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TO WHOM AVAILABLE

This is a rate available to Customers presently receiving gas service from the Company, whose gas requirements during the most recent calendar year average at least 200 Dth per day and to new or existing Customers presently utilizing an alternate fuel and/or adding additional load who shall certify in writing that their gas requirements will average at least 200 Dth per day.

Service hereunder is available to any aforesaid Customer, who shall enter into a mutually agreeable written contract for the delivery by the Company of quantities of natural gas obtained by the Customer from a source other than the Company and delivered to the Company for the purposes of service hereunder.

CHARACTER OF SERVICE

The customers in Zone A shall make all necessary agreements and obtain all necessary regulatory or governmental certificates or approvals to enable the gas transported under this Rate Schedule to be delivered to the Company at at least one delivery point of the Company's existing delivery points (City Gates) of Natural Gas Pipeline Company of America (NGPL) (Hegewisch, Lansing, 134th Street, 112th Street and North Hayden), Trunkline Gas Company (Denham), ANR Pipeline Company (LaPorte County and St. John), Crossroads Pipeline Company (Griffith and Nappanee), Vector Pipeline L.P. (Crown Point and LaPorte) and Northern Border (North Hayden) and provided the Company's contractual arrangements and facilities are physically adequate to transport the contracted volumes to the facilities of the Customer. However, Customers in Zone A located in the Company's service territory where the only supplying pipeline is the ANR Pipeline Company are restricted for transportation service to deliveries on the ANR Pipeline and at one of the following: Berne-Geneva, LaGrange, Mongo, and Wolcottville delivery points as specified by the Company. The Customers in Zone B shall make all necessary agreements and obtain all necessary regulatory or governmental certificates or approvals to enable the gas transported under this Rate Schedule to be delivered to the Company at at least one delivery point of the Company's existing delivery points of Panhandle Eastern Pipe Line Company (Bluffton, Fort Wayne and Preble), ANR Pipeline Company (Fort Wayne), and Crossroads Pipeline Company (Nappanee) and provided the Company's contractual arrangements and facilities are adequate to transport the contracted volumes to the facilities of the Customer.

The Company will be the sole determinant of pipeline delivery point capacity availability for transport gas volumes. In the event there is greater demand for deliveries at any given City Gate than there is capacity available, such available capacity will be allocated to Customers in accordance with the allocation methodology established between the Company and the delivering pipeline.

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CHARACTER OF SERVICE (continued)

Gas transported by the Company for a Customer contracting for service hereunder shall be for the sole and exclusive benefit of such Customer and shall not be available for resale except under the provisions of the Nomination Exchange and Imbalance Exchange Services of the Company's Gas Transportation Rate Schedules.

CONTRACT

Any Customer requesting service hereunder shall enter into a written contract with the Company for such period as shall be mutually agreeable to the parties. The contract shall set forth the level of firm sales or transportation service, if desired, to be provided by the Company, which level, when selected will be considered the first volume through the meter serving the Customer.

DELIVERY OF GAS BY THE COMPANY

All gas delivered by the Company to a Customer under this Rate Schedule shall be subject to a 0.85% line loss deduction.

A schedule of the quantities of gas to be delivered to the Company on each day of the subsequent month for the Customer's account shall be delivered to the Company at the same time that nominations are required by the delivering pipeline(s). The Company will allow a Customer to change nominations daily. Daily changes in nominations must be supplied to the Company no later than the time required for such nominations by the delivering pipeline(s).

The Company acknowledges that the volume of Customer-owned gas delivered to the Company in any day, as adjusted for line losses, may not due to operating conditions, equal the amount of gas consumed by the Customer in the same day. However, the Company requires all Customers to be administratively in balance on a daily basis utilizing services provided under this Rate Schedule and/or other applicable rates.

IMBALANCES

The Company requires all Customers to be administratively balanced on a daily basis. Daily administrative balancing is accomplished through the use of services available as follows:

(A) For Customers whose annual average daily gas requirements are 3,000 Dth per day or greater. Customers set forth in (A) above will be allowed to select from one of two service options. A Customer must select one of the two options, and will have an opportunity to change their option.

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IMBALANCES (continued)

selection upon thirty (30) days' written notice to the Company. The Company may waive the thirty (30) day notice period at its sole discretion. Customers making an option change are required to remain on that option for a minimum of six (6) months. However, the availability of any balancing account capacity may be limited for Customers switching from Option 1 to Option 2 since all balancing account capacity may have been previously assigned. If a Customer switches from Option 2 to Option 1, any remaining balance in their balancing account will be cashed out on the effective date of the switch to Option 1. Daily balancing for transportation Customers as set forth in (A) above will be provided by:

OPTION 1
Customer subscribes to the following service:
1. Pipeline Burnertip Balancing Service
2. Nominated Interruptible Gas Overtake Service

Note: Customer is not entitled to services provided under Option 2 not identified above.

