) Allocator	(5) Transmission (Col 3 times Col 4)
	O&M (Note EE)				
1	Transmission	321.112.b	64,819,024	TE 0.83396	54,056,555
1a	Less LSE Expenses included in Transmission O&M Accounts (Note V)		34,843,029	1.00000	34,843,029
2	Less Account 565	321.96.b	0	TE 0.83396	0
3	A&G	323.197.b	235,083,213	W/S 0.15200	35,732,580
4	Less FERC Annual Fees		1,779,427	W/S 0.15200	270,472
5	Less EPRI & Reg. Comm. Exp. & Non-safety Ad. (Note I)		2,348,367	W/S 0.15200	356,951
5a	Plus Transmission Related Reg. Comm. Exp. (Note I)		0	TE 0.83396	0
5b	Energy Storage	322.131.16.b	0	ES 0.00000	0
6	Common	356.1 (Note O)	0	CE 0.15200	0
7	Transmission Lease Payments		0	1.00000	0
8	TOTAL O&M (sum lines 1, 3, 5a, 5b, 6, 7 less lines 1a, 2, 4, 5)		260,931,414		54,318,682
	DEPRECIATION AND AMORTIZATION EXPENSE (Note GG)				
9	Transmission	336.7.b	53,376,436	TP 1.00000	53,376,436
9a	Abandoned Plant Amortization (Note Y)		0	NA 1.00000	0
9b	Energy Storage	336.9.1.b	6,664,092	ES 0.00000	0
10	General & Intangible	336.10.f & 336.1.f	12,983,901	W/S 0.15200	1,973,549
11	Common	336.11.f (Note O)	31,122,307	CE 0.15200	4,730,582
12	TOTAL DEPRECIATION (sum lines 9 - 11)		104,146,736		60,080,567
	TAXES OTHER THAN INCOME TAXES (Note J)				
	LABOR RELATED				
13	Payroll	263.i	9,946,692	W/S 0.15200	1,511,894
14	Highway and vehicle	263.i	0	W/S 0.15200	0
15	PLANT RELATED				
16	Property	263.i	28,889,883	GP 0.26077	7,533,632
17	Gross Receipts	263.i	0	NA zero	0
18	Other	263.i	0	GP 0.26077	0
19	Payments in lieu of taxes		0	GP 0.26077	0
20	TOTAL OTHER TAXES (sum lines 13 - 19)		38,836,575		9,045,526
	INCOME TAXES (Note K)				
21	$T = 1 - \{[(1 - \text{SIT}) * (1 - \text{FIT})] / (1 - \text{SIT} * \text{FIT} * p)\} =$		24.87%		
22	$\text{CIT} = (T / 1 - T) * (1 - (\text{WCLTD} / \text{R})) =$ where WCLTD=(page 4, line 27) and R=(page 4, line 30) and FIT, SIT & p are as given in footnote K.		24.74%		
23	$1 / (1 - T) =$ (from line 21)		1.3310		
24	Amortized Investment Tax Credit (266.8f) (enter negative)		0		
24a	(Excess)/Deficient Deferred Income Taxes (Note HH)		-22,916,514		
24b	Tax Effect of Permanent Differences and AFUDC Equity (Note II)		1,450,663		
25	Income Tax Calculation = line 22 * line 28		140,259,843	NA	42,563,857
26	ITC adjustment (line 23 * line 24)		0	NP 0.27574	0
26a	(Excess)/Deficient Deferred Income Tax Adjustment (Line 23 * Line 24a)		-30,502,887	NP 0.27574	-8,410,892
26b	Permanent Differences and AFUDC Equity Tax Adjustment (Line 23 * Line 24b)		1,930,897	NP 0.27574	532,427
27	Total Income Taxes (line 25 plus line 26 plus Lines 26a and 26b)		111,687,853		34,685,393
28	RETURN [Rate Base (page 2, line 30) * Rate of Return (page 4, line 30)]		566,883,702	NA	172,028,975
29	REV. REQUIREMENT (sum lines 8, 12, 20, 27, 28)		1,082,486,280		330,159,143
30	LESS ATTACHMENT GG ADJUSTMENT [Attachment GG, page 2, line 3, column 10] (Note W) [Revenue Requirement for facilities included on page 2, line 2, and also included in Attachment GG]		8,422,751		8,422,751
30a	LESS ATTACHMENT MM ADJUSTMENT [Attachment MM, page 2, line 3, column 14] (Note CC) [Revenue Requirement for facilities included on page 2, line 2, and also included in Attachment MM]		84,455,203		84,455,203
31	REV. REQUIREMENT TO BE COLLECTED UNDER ATTACHMENT O (line 29 - line 30 - line 30a)		989,608,326		237,281,189

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For the 12 months ended 12/31/26

Northern Indiana Public Service Company LLC

SUPPORTING CALCULATIONS AND NOTES

Line No.	TRANSMISSION PLANT INCLUDED IN ISO RATES							
1	Total transmission plant (page 2, line 2, column 3)						2,859,002,274	
2	Less transmission plant excluded from ISO rates (Note M)						0	
3	Less transmission plant included in OATT Ancillary Services (Note N)						0	
4	Transmission plant included in ISO rates (line 1 less lines 2 & 3)						2,859,002,274	
5	Percentage of transmission plant included in ISO Rates (line 4 divided by line 1)					TP=	1.00000	
ENERGY STORAGE PLANT INCLUDED IN ISO RATES								
5a	Total energy storage plant (page 2, line 3a, column 3)						172,644,967	
5b	Less energy storage plant excluded from ISO Rates (Note KK)						172,644,967	
5c	Energy storage plant included in ISO Rates (line 5a less line 5b)						0	
5d	Percentage of energy storage plant included in ISO Rates (line 5c divided by line 5a)					ES=	0.00000	
TRANSMISSION EXPENSES								
6	Total transmission expenses (page 3, line 1, column 3)						64,819,024	
7	Less transmission expenses included in OATT Ancillary Services (Note L)						10,762,469	
8	Included transmission expenses (line 6 less line 7)						54,056,555	
9	Percentage of transmission expenses after adjustment (line 8 divided by line 6)						0.83396	
10	Percentage of transmission plant included in ISO Rates (line 5)					TP	1.00000	
11	Percentage of transmission expenses included in ISO Rates (line 9 times line 10)					TE=	0.83396	
WAGES & SALARY ALLOCATOR (W&S)								
		Form 1 Reference	\$		Allocation			
12	Production	354.20.b	32,885,513	0.00	0			
13	Transmission	354.21.b	11,860,847	1.00	TP	11,860,847		
14	Distribution	354.23.b	24,269,603	0.00		0		
14a	Energy Storage	354.22.1.b	0	0.00	ES	0		W&S Allocator (\$ / Allocation)
15	Other	354.24, 25, 26.b	9,016,075	0.00		0		
16	Total (sum lines 12-15)		78,032,038			11,860,847	=	0.15200 = WS
COMMON PLANT ALLOCATOR (CE) (Note O)								
			\$		% Electric (line 17 / line 20)	W&S Allocator (line 16)		CE
17	Electric	200.3.c	11,553,457,451					
18	Gas		0		1.00000	*	0.15200	= 0.15200
19	Water		0					
20	Total (sum lines 17 - 19)		11,553,457,451					
RETURN (R)								
21		Long Term Interest (117, sum of 62.c through 67.c)				\$	\$278,645,108	
22		Preferred Dividends (118.29c) (positive number)				\$	-	
Development of Common Stock:								
23		Proprietary Capital (112.16.c) (Note AA)					7,889,867,155	
24		Less Preferred Stock (line 28) (Note AA)					0	
25		Less Account 216.1 (112.12.c) (enter negative) (Note AA)					-22,807,486	
26		Common Stock (sum lines 23-25)					7,867,059,669	
			\$	%	Cost (Note P)	Weighted		
27	Long Term Debt (112, sum of 18.c through 21.c) (Note AA)		5,609,000,000	42%	0.0497	0.0207	=WCLTD	
28	Preferred Stock (112.3.c) (Note AA)		0	0%	0.0000	0.0000		
29	Common Stock (line 26) (Note AA)		7,867,059,669	58%	0.1048	0.0612		
30	Total (sum lines 27-29)		13,476,059,669			0.0819	=R	
REVENUE CREDITS								
	ACCOUNT 447 (SALES FOR RESALE)	(310-311)	(Note Q)			Load		
31	a. Bundled Non-RQ Sales for Resale (311.x.h)						0	
32	b. Bundled Sales for Resale included in Divisor on page 1						0	
33	Total of (a)-(b)						0	
34	ACCOUNT 454 (RENT FROM ELECTRIC PROPERTY) (Note R)						\$0	
34a	ACCOUNT 456 (OTHER ELECTRIC REVENUES) (Note KK)						\$0	
	ACCOUNT 456.1 (OTHER ELECTRIC REVENUES) (Note U)	(330.x.n)						
35	a. Transmission charges for all transmission transactions						\$115,852,645	
36	b. Transmission charges for all transmission transactions included in Divisor on Page 1						\$19,726,291	
36a	c. Transmission charges from Schedules associated with Attachment GG (Note X)						\$8,422,751	
36b	d. Transmission charges from Schedules associated with Attachment MM (Note DD)						\$84,455,203	
37	Total of (a)-(b)-(c)-(d)						\$3,248,400	

Northern Indiana Public Service Company LLC

General Note: References to pages in this formulary rate are indicated as: (page#, line#, col.#)

References to data from FERC Form 1 are indicated as: #.y.x (page, line, column)

Note Letter		References to data from FERC Form 3 are indicated as: #.y.x (page, line, column)	
A	Peak as would be reported on page 401b, column d of Form 1 at the time of the applicable pricing zone coincident monthly peaks.		
B	Labeled LF, LU, IF, IU on pages 310-311 of Form 1 at the time of the applicable pricing zone coincident monthly peaks.		
C	Labeled LF on page 328 of Form 1 at the time of the applicable pricing zone coincident monthly peaks.		
D	Labeled LF on page 328 of Form 1 at the time of the applicable pricing zone coincident monthly peaks.		
E	The FERC's annual charges for the year assessed the Transmission Owner for service under this tariff.		
F	The balances in Accounts 190, 281, 282 and 283, as adjusted by any amounts in contra accounts identified as regulatory assets or liabilities related to ASC 740. Balance of Account 255 is reduced by prior flow throughs and excluded if the utility chose to utilize amortization of tax credits against operating income as discussed in Note K. Account 281 is not allocated. The calculation of ADIT in the annual projection and Annual True-Up calculations will be performed in accordance with Treasury regulation Section 1.167(l)-1(h)(6). Differences attributable to over-projection of ADIT in the annual projection will result in a proportionate reversal of the projected prorated ADIT activity to the extent of the over-projection. Differences attributable to under-projection of ADIT in the annual projection will result in an adjustment to the projected prorated ADIT activity by the difference between the projected monthly activity and the actual monthly activity. However, when projected monthly ADIT activity is an increase and actual monthly ADIT activity is a decrease, actual monthly ADIT activity will be used. Likewise, when projected monthly ADIT activity is a decrease and actual monthly ADIT activity is an increase, actual monthly ADIT activity will be used. Work papers supporting the ADIT calculations will be posted with each Annual True-Up and or Projected Net Revenue Requirement and included in the annual Informational Filing submitted to the Commission. The Annual True-Up or Projected Net Revenue Requirement ADIT worksheets set forth the calculation pursuant to Treasury regulation Section 1.167(l)-1(h)(6). Beginning with the 2020 rate year, the Annual True-Up for a given year will use the same methodology that was used to project that year's rates.		
G	Identified in Form 1 as being only transmission related balances. The transmission portion of page 227, line 5 is specified in a footnote to the Form 1.		
H	Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission at page 3, line 8, column 5. Prepayments are the electric related prepayments booked to Account No. 165 and reported on Page 111, line 57 in the Form 1.		
I	Line 5 - EPRI Annual Membership Dues listed in Form 1 at 353.f, all Regulatory Commission Expenses itemized at 351.h, and non-safety related advertising included in Account 930.1. Line 5a - Regulatory Commission Expenses directly related to transmission service, ISO filings, or transmission siting itemized at 351.h.		
J	Includes only FICA, unemployment, highway, property, gross receipts, and other assessments charged in the current year. Taxes related to income are excluded. Gross receipts taxes are not included in transmission revenue requirement in the Rate Formula Template, since they are recovered elsewhere.		
K	The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state it must attach a work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/(1-T)) (page 3, line 26).		
	Inputs Required:	FIT = SIT = p =	21.00% 4.90% 0.00% (State Income Tax Rate or Composite SIT) (percent of federal income tax deductible for state purposes)
L	Removes dollar amount of transmission expenses included in the OATT ancillary services rates, including Account Nos. 561.1, 561.2, 561.3, and 561.BA.		
M	Removes transmission plant determined by Commission order to be state-jurisdictional according to the seven-factor test (until Form 1 balances are adjusted to reflect application of seven-factor test).		
N	Removes dollar amount of transmission plant included in the development of OATT ancillary services rates and generation step-up facilities, which are deemed included in OATT ancillary services. For these purposes, generation step-up facilities are those facilities at a generator substation on which there is no through-flow when the generator is shut down.		
O	NIPSCO is a combined gas and electric company and does have common plant assets. As all common plant balances and related depreciation expenses are allocated to either gas or electric plant on page(s) 356 of FERC Form 1 using ratios approved by the state jurisdiction, NIPSCO has not included a balance for gas assets in lines 5 and 11 of page 2 nor gas expenses in lines 6 and 11 of page 3. Therefore, there is no need to populate line 18 on page 4 as the gas plant balances and expenses have been eliminated from amounts reported in this Attachment O.		
P	Debt cost rate = long-term interest (line 21) / long term debt (line 27). Preferred cost rate = preferred dividends (line 22) / preferred outstanding (line 28). The allowed base ROE of 10.02% was established in Opinion No. 569-B and no change in the base ROE may be made absent a filing with FERC. A 50 basis point adder for RTO participation may be added to the base ROE up to the upper end of the zone of reasonableness of 12.62% as established by FERC.		
Q	Line 33 must equal zero since all short-term power sales must be unbundled and the transmission component reflected in Account No. 456.1 and all other uses are to be included in the divisor.		
R	Includes income related only to transmission facilities, such as pole attachments, rentals and special use.		
S	Grandfathered agreements whose rates have been changed to eliminate or mitigate pancaking - the revenues are included in line 4, page 1 and the loads are included in line 13, page 1. Grandfathered agreements whose rates have not been changed to eliminate or mitigate pancaking - the revenues are not included in line 4, page 1 nor are the loads included in line 13, page 1.		
T	The revenues credited on page 1, lines 2-5 shall include only the amounts received directly (in the case of grandfathered agreements) or from the ISO (for service under this tariff) reflecting the Transmission Owner's integrated transmission facilities. They do not include revenues associated with FERC annual charges, gross receipts taxes, ancillary services, facilities not included in this template (e.g., direct assignment facilities and GSUs) which are not recovered under this Rate Formula Template.		
U	Account 456.1 entry shall be the annual total of the quarterly values reported at Form 1, 330.x.n.		
V	Account Nos. 561.4 and 561.8 consist of RTO expenses billed to load-serving entities and are not included in Transmission Owner revenue requirements.		
W	Pursuant to Attachment GG of the MISO Tariff, removes dollar amount of revenue requirements calculated pursuant to Attachment GG.		
X	Removes from revenue credits revenues that are distributed pursuant to Schedules associated with Attachment GG of the MISO Tariff, since the Transmission Owner's Attachment O revenue requirements have already been reduced by the Attachment GG revenue requirements.		
Y	Page 2, line 23a includes any unamortized balances related to the recovery of abandoned plant costs approved by FERC. Page 3, line 9a includes the Amortization expense of abandonment plant costs approved by FERC. These are shown in the workpapers required pursuant to the Annual Rate Calculation and True-Up Procedures.		
Z	Calculate using 13 month average balance, reconciling to FERC Form No. 1 by page, line and column as shown in Column 2.		
AA	For items not subject to proration under Note F, calculate using a simple average of beginning of year and end of year balances reconciling to FERC Form No. 1 by page, line and column as shown in Column 2.		
BB	Calculation of Prior Year Divisor True-Up: Historic Year Actual Divisor Pg 1, Line 15 2,702,000 Projected Year Divisor Pg 1, Line 15 2,651,424 Difference between Historic & Project Yr Divisor 50,576 Prior Year Projected Annual Cost (\$ per kw per yr.) Pg 1, Line 16 67,750 Projected Year Divisor True-up (Difference * Prior Year Projected Annual Cost) (3,426,508)		
CC	Pursuant to Attachment MM of the MISO Tariff, removes dollar amount of revenue requirements calculated pursuant to Attachment MM.		
DD	Removes from revenue credits revenues that are distributed pursuant to Schedules associated with Attachment MM of the MISO Tariff, since the Transmission Owner's Attachment O revenue requirements have already been reduced by the Attachment MM revenue requirements.		
EE	Schedule 10-FERC charges should not be included in O&M recovered under this Attachment O.		
FF	Stores Expense Undistributed (Account 163) will be the average of the beginning of the year and the end of year balances, multiplied by the "Ratio O&M" percentage for electric, as reported on page(s) 356 of the Form 1, multiplied by the Net Plant (NP) Allocator, as calculated on page 2, line 18, column 4 of this Attachment O.		
GG	Plant in Service, Accumulated Depreciation, and Depreciation Expense amounts exclude Asset Retirement Obligation amounts unless authorized by FERC.		
HH	Includes the amortization of any excess/deficient deferred income taxes resulting from changes to income tax laws, income tax rates (including changes in apportionment) and other actions taken by a taxing authority. Excess and deficient deferred income taxes will reduce or increase tax expense by the amount of the excess or deficiency multiplied by (1/(1-T)) (page 3, line 26a).		
II	Includes the annual income tax cost or benefits due to permanent differences or differences between the amount of expenses or revenues recognized in one period for ratemaking purposes and the amounts recognized for income tax purposes which do not reverse in one or more other periods, including the cost of income taxes on the Allowance for Other Funds Used During Construction. T multiplied by the amount of permanent differences and depreciation expense associated with Allowance for Other Funds Used During Construction is included in page 3, line 24b and will increase or decrease tax expense by the amount of the expense or benefit included on line 24b multiplied by (1/(1-T)) (page 3, line 26b).		
JJ	Includes Account 456 Other Electric Revenues related only to transmission facilities or recovery of transmission O&M, such as Schedule 50.		
KK	Removes energy storage plant not recovered in transmission rates as demonstrated on supporting workpaper or footnote to the Form 1, if applicable.		
LL	Identified in Form 1 as being only energy storage related. The amount reported on page 227, line 10.1 is entirely transmission-related unless specified in a footnote to the Form 1.		

Northern Indiana Public Service Company LLC
Plant in Service
Forecast for the Year Ended December 31, 2026
Source: Plant Model

Gross Plant in Service

	Electric Plant						
	Total Production	Production AROs	Net Production	Transmission	Distribution	Total Energy Storage	Net Energy Storage
	(a)	(b)	(c) = (a) - (b)	(d)	(e)	(f)	(h) = (f) - (g)
December-25	\$ 3,998,740,425	\$ 503,658,501	\$ 3,495,081,924	\$ 2,740,385,458	\$ 3,875,833,150	\$ 178,798,168	\$ 172,644,967
January-26	4,014,224,990	503,658,501	3,510,566,489	2,756,701,531	3,907,635,669	178,798,168	172,644,967
February-26	4,029,064,450	503,658,501	3,525,405,949	2,775,240,537	3,940,644,989	178,798,168	172,644,967
March-26	4,041,864,541	503,658,501	3,538,206,040	2,793,256,000	3,974,393,862	178,798,168	172,644,967
April-26	4,052,815,983	503,658,501	3,549,157,482	2,812,705,214	4,007,441,898	178,798,168	172,644,967
May-26	4,061,409,783	503,658,501	3,557,751,282	2,833,335,298	4,039,145,273	178,798,168	172,644,967
June-26	4,069,125,203	503,658,501	3,565,466,702	2,853,341,028	4,070,385,519	178,798,168	172,644,967
July-26	4,077,175,024	503,658,501	3,573,516,523	2,877,253,634	4,101,523,239	178,798,168	172,644,967
August-26	4,087,258,765	503,658,501	3,583,600,264	2,901,342,370	4,133,738,143	178,798,168	172,644,967
September-26	4,100,182,290	503,658,501	3,596,523,789	2,925,946,717	4,166,356,077	178,798,168	172,644,967
October-26	4,116,332,060	503,658,501	3,612,673,559	2,948,871,597	4,199,105,429	178,798,168	172,644,967
November-26	4,134,865,157	503,658,501	3,631,206,656	2,966,719,943	4,231,321,733	178,798,168	172,644,967
December-26	4,154,745,556	503,658,501	3,651,087,055	2,981,930,234	4,262,453,899	178,798,168	172,644,967