OPTION 2
Customer subscribes to the following services:
1. Nomination Exchange Service
2. Imbalance Exchange Service
3. Company Balancing Service Category (A)
4. Interruptible Gas Overtake Service and Nominated Interruptible Gas Overtake Service
5. Imbalance Netting Option

Note: Customer is not entitled to services provided under Option 1 not identified above.

(B) For Customers whose annual average daily gas requirements are less than 3,000 Dth per day. Daily balancing for transportation Customers as set forth in (B) above will be provided by:
1. Nomination Exchange Service
2. Company Balancing Service Category (B)
3. Interruptible Gas Overtake Service and Nominated Interruptible Gas Overtake Service
4. Imbalance Netting Option

(C) For Customers whose annual average daily gas requirements are less than 3,000 Dth per day, and request Category (A) services:

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IMBALANCES (continued)

Daily balancing for transportation Customers as set forth in (C) above will be provided as detailed for Category (A) above for a minimum term of one (1) year.

PIPELINE BURNERTIP BALANCING SERVICE

Pipeline Burnertip Balancing Service will be available to those Customers in Categories (A) or (C) who select balancing Option 1. This service may be discontinued or amended at any time in the future upon application to and approval by the Indiana Utility Regulatory Commission (IURC). The Customer may receive one hundred percent (100%) daily balancing back to a single pipeline subject to the following conditions which must all be satisfied if the Customer is to qualify for this service:

1. The Company will provide each Customer requesting this service with a list of pipelines which operationally are capable of providing daily Pipeline Burnertip Balancing Service (Note: Certain transportation Customers are located in isolated areas of the Company's distribution system such that it will not be operationally feasible to provide daily swing from more than one pipeline). The Customer will select one pipeline from the list of available pipelines to be the Swing Pipeline, and this selection will be for a minimum period one (1) calendar month. At the end of each day the Company will note the difference between the Customer's actual takes and the confirmed scheduled transportation volume and push such imbalance back to the Swing Pipeline. If a Customer elects to deliver gas to the Company from pipeline(s) other than the Swing Pipeline (Nonswing Pipeline), such gas nominated from the Nonswing Pipeline(s) will be the first gas through the meter.
2. Customers taking advantage of Pipeline Burnertip Balancing Service can have an adverse impact on the quality of service to other Customers on the System if their takes are erratic from hour to hour and/or are significantly different from scheduled flow rates. Therefore, no later than two (2) hours before the beginning of the gas day Customers will provide the Company with an hourly flow schedule for the gas day. If a Customer fails to submit a schedule, the Company will divide the scheduled daily nomination by twenty-four (24) to determine the Customer's scheduled hourly flow rate. If during the day the actual hourly performance of a Customer differs from the scheduled hourly flow such that, in the sole judgment of the Company's Gas Dispatcher, the Customer is adversely impacting the quality of service to other Customers, Sales and Transport, the Company shall provide the Customer with at least thirty (30) minutes' notice that the Customer will be subject to the provisions described below for the remainder of the gas day. Once a Customer has received at

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PIPELINE BURNERTIP BALANCING SERVICE (continued)

least thirty (30) minutes' notice that the Customer is causing operational problems on the system and the Customer's takes of gas differ from the Customer's scheduled hourly flow (over or under) by more than ten percent (10%) the Customer will be assessed a charge for all volumes in excess of the ten percent (10%) tolerance during the period equal to the greater of; (a) 3.2 cents per therm, (b) 10.6 cents per therm if NGPL's DSS Service was utilized to support the Customer's over or under takes, or (c) the pipeline penalty incurred by the Company, in the Company's sole discretion, caused by the erratic take performance of the Customer. The Company recognizes that a Customer's gas requirements may have changed from the time of submission of the initial hourly flow schedule, and therefore, within thirty (30) minutes after notification of the potential for penalty action, the Company will permit a Customer to submit an updated hourly flow schedule for the remainder of the day, and such updated schedule will be utilized to determine any applicable penalties. The Customer is responsible for providing a point of contact available twenty-four (24) hours per day for notification by the Company. For purposes of this provision, if the Company has attempted to contact the Customer through the designated point of contact, such effort satisfies the Company's obligation to provide thirty (30) minutes' notice to the Customer.

3. The Swing Pipeline selected by the Customer must be willing to agree to accept, within three (3) hours after the completion of the gas day, the actual use (less the volumes delivered by Nonswing Pipelines) by the Customer as the allocated volume for that Customer at the City Gate, and that such agreement by the Swing Pipeline will have no adverse impact on the daily transactions of the Company or any other Transportation Customers receiving gas from the Swing Pipeline. Therefore, the Swing Pipeline must agree that all daily imbalances allocated to the Customer each day will be assigned to the Customer's, or Customer's suppliers, transportation agreement(s) and not those of the Company. If such agreement cannot be reached with the Swing Pipeline, the Customer will not be eligible for Option 1 service.

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PIPELINE BURNERTIP BALANCING SERVICE (continued)

4. In the event a Customer's gas usage is less than its scheduled nomination such that the Customer does not take enough gas to even satisfy the confirmed gas scheduled from Nonswing Pipeline(s) (assuming that the Swing Pipeline has accepted zero takes for the day from the Customer), the take deficiency from the Nonswing Pipeline(s) will be cashed out in accordance with the daily cashout provisions of this Rate Schedule. Similarly, if for any reason the Swing Pipeline will not accept a burnertip undertake by a Customer, such undertake will be cashed out in accordance with the daily cashout provisions of this Rate Schedule.
5. If for any reason during the course of the day a Customer takes more gas than scheduled and the Swing Pipeline does not permit the Company to draw swing volumes (flow control or low pressure) and the Company has given the Customer at least thirty (30) minutes' notice, if the Customer continues to take gas, such gas will be sold to the Customer by the Company under the Interruptible Gas Overtake Service provision of this Rate Schedule if available or under the provisions of Rate Schedule 331. Similarly, if for any reason the Swing Pipeline will not accept a burnertip overtake by a Customer, such overtake will be deemed a sale to the Customer by the Company under the Interruptible Gas Overtake Services provision of this Rate Schedule if applicable, or under the provisions of Rate Schedule 331.
6. In the event the Customer desires to utilize service under the Company's Nominated Interruptible Gas Overtake Service, Customer shall nominate to the Company within the timeframe required for nominations for customer-owned gas, or at the discretion of the Company, a lesser timeframe, the volumes desired for service to be delivered to the Customer as Nominated Interruptible Gas Overtake Service. In the event Nominated Interruptible Gas Overtake Service is interrupted, Customer must elect to re-nominate the interrupted volumes as Rate 331 volumes to be taken by the Customer, or elect to swing on the Customer's Swing Pipeline. The Company, in any case, reserves the sole and exclusive right hereunder to accept or not accept nominations for Nominated Interruptible Gas Overtake Service and/or Rate 331 service for pipeline burnertip balancers. All volumes nominated by the Customer and delivered by the Company shall be considered taken by the Customer in the gas day requested by the Customer and accepted by the Company.

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NOMINATION EXCHANGE SERVICE

Nomination Exchange Service will be available to those Customers in Categories (A) or (C) who selected Balancing Option 2 and all Customers in Category (B). This service may be discontinued or amended at any time in the future upon application to and approval by the IURC.

Under the scheduling provisions of this Rate, Customers are required to make final scheduling nominations at the same times required by the delivering pipeline(s) prior to the start of the gas day in order to meet the schedule confirmation deadlines of the delivering pipelines connected to the Company including interruptible balance account injection/withdrawal scheduling as more fully explained in the description of Company Balancing Service Category (A). In order to provide Customers with more flexibility in their supply management, the Company will allow Customers or their authorized agents to exchange gas between each other or their authorized agents at the City Gate and thus adjust their scheduled transportation receipts and deliveries on the Company's system up to two (2) hours prior to the end of each gas day.

Each Customer (the Buyer and the Seller) will be charged ten dollars ($10.00) for each day in which they make trades. Trading between Customers is limited to Customers in the same Zone and must result in no change in confirmed scheduled nominations at the City Gate between the Company and delivering pipelines. Scheduled balance account injections or withdrawals are considered Customer-specific confirmed nominations and cannot be changed under this service. If the Company acts as agent for the Buyer and Seller, Customers subscribing to that agency service will sign an agency agreement acknowledging the Company's role in facilitating the transactions. The Company will also accept prearranged buy/sell transactions between parties provided both parties or their authorized agents provide the Company binding acknowledgment of such trade by the trading deadline. If a Customer has a prearranged agreement specifying the exchange rate, then that rate shall be applicable. If a prearranged agreement does not include a provision or exchange price, then the exchange price shall be the latest Chicago City Gate Index Price as published in the Gas Daily, which will also be the exchange price for transactions where the Company is the agent. The Company will not take title to any Customer-owned gas which is exchanged under this service, and all transactions will occur at the City Gate. Customers utilizing the prearranged trading option will also be subject to the trade transaction fee. Initially the Company will utilize telefacsimile communications with Customers to confirm exchange transactions. The Company must receive binding confirmation from all Customers involved in an exchange transaction prior to the exchange deadline.