13-Month Average

\$ 3,568,480,286 \$ 2,859,002,274 \$ 4,069,998,375
Attach O pg 2.1 Attach O pg 2.2 Attach O pg 2.3

\$ 172,644,967
Attach O pg 2.3a

Accumulated Depreciation & Amortization

	Electric Plant						
	Total Production	Production AROs	Net Production	Transmission	Distribution	Total Energy Storage	Net Energy Storage
	(m)	(n)	(o) = (m) - (n)	(p)	(q)	(r)	(t) = (r) - (s)
December-25	\$ 669,138,566	\$ (275,960,516)	\$ 945,099,082	\$ 719,675,093	\$ 1,265,291,476	\$ 6,818,788	\$ 6,993,096
January-26	682,243,788	(278,182,399)	960,426,187	721,946,446	1,270,677,256	7,357,972	7,548,437
February-26	695,496,216	(280,404,282)	975,900,498	723,995,123	1,276,057,447	7,897,156	8,103,778
March-26	711,858,780	(282,626,165)	994,484,945	726,364,409	1,282,096,803	8,436,340	8,659,119
April-26	728,499,389	(284,848,048)	1,013,347,437	728,602,763	1,288,239,981	8,975,524	9,214,460
May-26	745,464,108	(287,069,931)	1,032,534,039	730,740,542	1,294,519,475	9,514,708	9,769,801
June-26	762,575,195	(289,291,814)	1,051,867,009	732,980,186	1,300,886,222	10,053,892	10,325,142
July-26	779,692,911	(291,513,697)	1,071,206,608	734,817,242	1,307,320,326	10,593,076	10,880,483
August-26	796,630,318	(293,735,580)	1,090,365,898	736,672,390	1,313,759,493	11,132,260	11,435,824
September-26	813,309,419	(295,957,463)	1,109,266,882	738,508,188	1,320,241,341	11,671,444	11,991,165
October-26	829,703,390	(298,179,346)	1,127,882,736	740,569,345	1,326,780,964	12,210,628	12,546,506
November-26	845,924,196	(300,401,229)	1,146,325,425	743,230,668	1,333,413,595	12,749,812	13,101,847
December-26	862,100,478	(302,623,112)	1,164,723,590	746,213,220	1,340,167,181	13,288,996	13,657,188

13-Month Average

\$ 1,052,571,564 \$ 732,639,663 \$ 1,301,496,274
Attach O pg 2.7 Attach O pg 2.8 Attach O pg 2.9

\$ 10,325,142
Attach O pg 2.9a

Total General & Intangible	General & Intangible AROs	Net General & Intangible	Common Allocated to Electric
(i)	(j)	(k) = (i) - (j)	(l)
\$ 247,588,711	\$ 21,377	\$ 247,567,334	\$ 396,137,935
249,533,488	21,377	249,512,111	396,675,273
251,007,874	21,377	250,986,497	398,913,053
251,880,420	21,377	251,859,043	403,739,229
252,272,779	21,377	252,251,402	412,761,515
252,325,912	21,377	252,304,535	425,783,730
252,336,261	21,377	252,314,884	441,226,841
252,336,261	21,377	252,314,884	458,152,214
252,336,261	21,377	252,314,884	475,077,587
252,336,261	21,377	252,314,884	492,002,960
252,336,261	21,377	252,314,884	508,928,333
252,336,261	21,377	252,314,884	525,853,706
252,336,261	21,377	252,314,884	542,779,079

\$ 251,591,162 \$ 452,156,266
 Attach Opg 2.4 Attach O pg 2.5

Total General & Intangible	General & Intangible AROs	Net General & Intangible	Common Allocated to Electric
(u)	(v)	(w) = (u) - (v)	(x)
\$ 94,547,083	\$ (136)	\$ 94,547,219	\$ 282,509,730
95,836,087	(151)	95,836,238	284,792,254
97,160,779	(166)	97,160,945	286,988,415
98,129,244	(181)	98,129,425	289,061,399
99,126,509	(196)	99,126,705	290,941,688
100,143,214	(211)	100,143,425	292,664,084
101,162,385	(226)	101,162,611	294,335,027
102,182,143	(241)	102,182,384	296,018,041
103,201,901	(256)	103,202,157	297,799,787
104,221,659	(271)	104,221,930	299,680,264
105,241,417	(286)	105,241,703	301,659,472
106,261,175	(301)	106,261,476	303,737,412
107,280,933	(316)	107,281,249	305,914,083

\$ 101,115,190 \$ 294,315,512
 Attach O pg 2.10 Attach O pg 2.11

Northern Indiana Public Service Company LLC
 FERC APPROVED CWIP
 Forecast for the Year Ended December 31, 2026

	Total CWIP	Reynolds to Burr Oak to Hiple 345 kV Transmission Line (MISO Project 12)		Reynolds to Greentown 765 kV Transmission Line (MISO Project 14)		LRTP - Project ID 23417		LRTP - Project ID 23418	
		Total CWIP	Monthly Budgeted CapEx	Total CWIP	Monthly Budgeted CapEx	Total CWIP	Monthly Budgeted CapEx	Total CWIP	Monthly Budgeted CapEx
December-25	99,798,317	-	-	-	-	7,555,019	-	92,243,297	-
January-26	123,198,062	-	-	-	-	14,084,112	6,529,092	109,113,951	16,870,653
February-26	137,644,914	-	-	-	-	16,041,585	1,957,474	121,603,329	12,489,378
March-26	146,129,960	-	-	-	-	17,216,305	1,174,719	128,913,656	7,310,327
April-26	160,070,451	-	-	-	-	17,382,103	165,798	142,688,348	13,774,692
May-26	176,077,403	-	-	-	-	19,538,159	2,156,055	156,539,244	13,850,896
June-26	217,845,181	-	-	-	-	25,706,337	6,168,179	192,138,844	35,599,600
July-26	227,305,973	-	-	-	-	25,919,283	212,946	201,386,690	9,247,846
August-26	246,716,759	-	-	-	-	26,132,229	212,946	220,584,530	19,197,840
September-26	265,494,241	-	-	-	-	28,753,040	2,620,811	236,741,200	16,156,671
October-26	282,762,267	-	-	-	-	29,376,572	623,532	253,385,695	16,644,495
November-26	297,588,430	-	-	-	-	30,764,098	1,387,525	266,824,333	13,438,638
December-26	343,908,589	-	-	-	-	38,367,136	7,603,038	305,541,453	38,717,120
13 month Average	209,580,042	-	-	-	-	22,833,537	-	186,746,505	-
	Attach O pg 2.18a								

Northern Indiana Public Service Company LLC

Adjustments to Rate Base

Average of Beginning and End of Year Balance

	281	282	283	190	255
Gross Accumulated Deferred Income Taxes					
Beginning of Year	\$ -	\$ 692,847,137	\$ 111,150,148	\$ 183,731,284	\$ -
January					
February					
March					
April					
May					
June					
July					
August					
September					
October					
November					
End of Year	-	595,495,507	111,150,148	187,285,800	-
BOY/EOY Average	\$ -	\$ 644,171,322	\$ 111,150,148	\$ 185,508,542	\$ -
Plus Prorated Items	-	748,074,687	-	(20,029,849)	-
Less ASC 740 Regulatory Assets or Liabilities	-	-	-	-	-
Amount for Attachment O	\$ -	\$ 1,392,246,009	\$ 111,150,148	\$ 165,478,693	\$ -
	Attach O pg 2.19	Attach O pg 2.20	Attach O pg 2.21	Attach O pg 2.22	Attach O pg 2.23

Northern Indiana Public Service Company LLC
Accumulated Deferred Income Taxes
Year Ended December 31, 2026

Rate Year = **Projected 2025**

1 Account 190

Days in Period					Averaging with Proration - Projected		
A	B	C	D	E	F	G	H
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period (Line 18, Col B)	Proration Amount (Lines 6 to 17, Col C / Col D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Lines 6 to 17, Col E x Col F)	Prorated Projected Balance (Line 5, Col H plus Cumulative Sum of Col G)
December 31st balance Prorated Items (FF1 234.8.b less non Prorated Items)							\$ (13,895,771)
January	31	335	365	91.78%	\$ (1,103,469)	\$ (1,012,773)	(14,908,544)
February	28	307	365	84.11%	(1,103,469)	(928,123)	(15,836,667)
March	31	276	365	75.62%	(1,103,469)	(834,404)	(16,671,071)
April	30	246	365	67.40%	(1,103,469)	(743,708)	(17,414,779)
May	31	215	365	58.90%	(1,103,469)	(649,989)	(18,064,767)
June	30	185	365	50.68%	(1,103,469)	(559,292)	(18,624,060)
July	31	154	365	42.19%	(1,103,469)	(465,573)	(19,089,633)
August	31	123	365	33.70%	(1,103,469)	(371,854)	(19,461,487)
September	30	93	365	25.48%	(1,103,469)	(281,158)	(19,742,645)
October	31	62	365	16.99%	(1,103,469)	(187,439)	(19,930,083)
November	30	32	365	8.77%	(1,103,469)	(96,742)	(20,026,826)
December	31	1	365	0.27%	(1,103,469)	(3,023)	(20,029,849)
Total (sum of lines 6-17)	365				\$ (13,241,627)	\$ (6,134,078)	

19 Beginning Balance	234.8.b	\$ 169,835,513
20 Less non Prorated Items (non Property-related) items	(Line 19 less line 21)	183,731,284
21 Beginning Balance of Prorated items	(Line 5, Col H)	\$ (13,895,771)
22 Ending Balance	234.8.c	167,255,951
23 Less non Prorated (non Property-related) Items	(Line 22 less line 24)	187,285,800
24 Ending Balance of Prorated items	(Line 17, Col H)	\$ (20,029,849)
25 Average Balance (See Note 6.)	Line 24 Col H + (Lines 20 + 23 Col H)/2	165,478,693
26 Less ASC 740 Items	Attachment O, Footnote F	-
27 Amount for Attachment O, Page 2, Line 22	(Line 25 less line 26)	\$ 165,478,693

28 Account 282

Days in Period					Averaging with Proration - Projected		
A	B	C	D	E	F	G	H
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period (Line 45, Col B)	Proration Amount (Lines 33 to 44, Col C / Col D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Lines 33 to 44, Col E x Col F)	Prorated Projected Balance (Line 32, Col H plus Cumulative Sum of Col G)
December 31st balance Prorated Items (FF1 234.8.b less non Prorated Items)							\$ 687,196,547
January	31	335	365	91.78%	\$ 10,951,464	\$ 10,051,344	697,247,891
February	28	307	365	84.11%	10,951,464	9,211,232	706,459,123
March	31	276	365	75.62%	10,951,464	8,281,107	714,740,230
April	30	246	365	67.40%	10,951,464	7,380,987	722,121,217
May	31	215	365	58.90%	10,951,464	6,450,862	728,572,079
June	30	185	365	50.68%	10,951,464	5,550,742	734,122,821
July	31	154	365	42.19%	10,951,464	4,620,618	738,743,439
August	31	123	365	33.70%	10,951,464	3,690,493	742,433,933
September	30	93	365	25.48%	10,951,464	2,790,373	745,224,306
October	31	62	365	16.99%	10,951,464	1,860,249	747,084,554
November	30	32	365	8.77%	10,951,464	960,128	748,044,683
December	31	1	365	0.27%	10,951,464	30,004	748,074,687
Total (sum of lines 33-44)	365				\$ 131,417,570	\$ 60,878,139	

46 Beginning Balance	274.2.b	\$ 1,380,043,684
47 Less non Prorated Items (non Property-related) items	(Line 46 less line 48)	692,847,137
48 Beginning Balance of Prorated items	(Line 32, Col H)	\$ 687,196,547
49 Ending Balance	275.2.k	1,343,570,194
50 Less non Prorated (non Property-related) Items	(Line 49 less line 51)	595,495,507
51 Ending Balance of Prorated items	(Line 44, Col H)	\$ 748,074,687
52 Average Balance (See Note 6.)	Line 51 Col H + (Lines 47 + 50 Col H)/2	1,392,246,009
53 Less ASC 740 Items	Attachment O, Footnote F	-
54 Amount for Attachment O, Page 2, Line 20	(Line 52 less line 53)	\$ 1,392,246,009

55 **Account 283**

Days in Period					Averaging with Proration - Projected		
A	B	C	D	E	F	G	H
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period (Line 72, Col B)	Proration Amount (Lines 60 to 71, Col C / Col D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Lines 60 to 71, Col E x Col F)	Prorated Projected Balance (Line 59, Col H plus Cumulative Sum of Col G)
59 December 31st balance Prorated Items (FF1 234.8.b less non Prorated Items)							\$ -
60 January	31	335	365	91.78%	\$ -	\$ -	-
61 February	28	307	365	84.11%	-	-	-
62 March	31	276	365	75.62%	-	-	-
63 April	30	246	365	67.40%	-	-	-
64 May	31	215	365	58.90%	-	-	-
65 June	30	185	365	50.68%	-	-	-
66 July	31	154	365	42.19%	-	-	-
67 August	31	123	365	33.70%	-	-	-
68 September	30	93	365	25.48%	-	-	-
69 October	31	62	365	16.99%	-	-	-
70 November	30	32	365	8.77%	-	-	-
71 December	31	1	365	0.27%	-	-	-
72 Total (sum of lines 60-71)	365				\$ -	\$ -	-
73 Beginning Balance				276.9.b			\$ 111,150,148
74 Less non Prorated Items (non Property-related) items				(Line 73 less line 75)			111,150,148
75 Beginning Balance of Prorated items				(Line 59, Col H)			\$ -
76 Ending Balance				277.9.k			111,150,148
77 Less non Prorated (non Property-related) Items				(Line 76 less line 78)			111,150,148
78 Ending Balance of Prorated items				(Line 71, Col H)			-
79 Average Balance (See Note 6.)				Line 78 Col H + (Lines 74 + 77 Col H)/2			\$ 111,150,148
80 Less ASC 740 Items				Attachment O, Footnote F			-
81 Amount for Attachment O, Page 2, Line 21				(Line 79 less line 80)			\$ 111,150,148

NOTES

- 1) Column J is the difference between projected monthly and actual monthly activity (Column I minus Column F). Specifically, if projected and actual activity are both positive, a negative in Column J represents over-projection (amount of projected activity that did not occur) and a positive in Column J represents under-projection (excess of actual activity over projected activity). If projected and actual activity are both negative, a negative in Column J represents under-projection (excess of actual activity over projected activity) and a positive in Column J represents over-projection (amount of projected activity that did not occur).
- 2) Column K preserves proration when actual monthly and projected monthly activity are either both increases or decreases. Specifically, if Column J is over-projected, enter Column G x [Column I/Column F]. If Column J is under-projected, enter the amount from Column G and complete Column L). In other situations, enter zero.
- 3) Column L applies when (1) Column J is under-projected AND (2) actual monthly and projected monthly activity are either both increases or decreases. Enter the amount from Column J. In other situations, enter zero.
- 4) Column M applies when (1) projected monthly activity is an increase while actual monthly activity is a decrease OR (2) projected monthly activity is a decrease while actual monthly activity is an increase. Enter actual monthly activity (Col I). In other situations, enter zero.
- 5) Column N is computed by adding the prorated monthly activity, if any, from Column K to 50 percent of the portion of monthly activity, if any, from Column L or M to the balance at the end of the prior month. The activity in columns L and M is multiplied by 50 percent to reflect averaging of rate base to the extent that the proration requirement has not been applied to a portion of the monthly activity.
- 6) For the non-property-related component of the balance, the Average Balance is computed using the average of beginning of year and end of year balance. For the property-related component of the balance, the Average Balance is computed as described in Note 5.

Proration Used for True-up Revenue Requirement Calculation

Account 283

True-up Adjustment - Proration of Projected Deferred Tax Activity and Averaging of Other Deferred Tax Activity

I	J	K	L	M	N
Actual Monthly Activity	Difference between projected monthly and actual monthly activity (See Note 1.)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note 4.)	Balance reflecting proration or averaging (See Note 5.)

December 31st balance Prorated Items (FF1 234.8.b less non Prorated Items)					
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Beginning Balance	276.9.b	\$ -
Less non Prorated (non-Property-related) Items	(Line 73 less line 75)	-
Beginning Balance of Prorated items	(Line 59, Col N)	-
Ending Balance	277.9.k	-
Less non Prorated (non-Property-related) Items	(Line 76 less line 78)	-
Ending Balance of Prorated items	(Line 71, Col N)	-
Average Balance (See Note 6.)	Line 78 Col N + (Lines 74 + 77 Col N)/2	\$ -
Less ASC 740 Items	Attachment O, Footnote F	-
Amount for Attachment O Page 2 Line 21	(Line 79 less line 80)	\$ -

Northern Indiana Public Service Company LLC

Land Held for Future Use (Balances at beginning of year and end of year)

Forecast for the Year Ended December 31, 2026

Source of Actuals: FERC Form 1, page 224 (Land for Future Use) Footnote (providing Elec Transmission Only balances)

	Account 105*
December-25	\$ 3,355,619
January-26	
February-26	
March-26	
April-26	
May-26	
June-26	
July-26	
August-26	
September-26	
October-26	
November-26	
December-26	3,355,619

BOY/EOY Average \$ 3,355,619

Attach O pg 2.25

* Only Land Held for Future Use that is Transmission Related.

Northern Indiana Public Service Company LLC

Materials & Supplies

Forecast for the Year Ended December 31, 2026

Source of Actuals: FERC Form 1, page 227 (Materials & Supplies - Elec Transmission Balances)

	FF1 pg 227.16 Account 163 Common Electric & Gas	Account 163 Common Allocated to Electric (a)	Account 163 Electric Allocated to Transmission (b)	FF1 pg 227.8 Account 154 Transmission Plant (c) (line 8.c)	FF1 pg 227.5 Footnote Account 154 Transmission Plant (d) (line 5.c - trans portion only)	Transmission Plant Total (e)	FF1 pg 227.10.1 Footnote Account 154 Energy Storage Plant (f) (line 10.1.c)
December-25	\$ -	\$ -	\$ -	\$ 14,277,949	\$ 56,736,001		\$ -
January-26							
February-26							
March-26							
April-26							
May-26							
June-26							
July-26							
August-26							
September-26							
October-26							
November-26							
December-26	-	-	-	15,197,449	60,389,800		-
BOY/EOY Average	\$ -	\$ -	\$ -	\$ 14,737,699	\$ 58,562,901	\$ 73,300,600 Attach O pg 2.27	\$ -

(a) allocated using Ratio H reported on page 356 of FERC Form 1

(b) allocated using the Net Plant (NP) allocator reported on page 2 line 18 column 4

(c) allocated using the Transmission Plant (TP) allocator reported on page 4 line 5

68.19%

27.57%

100.00%

Northern Indiana Public Service Company LLC

Prepayments - Average of Beginning and Ending Balance

Forecast for the Year Ended December 31, 2026

Source of Actuals: FERC Form 1, page 111.57 (Balance Sheet - Prepayments)

Working Capital (Balances at beginning of year and end of year)

	Prepayments
December-25	\$ 62,927,958
January-26	
February-26	
March-26	
April-26	
May-26	
June-26	
July-26	
August-26	
September-26	
October-26	
November-26	
December-26	62,927,958
BOY/EOY Average	\$ 62,927,958
	Attach O pg 2.28

Northern Indiana Public Service Company LLC

Transmission and Energy Storage Expenses

Forecast for the Year Ended December 31, 2026

Source of Actuals: FERC Form 1, page 320-323 (Elec O&M - Elec Operation & Maintenance Expenses)