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IMBALANCE EXCHANGE SERVICE

Imbalance Exchange Service will be available to those Customers in Categories (A) or (C) who selected Balancing Option 2. This service may be discontinued or amended at any time in the future upon application to and approval by the IURC.

From time to time Customers will over a day consume an amount of gas which is different from the quantity of gas delivered to the Company, adjusted for line losses, on that day for the Customers' accounts. In order to provide Customers with more flexibility in their supply management, the Company will permit Customers or their authorized agents to exchange imbalances on the Company's system for the gas day just ended, thus allowing Customer's retroactive adjustments to their transportation receipts and deliveries on the Company's system. Exchange transactions between Customers must be completed during a period commencing at the end of the gas day and continuing until 3:00 p.m. CST that same gas day.

Each customer (the Buyer and the Seller) will be charged ten dollars ($10.00) for each day in which they make trades. Trading between Customers is limited to Customers in the same Zone and must result in no change in confirmed allocated gas deliveries between the Company and delivering pipelines. Scheduled balance account injections or withdrawals are considered Customer-specific confirmed nominations and cannot be changed under this service. If the Company acts as agent for the Buyer and Seller, Customers subscribing to that agency service will sign an agency agreement acknowledging the Company's role in facilitating the transactions. The Company will also accept prearranged buy/sell transactions between parties provided both parties or their authorized agents provide the Company binding acknowledgment of such trade by the trading deadline. If a Customer has a prearranged agreement specifying the exchange rate, then that rate shall be applicable. If a prearranged agreement does not include a provision or exchange price, then the exchange price shall be the latest Chicago City Gate Index Price as published in the Gas Daily, which will also be the exchange price for transactions where the Company is the agent. The Company will not take title to any Customer-owned gas which is exchanged under this service, and all transactions will occur at the City Gate. Customers utilizing the prearranged trading option will also be subject to the trade transaction fee. Initially the Company will utilize telefacsimile communications with Customers to confirm exchange transactions. The Company must receive binding confirmation from all Customers involved in an exchange transaction prior to the 3:00 p.m. CST deadline.

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COMPANY BALANCING SERVICE CATEGORY (A)

The Company will make available each day firm Balancing Service up to the balancing account capacity and injection/withdrawal limits, to those Customers who selected balancing Option 2 and who still have a daily imbalance after exchanging imbalances with other Customers. By April 1 of every year, upon thirty (30) days' written notice to the Company, each Customer will select a balancing account limit which includes the firm balancing account capacity limit and the firm daily injection/withdrawal limit to be effective on April 1. A Customer will have an opportunity to change the balance account limit effective October 1, upon thirty (30) days' written notice to the Company prior to the effective date. The Company may waive the thirty (30) days' notice period at its sole discretion. Initially, the maximum balancing account capacity limit available to each Customer shall be the Customer's average daily use recorded during the previous calendar year. The firm daily injection/withdrawal limit shall be the capacity limit divided by fifty-seven (57). The monthly fee for balancing account capacity shall be 2.6 cents per therm of capacity. In determining Customer's maximum daily use, the Company may adjust for unusual levels of usage resulting from extended nonrecurring operational events. New Customers will be assigned a maximum balancing account capacity limit by the Company. The maximum balancing account capacity available for all Category (A) Balancing Service is limited to the total of the average daily use of all transportation Customers eligible for Category (A) Balancing Service recorded during previous calendar year. If all Customers do not select their maximum balancing account capacity limit, any remaining capacity shall be made available to other Category (A) Customers on a first come first served basis.

On days when Customer's actual consumption of gas is less than their allocated volumes at the City Gate, adjusted for line losses, Customers will be allowed to build a positive balancing account up to the balancing account limit on a firm no-notice basis up to the firm injection limit and on an interruptible no-notice basis above the limit. The commodity charge for such service will depend on the amount of the undertake in accordance with the balancing charge table below.

On days when Customer's actual consumption of gas is greater than their allocated volumes at the City Gate, adjusted for line losses, Customers will be allowed to withdraw gas from their balancing account on a no-notice firm basis up to their firm withdrawal limit and an interruptible no-notice basis, above the limit, provided the Customer has a positive balance in the balancing account. The commodity charge for such service will depend on the amount of the overtake in accordance with the balancing charge table below.

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COMPANY BALANCING SERVICE CATEGORY (A) (continued)

Customers may schedule injections and withdrawals from their balancing accounts. The availability of injections and withdrawals will be interruptible and therefore, the scheduling of injections or withdrawals from a Customer's balancing account must be approved by the Company's Gas Dispatcher in time for the Company to make pipeline nominations. The Customer is responsible to assure that such scheduled injections or withdrawals remain within their balancing account limits. In the event that such scheduled injections or withdrawals cause the Customer to exceed the balancing account limits (over or under), the daily cash out or Interruptible Gas Overtake Service provisions of this Rate Schedule will apply. Scheduled injections and withdrawals are included as part of a Customer's daily scheduled nominated quantity.

Customers will be subject to the balancing charges for all no-notice injections into the balancing account and no-notice withdrawals from the balancing account in accordance with the balancing charge table below. There will be no charge for scheduled injections and withdrawals from the balancing account provided such scheduled injections or withdrawals do not cause the Customer to exceed their balancing account limits (over or under).

Percent of Daily Nomination	Balancing Charge
+/-(0% to 4.99%)	0.0 cents per therm
+/-(5% to 9.99%)	0.0 cents per therm plus the allocated pipeline penalty charge, if any.
+/-(10% to 20%)	the greater of 3.2 cents per therm or 10.6 cents per therm if NGPL's DSS Service was utilized to support the Customer's over or under takes, or the allocated pipeline penalty charge, if any.
over +/- 20%	the greater of 10.6 cents per therm or the allocated pipeline penalty charge, if any.

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COMPANY BALANCING SERVICE CATEGORY (A) (continued)

Gas volumes assessed the balancing charge listed in the table above or scheduled for redelivery will be added or subtracted from a Customer's balancing account as appropriate up to the balancing account limit.

The Company does not allow negative account balances. Therefore, in the event that a Customer overtakes gas and no volumes are available in the balancing account such gas will be sold to the Customer by the Company under the no-notice Interruptible Gas Overtake Service and Nominated Interruptible Gas Overtake Service provisions of this Rate Schedule if available or under the provisions of Rate Schedule 331.

In the event the balancing account limit is exceeded, the volume of undertake gas in excess of the allowable balancing limit will be cashed out for that day at the daily cash out price. The daily cash out price shall be calculated as the daily price posted in Natural Gas Intelligence Daily Gas Price Index, Cash Market Price for Midcontinet/Midwest at Chicago Citygate minus a cash out fee of 5.80 cents per therm. Customers will be allowed to carry-over from one month to the next any balancing account amount up to their elected balancing account limit.

INTERRUPTIBLE GAS OVERTAKE SERVICE AND
NOMINATED INTERRUPTIBLE GAS OVERTAKE SERVICE

Should a Customer take gas on any day which exceeds the Customer's nomination after adjustments for imbalance exchanges, scheduled deliveries from a storage agreement, and permitted scheduled or automatic redeliveries from the Customer's balancing account, said overtake will be a no-notice gas sales by the Company as Interruptible Gas Overtake Service, if available.

A Customer may elect to take service under the Company's Nominated Interruptible Overtake Service, such service to be nominated to the Company within the timeframe required for nominations for customer-owned gas, or at the discretion of the Company a lesser timeframe, the volumes desired for service to be delivered to the Customer as Nominated Interruptible Gas Overtake Service by the Company. The Company, in any case, reserves the sole and exclusive right hereunder to accept or not accept nominations for Nominated Interruptible Gas Overtake Service. All volumes nominated by the Customer and delivered by the Company shall be considered taken by the Customer in the gas day requested by the Customer and accepted by the Company.

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INTERRUPTIBLE GAS OVERTAKE SERVICE AND
NOMINATED INTERRUPTIBLE GAS OVERTAKE SERVICE (continued)

No-notice gas overtakes under Interruptible Gas Overtake Service will be billed to the Customer at a daily overtake price. For Zone A in the Company's service territory, the daily overtake price shall be calculated as the daily price posted in Natural Gas Intelligence Daily Gas Price Index, Cash Market Price for Midcontinent/Midwest at Chicago Citygate plus a no-notice fee of 5.80 cents per therm, plus a margin of 1.00 cents per therm, plus the applicable Transportation Charge on the Company's system. For customers in Zone B, and Zone A restricted to ANR only deliveries, no-notice gas overtakes under Interruptible Gas Overtake Service shall be priced at the Zone A price plus a differential, if applicable, as determined by Northern Indiana at the beginning of each month for each Zone.