FERC Form 1	Account Number		December-26	
TRANSMISSION - OPERATION				
line 83.b	560.0	Supervision and Engineering	\$ 2,377,157	
line 85.b	561.1	Load Dispatching - Reliability	2,778,965	Attach O pg 4.7
line 86.b	561.2	Load Dispatching - Monitor & Operate Transmission System	2,132,113	Attach O pg 4.7
line 97.b	561.3	Load Dispatching - Transmission Service & Scheduling	5,851,391	Attach O pg 4.7
line 88.b	561.4	Scheduling, System Control & Dispatch Service	204,242	Attach O pg 3.1a
line 89.b	561.5	Reliability, Planning and Standards Development	888,890	
line 90.b	561.6	Transmission Service Studies	-	
line 91.b	561.7	General Interconnection Studies	-	
line 92.b	561.8	Reliability, Planning and Standards Development Services	-	
	561.81	RECB Network Upgrade Charges	34,638,787	Attach O pg 3.1a
line 93.b	562.0	Station Expense	1,569,341	
line 93.1.b	562.1	Operation of Energy Storage Equipment	-	
line 94.b	563.0	Overhead Line Expense	458,329	
line 95.b	564.0	Underground Lines Expenses	-	
line 96.b	565.0	Transmission of Electricity by Others	-	Attach O pg 3.2
line 97.b	566.0	Miscellaneous Transmission Expenses	703,709	
line 98.b	567.0	Rents	-	
line 99.b		Total Operation	\$ 51,602,924	
TRANSMISSION - MAINTENANCE				
line 101.b	568.0	Maintenance Supervision and Engineering	\$ 1,824,487	
line 102.b	569.0	Maintenance of Structures	-	
line 103.b	569.1	Maintenance of Computer Hardware	376,847	
line 104.b	569.2	Maintenance of Computer Software	1,117,830	
line 105.b	569.3	Maintenance of Communication Equipment	-	
line 106.b	569.4	Maintenance of Miscellaneous Regional Transmission Plant	-	
line 107.b	570.0	Maintenance of Station Equipment	7,955,141	
line 107.7.b	570.1	Maintenance of Energy Storage Equipment	-	
line 108.b	571.0	Maintenance of Overhead Lines	2,235,244	
line 109.b	572.0	Maintenance of Underground Lines	-	
line 110.b	573.0	Maintenance of Miscellaneous Transmission Plant	18,082	
line 111.b		Total Maintenance	\$ 13,527,631	
line 112.b		Total Transmission Operations and Maintenance before TUA Credit	\$ 65,130,555	
		Credit for TUA ⁽¹⁾	\$ (311,531)	
		Total Transmission Operations and Maintenance including TUA Credit	\$ 64,819,024	Attach O pg 3.1

⁽¹⁾ The TUA credit represents amounts collected for operation and maintenance of system upgrades constructed under Transmission Upgrade Agreements (TUAs).

FERC Form 1	Account Number	December-26
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Northern Indiana Public Service Company LLC

Administrative and General Expenses

Forecast for the Year Ended December 31, 2026

Source of Actuals: FERC Form 1, page 320-323 (Elec O&M - Elec Admin & General Expenses)

	FERC Form 1	Account Number		December-26
			ADMINISTRATIVE AND GENERAL EXPENSES	
	line 181.b	920.0	Administrative and General Salaries ⁽¹⁾	\$ 80,187,009
	line 182.b	921.0	Office Supplies and Expenses	23,056,818
Less	line 183.b	922.0	Administrative Expenses Transferred- Credit	-
	line 184.b	923.0	Outside Services Employed	62,257,351
	line 185.b	924.0	Property Insurance	2,863,586
	line 186.b	925.0	Injuries and Damages	9,761,681
	line 187.b	926.0	Employees Pensions and Benefits ⁽¹⁾	32,115,878
	line 188.b	927.0	Franchise Requirements	-
	line 189.b	928.0	Regulatory Commission Expenses	1,779,427
	line 190.b	929.0	(Less) Duplicate Charges - Cr	-
	line 191.b	930.1	General Advertising Expense	69,775
	line 192.b	930.2	Miscellaneous General Expenses	1,336,521
	line 193.b	931.0	Rents	8,349,538
	line 196.b	935.0	Maintenances of General Plant	13,305,629
	line 197.b		Total Administrative and General	\$ 235,083,213
				Attach O pg 3.3

⁽¹⁾ On FERC Form 1, Stock Compensation Expense (920.02) is included in Employee Pensions and Benefits.

On this Workpaper 7, Stock Compensation Expense (920.02) is included in Administrative and General Salaries.

Ref		December-26	
	EPRI, REG COMMISSION EXPENSE & NON-SAFETY ADVERTISING		
a	Electric Power Research Institute	\$ 532,654	Attach O pg 3.5
928.0, b	Regulatory Commission Expenses	1,779,427	Attach O pg 3.4
c	Non-Safety Advertisement	69,775	Attach O pg 3.5
923.0, d	Regulatory Commission Expenses (included in 923 A&G above)	1,745,938	Attach O pg 3.5
		\$ 4,127,794	

a - Amount of EPRI expense reported on FERC Form 1, page 352-353, lines 4-5.f

b - Only amounts directly related to transmission service, ISO filings, or transmission siting

c - Non-safety advertising included in account 930.1

d - Amount of Regulatory Commission Expense reported on FERC Form 1, page 350-351, lines 1-48.k

Northern Indiana Public Service Company LLC

Depreciation and Amortization

Forecast for the Year Ended December 31, 2026

Source of Actuals: FERC Form 1, page 336 (Elec Plant Depr)

	DEPRECIATION EXPENSE	December-26	
line 7.b	Transmission	\$ 53,376,436	Attach O pg 3.9
line 9.1.b	Energy Storage	\$ 6,664,092	Attach O pg 3.9b
lines 1.f & 10.f	General & Intangible	\$ 12,983,901	Attach O pg 3.10
line 11.f	Common	\$ 31,122,307	Attach O pg 3.11

Northern Indiana Public Service Company LLC

Taxes Other than Income Allocated to Electric

Forecast for the Year Ended December 31, 2026

Source of Actuals: FERC Form 1, page 262-263 (Taxes Accrued, Prepaid & Charged)

		December-26		TUA Amounts
lines 1.I & 5.I	Payroll ⁽¹⁾⁽²⁾	\$ 9,946,692	Attach O pg 3.13	\$ 3,786
line 11.I	Property ⁽¹⁾⁽²⁾	\$ 28,889,883	Attach O pg 3.16	\$ 71,937
line 4.I	Gross Receipts ⁽²⁾	\$ -	Attach O pg 3.17	
	Other ⁽²⁾	\$ -	Attach O pg 3.18	

⁽¹⁾ These values are net of amounts collected for property and payroll tax of system upgrades constructed under Transmission Upgrade Agreements (TUAs).

⁽²⁾ The source of these amounts were previously found on FERC Form 1, page 263, column I. The FERC Form 1 had a recent change and the new source of these amounts is found on FERC Form 1, page 263, column L. Attachment O references the prior FERC Form 1 source.

Northern Indiana Public Service Company LLC

Wages and Salary / Common Plant Allocator

Forecast for the Year Ended December 31, 2026

Source of Actuals: FERC Form 1, page 354-355 (Salaries & Wages) and 200-201 (Utility Plant & Accum Depr - Elec Plant Bala

FERC
Form 1

ELECTRIC WAGES & SALARY ALLOCATOR (W&S)

		December-26	
pg 354, line 20.b	Production	\$ 32,885,513	Attach O pg 4.12
pg 354, line 21.b	Transmission	\$ 11,860,847	Attach O pg 4.13
pg 354, line 23.b	Distribution	\$ 24,269,603	Attach O pg 4.14
pg 354, line 22.1.b	Energy Storage	\$ -	Attach O pg 4.14a
pg 354, lines 24-26.b	Other	\$ 9,016,075	Attach O pg 4.15

COMMON PLANT ALLOCATOR

		December-26	
pg 200.3.c	Electric	\$ 11,553,457,451	Attach O pg 4.17
	Gas	\$ -	Attach O pg 4.18
	Water	\$ -	Attach O pg 4.19
		\$11,553,457,451	

Northern Indiana Public Service Company LLC

Capital Structure

Forecast for the Year Ended December 31, 2026

Source of Actuals: FERC Form 1, page 112 (Balance Sheet - Debt/Capital Balances) and page 117 (Income Stmt - Interest on Debt Expense)

FERC Form 1	Account Number			
pg 112, lines 20-21	223-224	<u>Long-Term Debt</u>		
			December-25	\$ 5,234,000,000
			January-26	
			February-26	
			March-26	
			April-26	
			May-26	
			June-26	
			July-26	
			August-26	
			September-26	
			October-26	
			November-26	
			December-26	5,984,000,000
		Average of Beginning and End of Year Balance		\$ 5,609,000,000 Attach O pg 4.27
		<u>Interest & Preferred Dividend Expense</u>		
pg 114, lines 62-67.c	427-430	Annualized Long-Term Debt Interest Expense		\$ 278,645,108 Attach O pg 4.21
		Preferred Dividends		\$ - Attach O pg 4.22
		<u>Common Equity</u>		
pg 112, line 16	201-219	Proprietary Capital		
			December-25	\$ 7,407,402,267
			January-26	
			February-26	
			March-26	
			April-26	
			May-26	
			June-26	
			July-26	
			August-26	
			September-26	
			October-26	
			November-26	
			December-26	8,372,332,043
		Average of Beginning and End of Year Balance		\$ 7,889,867,155 Attach O pg 4.23
pg 112, line 3	204	Preferred Stock		
			December-25	\$ -
			January-26	
			February-26	
			March-26	
			April-26	
			May-26	
			June-26	
			July-26	
			August-26	
			September-26	
			October-26	
			November-26	
			December-26	-
		Average of Beginning and End of Year Balance		\$ -
pg 112, line 12	216.1	Unappropriated Undistributed Subsidiary Earnings		
			December-25	\$ 22,807,486
			January-26	
			February-26	
			March-26	
			April-26	
			May-26	
			June-26	
			July-26	
			August-26	
			September-26	
			October-26	
			November-26	
			December-26	22,807,486
		Average of Beginning and End of Year Balance		\$ 22,807,486 Attach O pg 4.25

Northern Indiana Public Service Company LLC

Monthly Peaks and Output in (Mw)

Forecast for the Year Ended December 31, 2026

Source of Actuals: FERC Form 1, page 400 (Transmission System Peak Loads - NIPSCO Internal + Wholesale) and page 401b (Monthly Peaks & Outputs - NIPSCO Internal Only)

DIVISOR

Monthly Peaks and Output in (Mw)