Customer agrees, by taking service under this no-notice Interruptible Overtake Service provision, that it will utilize this service to manage only daily overtakes and/or curtailments or interruptions in its transport from its supplying pipelines. If the Customer's overtake in any day to be billed under this provision is in excess of 20% of the Customer's total daily take of gas, the margin for that day will be increased to 2.5 cents per therm for all gas provided under this provision in excess of 20% of the Customer's total daily take of gas.

Nominated gas overtakes under Nominated Interruptible Gas Overtake Service will be billed to the Customer at a daily overtake price. For Zone A, the daily nominated overtake price shall be calculated as the daily price as posted in Natural Gas Intelligence Daily Gas Price Index, Cash Market Price for Midcontinent/Midwest at Chicago citygate, plus 0.40 cents per therm for on time nomination or mutually agreed upon charge per therm for late notice, plus the applicable Transportation Charge on the Company's system. For customers in Zone B and Zone A restricted to ANR only deliveries, nominated gas overtakes under Nominated Interruptible Gas Overtake Service shall be priced at the Zone A price plus a differential, if applicable, as determined by the Company at the beginning of each month for each Zone.

It is contemplated that the supply of gas to the Customer will be curtailed or interrupted from time to time. The Company will, so far as practicable, undertake to proportionately allocate among its transportation Customers such interruptible gas as may be available.

The Company shall notify the Customer of its intention to begin delivery of gas, to make any material change in the rate of delivery of gas hereunder as far as is practicable in advance of, and in any event not less than thirty (30) minutes before, any such beginning of delivery, change in rate of delivery or discontinuance or resumption of delivery and, subject to the giving of such notice,

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INTERRUPTIBLE GAS OVERTAKE SERVICE AND
NOMINATED INTERRUPTIBLE GAS OVERTAKE SERVICE (continued)

shall have the right at any time and from time to time to make any such changes in rate of delivery of the gas delivered, or to begin delivery, to discontinue or to resume delivery. The Company shall not be liable for any loss of production or for any damages whatsoever by reason of any such curtailment or interruption of this service, whether due to the lack of advance notice or otherwise. Customer agrees, by taking service under no-notice Interruptible Gas Overtake Service and Nominated Interruptible Gas Overtake Service provisions, that it can and will promptly curtail or cease the take of gas hereunder within the above notice period. If no-notice Interruptible Gas Overtake Service and Nominated Interruptible Gas Overtake Service are interrupted or curtailed and the Customer continues to take gas, service will be deemed supplied under the provisions of Rate Schedule 331, except as provided under paragraph 6, Pipeline Burnertip Balancing Service.

COMPANY BALANCING SERVICE CATEGORY (B)

The Company will make available each day firm Balancing Service up to the balancing account capacity and injection/withdrawal limits, to those Customers in Category (B) who still have a daily imbalance after exchanging nominations with other Customers. By April 1 of each year, upon thirty (30) days' written notice the Company, Customers as set forth in Category (B) above, will select a balancing account limit which includes the firm balancing account capacity limit and the firm daily injection/withdrawal limit to be effective on April 1. A Customer will have an opportunity to change the balance account limit effective October 1, upon thirty (30) days' written notice to the Company prior to the effective date. The Company may waive the thirty (30) days' notice period at its sole discretion. Initially, the maximum balancing account capacity limit available to each Customer shall be two (2) times the Customer's maximum daily use recorded during the previous calendar year. The firm daily injection/withdrawal limit shall be the capacity limit divided by fifty-seven (57). The monthly fee for balancing account capacity shall be 2.6 cents per therm of capacity. In determining Customer's maximum daily use, the Company may adjust for unusual levels of usage resulting from extended nonrecurring operational events. New Customers will be assigned a maximum balancing account capacity limit by the Company. The maximum balancing account capacity limit available for all Category (B) Balancing Service is limited to the total of two (2) times the maximum daily use of all transportation Customers eligible for Category (B) Balancing Service recorded during previous calendar year. If all Customers do not select their maximum balancing account limit, any remaining capacity shall be made available to other Category (B) Customers on a first come first served basis.

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COMPANY BALANCING SERVICE CATEGORY (B) (continued)

On days when Customer's actual consumption of gas is less than their allocated volumes at the City Gate, adjusted for line losses, Customers will be allowed to build a positive balancing account up to the balancing account limit on a firm no-notice basis up to the firm injection limit and on an interruptible no-notice basis above the limit. The commodity charge for such service will depend on the amount of the undertake in accordance with the balancing charge table below.

On days when Customer's actual consumption of gas is greater than their allocated volumes at the City Gate, adjusted for line losses, Customers will be allowed to withdraw gas from their balancing account on a no-notice firm basis up to their firm withdrawal limit and an interruptible no-notice basis, above the limit, provided the Customer has a positive balance in the balancing account. The commodity charge for such service will depend on the amount of the overtake in accordance with the balancing charge table below.

Customers may schedule injections and withdrawals from their balancing accounts. The availability of injections and withdrawals will be interruptible and therefore, the scheduling of injections or withdrawals from a Customer's balancing account must be approved by the Company's Gas Dispatcher in time for the Company to make pipeline nominations. The Customer is responsible to assure that such scheduled injections or withdrawals remain within their balancing account limits. In the event that such scheduled injections or withdrawals cause the Customer to exceed the balancing account limits (over or under), the daily cash out or Interruptible Gas Overtake Service provisions of this Rate Schedule will apply. Scheduled injections and withdrawals are included as part of a Customer's daily scheduled nominated quantity.

Customers will be subject to the balancing charges for all no-notice injections into the balancing account and no-notice withdrawals from the balancing account in accordance with the balancing charge table below. There will be no charge for scheduled injections and withdrawals from the balancing account provided such scheduled injections or withdrawals do not cause the Customer to exceed their balancing account limits (over or under).

Percent of Daily Nomination		Balancing Charge
+/-	(0% to 9.99%)	0.0 cents per therm
+/-	(10% to 20%)	3.2 cents per therm
	over +/- 20%	10.6 cents per therm

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COMPANY BALANCING SERVICE CATEGORY (B) (continued)

Gas volumes assessed the balancing charge listed in the table above or scheduled for redelivery will be added or subtracted from a Customer's balancing account as appropriate up to the balancing limit.

In the event that a Customer overtakes gas and no volumes are available in the balancing account such gas will be sold to the Customer by the Company under the no-notice Interruptible Gas Overtake Service and Nominated Interruptible Gas Overtake Service provisions of this Rate Schedule if available or under the provisions of Rate Schedule 331.

In the event the balancing account limit is exceeded, the volume of undertake gas in excess of the allowable balancing limit will be cashed out for that day at the daily cash out price. The daily cash out price shall be calculated as the daily price posted in Natural Gas Intelligence Daily Gas Price Index, Cash Market Price for Midcontinent/Midwest at Chicago Citygate minus a cash out fee of 5.80 cents per therm. Customers will be allowed to carry-over from one month to the next any balancing account amount up to their elected balancing account limit.

IMBALANCE NETTING OPTION

A Customer may elect to participate in an imbalance netting pool which shall entitle Customer to have daily over- and under-take imbalances netted within an aggregated pool. Such aggregated pool volumes shall be considered as one volume for the calculation of balancing charges, as defined under the Company Balancing Service Categories herein, except as defined during a Critical Period. The Imbalance Netting Option is available to all customers entitled to service under this tariff. Category B customers may participate in an imbalance netting pool only when all customers in the pool are Category B customers and are in the same zone. The imbalance netting pool shall be managed by a "Pool Operator" designated by Customer which can be the Company or a third party. If Customer designates a third party to be a "Pool Operator," such "Pool Operator" shall have authority to apply and utilize, on behalf of the pool, any and all balancing services available under this tariff to manage the imbalances of the pool so long as such "Pool Operator" has entered into a written agreement with the Company for imbalance netting service. If Customer designates the Company as its "Pool Operator," Customer shall enter into an agreement with the Company for imbalance netting service. "Pool Operator" agreements entered into by the Company shall contain confidential charges and terms and conditions. Negotiated contracts may be filed with the Commission under appropriate confidentiality procedures. If the Customer does not take all of its gas requirements within a single imbalance netting pool, then the Customer and the Company shall agree in writing in advance as to the allocation of imbalances among the Customer's gas supplies and imbalance netting pools.

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331, Temporary Emergency Service, Customer shall be assessed individually for Balancing Charges, as defined in Rate 328. Provided, however, if Customer is in a balancing position that is beneficial to Company's system, as determined by the Company in its reasonable discretion, Customer shall not be assessed a Balancing Charge. Gas supply charges during a Critical Period shall be evaluated and assessed net of the aggregated pool usage as defined herein and in accordance with Rate 331.