Year Ended December 31, 2026

	FF1 pg 400 (col b)	FF1 pg 401b (col d)	calculated
	Internal + Wholesale	NIPSCO Internal	Wholesale only
January	2,579	2,296	283
February	2,605	2,334	271
March	2,425	2,172	253
April	2,241	2,018	223
May	2,795	2,480	315
June	3,140	2,768	372
July	3,286	2,883	403
August	3,255	2,856	399
September	2,974	2,625	349
October	2,437	2,174	263
November	2,369	2,105	264
December	2,359	2,084	275
Total	32,464	28,795	3,669
Average (Mw)	2,705.34	2,399.56	305.78
Average (kWh)	2,705,340	2,399,555	305,784
		Attach O pg 1.8	Attach O pg 1.10

Northern Indiana Public Service Company LLC

Account 456.1 (Revenues from Transmission of Electricity to Others)

Forecast for the Year Ended December 31, 2026

Source of Actuals: FERC Form 1, page 328-330 (Transmission of Electricity for Others)

FERC
Form 1

<u>Revenues from Transmission of Electricity for Others (Account 456.1)</u>		
		December-26
line 1.n	Transmission Charges for Transmission Transactions	
	Indiana Municipal Power Agency	\$ 460,028
lines 2-3.n	Wabash Valley Power Authority (Schedule 14)	12,053,063
line 4.n	Midwest ISO (Schedule 7 & 8)	3,130,800
line 5.n ⁽¹⁾	Midwest ISO (Schedule 1 - trackable portion only)	117,600
line 5.n ⁽¹⁾	Midwest ISO (Schedule 2 - trackable portion only)	-
line 6.n	Midwest ISO (Schedule 9 - also includes non-trackable portion of Schedule 1 & 2)	7,171,200
line 7.n ⁽²⁾	Midwest ISO (Schedule 26)	2,057,371
line 7.n ⁽²⁾	Midwest ISO (Schedule 37 & 38)	42,000
line 8.n	Midwest ISO (Schedule 26-a)	84,455,203
line 9.n	Midwest ISO (Schedule 26-a) Volumetric Adjustments	-
line 10.n	Midwest ISO (Schedule 26-c)	2,429,471
line 11.n	Midwest ISO (Schedule 26-c) Volumetric Adjustments	-
line 12.n	Midwest ISO (Schedule 26-e)	3,935,909
line 13.n	Midwest ISO (Schedule 26-e) Volumetric Adjustments	-
	Total Account 456.1	\$ 115,852,645 <i>Attach O pg 4.35</i>
	Less: Schedule 9	7,171,200 <i>Attach O pg 4.36</i>
	Less: Schedule 26	2,057,371 <i>Attach O pg 4.36a</i>
	Less: Schedule 26-a	84,455,203 <i>Attach O pg 4.36b</i>
	Less: Schedule 26-c	2,429,471 <i>Attach O pg 4.36a</i>
	Less: Schedule 26-e	3,935,909 <i>Attach O pg 4.36a</i>
	Less: Schedule 37 & 38	42,000 <i>Attach O pg 4.36</i>
	Indiana Municipal Power Agency	460,028 <i>Attach O pg 4.36</i>
	Wabash Valley Power Authority (Schedule 14)	12,053,063 <i>Attach O pg 4.36</i>
	Total Revenue Credit ⁽³⁾	\$ 3,248,400 <i>Attach O pg 4.37</i>

⁽¹⁾ See Full Year MISO support schedule for breakout between Schedule 1 & 2 and for Schedule 1 amount included in Schedule 9 amount above.⁽²⁾ See Full Year MISO support schedule for breakout between Schedule 26 & 37/38.⁽³⁾ Total Revenue Credit should equal only Schedules 1 & 2 and Schedules 7 & 8 (related to Schedules 1 & 2).**Northern Indiana Public Service Company LLC**

Account 456.0 (Other Electric Revenues)

Forecast for the Year Ended December 31, 2026

<u>Other Electric Revenue (Account 456.0)</u>		
		December-26
line 21.b ⁽¹⁾	Transmission Charges for Transmission Transactions	
	Midwest ISO (Schedule 50)	\$ - <i>Attach O pg 4.34a</i>

⁽¹⁾ Need excel support file for FERC Form 1, pg 300-301 (Elec Operating Revenues), which shows details of line 21.b (456) Other Electric Revenues: Schedule 50 Revenue is booked to account 456.0 and cost object R852 (TOIF Recovery).

Excel support file for FERC Form 1, pg 328-330 also shows details of 456.0 vs. 456.1 revenues.

	(Excess)/Deficient Amortization Entry				Totals	References
	190	281	282	283		
Account 410.1	\$ 4,828,172	\$ -	\$ -	\$ -	\$ 4,828,172	
Account 411.1	-	-	(26,689,820)	(5,358,685)	(32,048,505)	
(Excess)/Deficient Amortization	\$ 4,828,172	\$ -	\$ (26,689,820)	\$ (5,358,685)	\$ (27,220,333)	NIPSCO Electric activity per leadsheet (see components below)

Income taxes related to AFUDC Equity regulatory asset

	(Excess)/Deficient Amortization Entry				Totals	References
	190	281	282	283		
Account 410.1	\$ 4,828,172	\$ -	\$ -	\$ -	\$ 4,828,172	
Account 411.1	-	-	(28,057,466)	(5,358,685)	(33,416,151)	
(Excess)/Deficient Amortization	\$ 4,828,172	\$ -	\$ (28,057,466)	\$ (5,358,685)	\$ (28,587,979)	To Attachment O - Page 3, Line 24a

	(Excess)/Deficient Amortization Entry				Totals	References
	190	281	282	283		
Account 410.1	\$ -	\$ -	\$ -	\$ -	\$ -	
Account 411.1	-	-	5,671,465	-	5,671,465	
(Excess)/Deficient Amortization	\$ -	\$ -	\$ 5,671,465	\$ -	\$ 5,671,465	To Attachment O - Page 3, Line 24a

	(Excess)/Deficient Amortization Entry				Totals	References
	190	281	282	283		
Account 410.1	\$ -	\$ -	\$ -	\$ -	\$ -	
Account 411.1	-	-	(4,303,819)	-	(4,303,819)	
(Excess)/Deficient Amortization	\$ -	\$ -	\$ (4,303,819)	\$ -	\$ (4,303,819)	To Attachment O - Page 3, Line 24b

\$ (27,220,333) Total

	Gross Amount	Tax Rate	Tax Effect
AFUDC Equity			
Book Interest Income (Below the Line)	\$ (23,137,319)	24.871%	\$ (5,754,483)
Book Depreciation Allocation to Basis Diff (Above the Line)	5,832,750	24.871%	1,450,663
Flowthrough AFUDC Equity	\$ (17,304,569)	24.871%	\$ (4,303,819)
AFUDC Equity	\$ 1,450,663	To Attachment O - Page 3, Line 24b	
Net Reversals	\$ (21,465,851)		

	Rate Base Adjustment for FAS 109 Regulatory Assets/(Liabilities)				Totals	References
	190	281	282	283		
Total Accumulated Deferred Income Tax Balance (ADIT)	\$ 167,255,951		\$ (1,372,634,810)	\$ (111,150,148)	\$ (1,316,529,007)	NIPSCO Electric's portion of year-end balances from FERC Form No. 1. See footnotes below for FERC Form No. 1 page references
Add Adjustments as needed per Company	-				-	
Income taxes related to Excess/Deficient ADIT (EDIT) regulatory assets and liabilities	47,540,140		(319,140,661)	(31,591,486)	(303,192,007)	See Footnote A. NIPSCO Electric's portion of year-end balance from FERC Form No. 1, pg 278 line 16 regulatory liability for federal income tax
Income taxes related to AFUDC Equity regulatory asset					-	-
Renewable Energy Deferred Balances	-		-		-	This represents an adjustment to deferred taxes related to total deferred tax balance related to renewable activity
December 31 ADIT & EDIT Balance for Ratemaking	\$ 214,796,090	\$ -	\$ (1,691,775,471)	\$ (142,741,633)	\$ (1,619,721,014)	Balances as adjusted included in formula rate tariff used to calculate 'Adjustments to Rate Base'

	(Excess)/Deficient Amortization Entry				Totals	References
	190	281	282	283		
Account 410.1	\$ 4,828,172	\$ -	\$ -	\$ -	\$ 4,828,172	See Footnote B
Account 411.1	-	-	(26,689,820)	(5,358,685)	(32,048,505)	See Footnote C
(Excess)/Deficient Amortization	\$ 4,828,172	\$ -	\$ (26,689,820)	\$ (5,358,685)	\$ (27,220,333)	

Footnotes for other items that require explanation.

Rate Base Adjustment for FAS 109 Regulatory Assets/(Liabilities) Table Instructions

The purpose of the table 'Rate Base Adjustment for FAS 109 Regulatory Assets/(Liabilities)' on this worksheet is to show any adjustments for ratemaking for the applicable rate year. In order to tie to inputs used in formula rate tariff, note that this table may include more information than the Excess/Deficient ADIT information required by FERC in Order No. 864.

Add company-specific FERC Form No. 1 information or references

These deferred tax account balances can also be found in the FERC Form No. 1 references or the footnotes therein.

Account No. 190 - FERC Form No. 1 Page 234, line 8, column c

Account No. 281 - FERC Form No. 1 Page 273, line 8, column k

Account No. 282 - FERC Form No. 1 Page 275, line 2, column k

Account No. 283 - FERC Form No. 1 Page 277, line 9, column k

Add company-specific information related to how balances are used for adjustments to rate base.

Footnote A

Rate base adjustments can be found on the "ADIT Balance Worksheet" tab within the ending balance line for the above-referenced rate year.

Both the protected and unprotected portions for each amortization method/period need to be added together for each separate account (i.e., 190, 281, 282 and 283) to calculate the rate base adjustment for that account. The following table shows the columns associated with each account.

Account	Columns
190	A and B
281	N/A
282	E, F and G
283	H and I

(Excess)/Deficient Amortization Entry Table Instructions

The purpose of the '(Excess)/Deficient Amortization Entry' table of this worksheet is to show the (excess)/deficient amortization entries to Accounts 410.1 and 411.1 by deferred tax account.

The total (excess)/deficient amortization is the input for the formula rate template on Enter company-specific reference

Footnote B

The (Excess)/Deficient Amortization booked to Account 410.1 can be found on the "ADIT Balance Worksheet" tab within the "Amortization of Excess/Deficient ADIT" line in the section for the above-referenced rate year.

Both the protected and unprotected portions for each amortization method/period need to be added together for each separate account (i.e., 190, 281, 282 and 283) to calculate the total amortization for that account. If the total calculated amortization for an account is positive, then the (Excess)/Deficient Amortization is booked to Account 410.1.

Please see Footnote A above for the columns associated with each account.

Footnote C

The (Excess)/Deficient Amortization booked to Account 411.1 can be found on the "ADIT Balance Worksheet" tab within the "Amortization of Excess/Deficient ADIT" line in the section for the above-referenced rate year.

Both the protected and unprotected portions for each amortization method/period need to be added together for each separate account (i.e., 190, 281, 282 and 283) to calculate the total amortization for that account. If the total calculated amortization for an account is negative, then the (Excess)/Deficient Amortization is booked to Account 411.1.

Please see Footnote A above for the columns associated with each account.

Line No.	FERC Account	A	B	C	D	E	F	G	H	I	J	K	L
	ADIT Type	190	190	281	281	282	282	282	283	283	Total	Total	Total
	Amortization Methodology/Period	Protected (26) Year(s)**	Unprotected (10) Year(s)**	Balances from ARAM	(X) Year(s)**	Protected ARAM	Unprotected ARAM	Unprotected (1) Year(s)**	Unprotected (10) Year(s)	Unprotected (X) Year(s)**	190/281/282/283	182.3	254
4	Balance as of 01/01/2022	\$ (19,303,873)	\$ (30,897,074)	\$ -	\$ -	\$ 194,262,108	\$ -	\$ 110,865,279	\$ -	\$ 99,810,421	\$ -	\$ 294,736,862	\$ (294,736,862)
5	2022 Actuals Tax Rate Change Remeasurement - Excess	-	-	-	-	-	-	-	-	-	-	-	-
6	2022 Actuals Tax Rate Change Remeasurement - Deficient	-	-	-	-	-	-	-	-	-	-	-	-
7	2022 Actuals Change in Amortization Method from ARAM to 10yr	846,008	3,982,164	-	-	(4,390,724)	-	(12,862,235)	-	(5,358,685)	(17,783,472)	-	17,783,472
8	2022 Actuals Amortization of Excess/Deficient ADIT	-	-	-	-	-	-	-	-	-	-	-	-
9	Balance as of 12/31/2022	\$ (18,457,865)	\$ (26,914,910)	\$ -	\$ -	\$ 189,871,384	\$ -	\$ 98,003,044	\$ 34,451,737	\$ -	\$ 276,953,390	\$ -	\$ (276,953,390)
10	2022 Actuals Tax Rate for Income Tax Gross-Up	24.871%	24.871%	-	-	24.871%	24.871%	24.871%	24.871%	-	-	24.871%	24.871%
11	2022 Actuals Income Tax Gross-Up	(6,110,364)	(8,910,018)	-	-	62,855,771	32,443,314	11,405,039	91,683,741	-	-	-	(91,683,741)
12	Balance as of 12/31/2022	\$ (24,568,229)	\$ (35,824,927)	\$ -	\$ -	\$ 252,727,154	\$ -	\$ 130,446,358	\$ 45,856,775	\$ -	\$ 368,637,131	\$ -	\$ (368,637,131)
13	Balance as of 01/01/2023	\$ (18,457,865)	\$ (26,914,910)	\$ -	\$ -	\$ 189,871,384	\$ -	\$ 98,003,044	\$ 34,451,737	\$ -	\$ 276,953,390	\$ -	\$ (276,953,390)
14	2023 Actuals Tax Rate Change Remeasurement - Excess	-	-	-	-	-	-	-	-	-	-	-	-
15	2023 Actuals Tax Rate Change Remeasurement - Deficient	-	-	-	-	-	-	-	-	-	-	-	-
16	2023 Actuals Change in Amortization Method from ARAM to 10yr	846,008	3,982,164	-	-	(7,063,705)	-	(14,353,715)	(5,358,685)	-	(21,947,933)	-	21,947,933
17	2023 Actuals Amortization of Excess/Deficient ADIT	-	-	-	-	-	-	-	-	-	-	-	-
18	Balance as of 12/31/2023	\$ (17,611,857)	\$ (22,932,746)	\$ -	\$ -	\$ 182,807,679	\$ -	\$ 83,649,329	\$ 29,093,052	\$ -	\$ 255,005,457	\$ -	\$ (255,005,457)
19	2023 Actuals Tax Rate for Income Tax Gross-Up	24.871%	24.871%	-	-	24.871%	24.871%	24.871%	24.871%	-	-	24.871%	24.871%
20	2023 Actuals Income Tax Gross-Up	(5,830,298)	(7,591,747)	-	-	60,517,374	27,691,603	9,631,078	84,418,010	-	-	-	(84,418,010)
21	Balance as of 12/31/2023	\$ (23,442,156)	\$ (30,524,493)	\$ -	\$ -	\$ 243,325,052	\$ -	\$ 111,340,932	\$ 38,724,130	\$ -	\$ 339,423,467	\$ -	\$ (339,423,467)
22	Balance as of 01/01/2024	\$ (17,611,857)	\$ (22,932,746)	\$ -	\$ -	\$ 182,807,679	\$ -	\$ 83,649,329	\$ 29,093,052	\$ -	\$ 255,005,457	\$ -	\$ (255,005,457)
23	2024 Actuals Tax Rate Change Remeasurement - Excess	-	-	-	-	-	-	-	-	-	-	-	-
24	2024 Actuals Tax Rate Change Remeasurement - Deficient	-	-	-	-	-	-	-	-	-	-	-	-
25	2024 Actuals Change in Amortization Method from ARAM to 10yr	846,008	3,982,164	-	-	(13,439,866)	-	(13,249,954)	(5,358,685)	-	(27,220,333)	-	27,220,333
26	2024 Actuals Amortization of Excess/Deficient ADIT	-	-	-	-	-	-	-	-	-	-	-	-
27	Balance as of 12/31/2024	\$ (16,765,849)	\$ (18,950,582)	\$ -	\$ -	\$ 169,367,813	\$ -	\$ 70,399,375	\$ 23,734,367	\$ -	\$ 227,785,123	\$ -	\$ (227,785,123)
28	2024 Actuals Tax Rate for Income Tax Gross-Up	24.871%	24.871%	-	-	24.871%	24.871%	24.871%	24.871%	-	-	24.871%	24.871%
29	2024 Actuals Income Tax Gross-Up	(5,550,233)	(6,273,475)	-	-	56,068,188	23,305,286	7,857,118	75,406,885	-	-	-	(75,406,884)
30	Balance as of 12/31/2024	\$ (22,316,082)	\$ (25,224,058)	\$ -	\$ -	\$ 225,436,000	\$ -	\$ 93,704,662	\$ 31,591,486	\$ -	\$ 303,192,007	\$ -	\$ (303,192,007)
31	Balance as of 01/01/2025	\$ (16,765,849)	\$ (18,950,582)	\$ -	\$ -	\$ 169,367,813	\$ -	\$ 70,399,375	\$ 23,734,367	\$ -	\$ 227,785,123	\$ -	\$ (227,785,123)
32	2024 Actuals Tax Rate Change Remeasurement - Excess	-	-	-	-	-	-	-	-	-	-	-	-
33	2024 Actuals Tax Rate Change Remeasurement - Deficient	-	-	-	-	-	-	-	-	-	-	-	-
34	2024 Actuals Change in Amortization Method from ARAM to 10yr	846,008	3,982,163	-	-	(13,803,538)	-	(13,249,953)	(5,358,685)	-	(27,584,004)	-	27,584,004
35	2024 Actuals Amortization of Excess/Deficient ADIT	-	-	-	-	-	-	-	-	-	-	-	-
36	Balance as of 12/31/2025	\$ (15,919,841)	\$ (14,968,419)	\$ -	\$ -	\$ 155,564,275	\$ -	\$ 57,149,422	\$ 18,375,682	\$ -	\$ 200,201,120	\$ -	\$ (200,201,120)
37	2024 Actuals Tax Rate for Income Tax Gross-Up	24.871%	24.871%	-	-	24.871%	24.871%	24.871%	24.871%	-	-	24.871%	24.871%
38	2024 Actuals Income Tax Gross-Up	(5,270,167)	(4,955,204)	-	-	51,498,610	18,918,970	6,083,158	66,275,367	-	-	-	(66,275,367)
39	Balance as of 12/31/2025	\$ (21,190,008)	\$ (19,923,623)	\$ -	\$ -	\$ 207,062,886	\$ -	\$ 76,068,391	\$ 24,458,841	\$ -	\$ 266,476,487	\$ -	\$ (266,476,487)
40	Balance as of 01/01/2026	\$ (15,919,841)	\$ (14,968,419)	\$ -	\$ -	\$ 155,564,275	\$ -	\$ 57,149,422	\$ 18,375,682	\$ -	\$ 200,201,120	\$ -	\$ (200,201,120)
41	2024 Actuals Tax Rate Change Remeasurement - Excess	-	-	-	-	-	-	-	-	-	-	-	-
42	2024 Actuals Tax Rate Change Remeasurement - Deficient	-	-	-	-	-	-	-	-	-	-	-	-
43	2024 Actuals Change in Amortization Method from ARAM to 10yr	846,008	3,982,164	-	-	(13,621,702)	-	(13,249,954)	(5,358,685)	-	(27,402,169)	-	27,402,169
44	2024 Actuals Amortization of Excess/Deficient ADIT	-	-	-	-	-	-	-	-	-	-	-	-
45	Balance as of 12/31/2026	\$ (15,073,833)	\$ (10,986,255)	\$ -	\$ -	\$ 141,942,574	\$ -	\$ 43,899,468	\$ 13,016,998	\$ -	\$ 172,798,951	\$ -	\$ (172,798,951)
46	2024 Actuals Tax Rate for Income Tax Gross-Up	24.871%	24.871%	-	-	24.871%	24.871%	24.871%	24.871%	-	-	24.871%	24.871%
47	2024 Actuals Income Tax Gross-Up	(4,990,101)	(3,636,933)	-	-	46,989,229	14,532,653	4,309,198	57,204,045	-	-	-	(57,204,045)
48	Balance as of 12/31/2026	\$ (20,063,934)	\$ (14,623,188)	\$ -	\$ -	\$ 188,931,802	\$ -	\$ 58,432,121	\$ 17,326,196	\$ -	\$ 230,002,996	\$ -	\$ (230,002,996)

Footnotes for other items that require explanation.

The first populated version of the ADIT Balance Worksheet to be included in the tariff will be populated starting with balances as of 12/31/16. Subsequent versions will at a minimum show the prior year and current year balances.

The Tax Rate Change Remeasurement lines in this worksheet are populated with amounts from the respective tax remeasurement tabs.

Where applicable add footnotes to explain amortization methods, periods, etc.

Protected and Net Operating Loss Excess ADIT

For the periods 2017 Actuals, 2018 Actuals, 2019 Actuals the protected balances were amortized over ARAM, estimated at the time to be 33 years.
Effective March 01, 2020, per NIPSCO's state base rate proceeding in Indiana as approved in Cause No. 45159 by the Indiana Utility Regulatory Commission (IURC), NIPSCO's protected and Net Operating Loss Excess ADIT, totaling approximately \$203,164,460, shall be passed back in NIPSCO's revenue requirement and retail rates at the average rate assumption method ("ARAM"), estimated at the time to be 26 years.

Unprotected and Other (Non-plant related) Excess ADIT

For the periods 2017 Actuals, 2018 Actuals, 2019 Actuals the unprotected balances were amortized over ARAM, estimated at the time to be 33 years.
Effective March 01, 2020, per the IURC Order in Cause No. 45159 NIPSCO's Unprotected and Other (Non-plant related) Excess ADIT balance, totaling approximately \$137,789,701 as of December 31, 2017, shall be amortized \$12,170,384 per year in the revenue requirement with the implementation of Phase II base retail rates on March 1, 2020, which represents a blended amortization period of approximately 9 years for unprotected plant and unprotected other (non-plant related). If not already addressed by an intervening base rate case order, NIPSCO agrees to make a tariff filing in Indiana that will reflect the ending of the amortization.

Footnote B

Line 2 of the ADIT Balance Worksheet lists the classification of protected and unprotected excess/deficient ADIT resulting from changes to income tax laws, income tax rates and other actions taken by a taxing authority.

Footnote C

Line 3 of the ADIT Balance Worksheet lists the amortization period for excess/deficient deferred income taxes resulting from changes to income tax laws, income tax rates (including changes in apportionments) and other actions taken by a taxing authority.

Northern Indiana Public Service Company LLC
Remeasurement Calculation for Tax Rate Change

P or U											
Line	Temporary Differences Description	Protected /		Temp Diff Amount	Old Rate	ADIT at Old Rate	New Rate	ADIT at New Rate	Excess / Deficient	Protected	Unprotected
		Unprotected	Unprotected								
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
					(Col. 3 * Col. 4)		(Col. 3 * Col. 6)	(Col. 5 - Col. 7)			
1	Account 190										
2	Fed - NOL - Protected	P	\$	157,115,779	35.0000%	\$ 54,990,523	21.0000%	\$ 32,994,314	\$ (21,996,209)	\$ -	
3	Fed - Other (Non-plant related deferred tax assets)	U		257,220,621	35.0000%	90,027,217	21.0000%	54,016,330	(35,670,722)	(35,670,722)	
4	State Net of Fed Offset - Other	U		285,793,527	3.1850%	9,102,524	3.8710%	11,063,067	1,960,544	1,960,544	
5	Add Categories as needed per Company										
6	Subtotal 190					\$ 154,120,264		\$ 98,073,711	\$ (55,706,387)	\$ -	
7				fed benefit of state						\$ (21,996,209)	
8	Account 281									\$ (33,710,178)	
9	Federal - Plant Related - Protected	P				\$ -		\$ -	\$ -	\$ -	
10	Federal - Plant Related - Unprotected	U				-		-	-	-	
11	State Net of Fed Offset - Plant Related	U				-		-	-	-	
12	Add Categories as needed per Company										
13	Subtotal 281					\$ -		\$ -	\$ -	\$ -	
14											
15	Account 282										
16	Plant-related Federal	P	\$	(1,514,020,623)	35.0000%	\$ (529,907,218)	21.0000%	\$ (317,944,331)	\$ 211,962,887	\$ -	
17	Plant-related Federal	U		(957,747,993)	35.0000%	(335,211,797)	21.0000%	(201,127,078)	134,084,719	134,084,719	
18	Plant-related Fed Offset	P		(708,940,025)	3.1850%	(22,579,740)	3.8710%	(27,443,068)	(4,863,329)	(4,863,329)	
19	Plant-related Fed Offset	U		(980,332,278)	3.1850%	(31,223,583)	3.8710%	(37,948,662)	(6,725,079)	(6,725,079)	
20	Add Categories as needed per Company										
21	Subtotal 282					\$ (918,922,339)		\$ (584,463,140)	\$ 334,459,198	\$ -	
22							0.6860%			\$ 207,099,559	
23	Account 283									\$ 127,359,640	
24	Fed - Regulatory Deferral	U	\$	(382,124,665)	35.0000%	\$ (133,743,633)	21.0000%	\$ (80,246,180)	\$ 53,497,453	\$ 53,497,453	
25	State Net of Fed Offset - Regulatory Deferral	U		(382,124,665)	3.1850%	(12,170,671)	3.8710%	(14,792,046)	(2,621,375)	(2,621,375)	
26	Fed - Other (Non-plant related deferred tax liabilities)	U		41,409,388	35.0000%	14,493,286	21.0000%	8,695,971	(5,797,314)	(5,797,314)	
27	State Net of Fed Offset - Other	U		41,409,388	3.1850%	1,318,889	3.8710%	1,602,957	284,068	284,068	
28	Add Categories as needed per Company										
29	Subtotal 283					\$ (130,102,129)		\$ (84,739,297)	\$ 45,362,832	\$ -	
30										\$ 45,362,832	
31	Total					\$ (894,904,203)		\$ (571,128,725)	\$ 324,115,643	\$ 185,103,350	
										\$ 139,012,293	

Footnotes for other items that require explanation.

Each subsequent tax rate change will add remeasurement tabs as needed

Remeasurement tabs may be removed once the period containing the tax rate change is no longer shown on the ADIT Balance Worksheet

Where applicable add footnotes to explain remeasurement

Footnote A

GAAP Accounting Standards Codification (ASC) 740 requires recognition of the effect of a change in tax law or rate in the period that includes the enactment date. As a result of the enactment of Tax Cuts and Jobs Act ("TCJA") in 2017, NIPSCO re-measured its accumulated deferred income tax (ADIT) balances as of December 31, 2017 from 35% to the Federal income tax rate of 21% effective January 1, 2018. The net excess ADIT represents the difference between the 35% and 21% Federal income tax rate which was recorded as a regulatory liability (grossed-up for taxes) in Account 254 to be returned to customers over the remaining lives of the assets based upon the normalization provisions of the Internal Revenue Code ("IRC") and Public Law Section 1303(j) of the TCJA that includes accompanying but uncodified normalization requirements related to the reduction of the corporate tax rate. Additionally, the Indiana state income tax rate was gradually reduced from 8.5% effective June 30, 2012 to 4.9% effective July 1, 2021. NIPSCO re-measured its ADIT balances to 4.9% resulting in net excess ADIT that was recorded as a regulatory liability (grossed-up for taxes) in Account 254 to be returned to customers over the remaining lives of the assets.

Footnote B

In 2017, the Company remeasured the ADIT balances as a result of the enactment of TCJA resulting in the reduction of the Federal income tax rate to 21% effective January 1, 2018 and gradual reduction of the Indiana income tax rate to 4.9% in July 2022. The Other (Non-plant related) balances recorded in Account 190 primarily represent future deductible book/tax temporary differences primarily related to post retirement benefits, accrued employee compensation, accrued property tax and customer advances for construction. Other (Non-plant related) balances recorded in Account 283 primarily represent future taxable book/tax temporary differences primarily related to regulatory assets.

Northern Indiana Public Service Company LLC
Remeasurement Calculation for Tax Rate Change

Line	Temporary Differences Description	P or U Protected /		Temp Diff Amount	Old Rate	ADIT at Old		ADIT at New		Excess / (Deficient)	Protected	Unprotected
		Unprotected				Rate	New Rate	Rate				
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)		
					(Col. 3 * Col. 4)		(Col. 3 * Col. 6)	(Col. 5 - Col. 7)				
1	<u>Account 190</u>											
2	Federal Benefit of State Income Taxes				\$	-		\$	-	\$	-	-
3	Other					-			-		-	-
4	Add Categories as needed per Company					-			-		-	-
5	Subtotal 190				\$	-		\$	-	\$	-	-
6												
7	<u>Account 281</u>											
8	Plant-related Federal				\$	-		\$	-	\$	-	-
9	Plant-related State					-			-		-	-
10	Plant-related Fed Offset					-			-		-	-
11												
12	Add Categories as needed per Company											
13	Subtotal 281				\$	-		\$	-	\$	-	-
14												
15	<u>Account 282</u>											
16	Plant-related Federal	U		35.0000%	\$	-	21.0000%	\$	-	\$	17,586,990	\$ 17,586,990
17	Plant-related Federal					-			-		-	-
18	Plant-related State			4.9000%		-	4.9000%		-		-	-
19	Plant-related Fed Offset			-1.7150%		-	-1.0290%		-		-	-
20	Plant-ADIT Reg Asset					-			-		-	-
21	Add Categories as needed per Company											
22	Subtotal 282				\$	-		\$	-	\$	17,586,990	\$ 17,586,990
23												
24	<u>Account 283</u>											
25	Regulatory Deferral Amortization				\$	-		\$	-	\$	-	-
26	Add Categories as needed per Company					-			-		-	-
27	Subtotal 283				\$	-		\$	-	\$	-	-
28												
29	Total				\$	-		\$	-	\$	17,586,990	\$ 17,586,990

OK

Footnotes for other items that require explanation.

Each subsequent tax rate change will add remeasurement tabs as needed

Remeasurement tabs may be removed once the period containing the tax rate change is no longer shown on the ADIT Balance Worksheet

Where applicable add footnotes to explain remeasurement

Footnote A

In 2018, a true up for the 2017 remeasurement related to unprotected property was recorded.