A Customer who elects to participate in an imbalance netting pool must enter into a Customer Pooling Agreement substantially in the form attached to this Rate Schedule. Such agreement shall become an attachment to Customer's current transportation agreement with Company. Customer's designation of a "Pool Operator" shall remain in effect until it is revoked, in writing, or a new Customer Pooling Agreement is received by Company. Any such designations and/or revocations must be received in writing by Company, by the ninth (9th) working day prior to the end of the month to effectuate such change for the following month. Said designation and/or revocation shall not be effective until acknowledged by Company. Any application to participate in an imbalance netting pool submitted hereunder must be agreed to by Company and be consistent with Company's contractual and operational requirements, as determined by Company in its reasonable discretion. Company shall approve a third party "Pool Operator" provided either it submits proof of adequate financial responsibility for any charges assessed to the Pool, or the customers in the Pool guarantee payment of any charges assessed to the Pool.
A Pooling Agreement Fee of $50.00 per month shall apply for each month that Customer is in an imbalance netting pool.

RATE

Customer Charge
$350.00 per month

Administrative Charges for Balancing Services
$1,325.00 per month for Customers in Category (A)
$550.00 per month for Customers in Category (B)
$1,325.00 per month for Customers in Category (C)

Gas Cost Adjustment Surcharge

Category (A)	0.03 cents per therm for all therms delivered
Category (B) and (C)	0.04 cents per therm for all therms delivered

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RATE (continued)

The Gas Cost Adjustment Surcharge shall be applicable until such time that the balance of the under recovery of purchased gas cost assigned to the transportation Customers at the date of approval of this Rate Schedule is recovered by the Company.

The surcharge dollars shall be reconciled monthly with the Company's Gas Cost Adjustment mechanism. Thereafter, the Gas Cost Adjustment Surcharge shall be set at 0.00 cents per therm per month.

Transportation Charge
3.07 cents per therm for the first 300,000 therms delivered in the month
0.96 cents per therm for all over 300,000 therms delivered in the month

Nomination Exchange Service Charges
As set forth in detailed section

Imbalance Exchange Service Charges
As set forth in detailed section

Balancing Charges
As set forth in detailed section

Gas deliveries under this Rate Schedule shall be subject to the following surcharges:

(A) Take-or-Pay Surcharge
Such surcharge per therm shall be calculated by dividing the total take-or-pay costs charged to the Company by the projected total sales and delivered volumes for the twelve (12) month period commencing with the proposed effective date of the surcharge. The surcharge per therm shall be adjusted quarterly concurrent with the Company's Gas Cost Adjustment filing.

(B) Transition Costs Surcharge
Such transition surcharge per therm shall be calculated by dividing the total transition costs charged to the Company by the projected total sales and delivered volumes for the twelve (12) month period commencing with the proposed effective date of the surcharge. The surcharge per therm shall be adjusted quarterly concurrent with the Company's Gas Cost Adjustment filing. In the event an end user transportation customer pays transition costs directly to one of the Company's pipeline suppliers, an allowance on customer billing will be made for such direct payment. The Customer shall furnish documentation as required by the Company on a monthly basis before any such allowance is made.

Interruptible Gas Overtake Service
As set forth in detailed section.

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DEFERRED PAYMENT

Charges for gas transportation services rendered under this Rate Schedule shall be billed separately from service rendered under any other tariff (except other Transportation Rates) to the Customer by the Company. All bills for gas transportation and transportation balancing service shall be rendered and due monthly. If not paid within seventeen (17) days after the bill is mailed, there shall be added to bills of three dollars ($3.00) or less, ten percent (10%) of the amount of the bill; and to bills in excess of three dollars ($3.00), there shall be added ten percent (10%) of the first three dollars ($3.00) of the bill, plus three percent (3%) of the bill in excess of three dollars ($3.00

INTERRUPTIBILITY OF SERVICE

The Company shall have the right at any time, and from time to time, to interrupt or limit the delivery of gas to the Customer hereunder whenever the Company does not have, for any reason, sufficient capacity at any point in its distribution system to maintain adequate service to its general gas customers and to render transportation service hereunder. When, due to such operational constraints, interruption or limitation of service hereunder is invoked by the Company, it will invoke such interruption or limitation ratably among Customers receiving service hereunder, affecting such operational constraints.

FORCE MAJEURE

Neither the Company nor the Customer shall be liable to the other for damages caused by the interruption, suspension, reduction or curtailment of the delivery of gas hereunder due to, occasioned by, or in consequence of, any of the following causes or contingencies, via: acts of God, the elements, storms, hurricanes, tornadoes, cyclones, sleet, floods, lightning, earthquakes, landslides, washouts or other revulsion of nature, epidemics, accidents, fires, collisions, explosions, strikes, lockouts, difference with workmen or other industrial disturbances, vandalism, sabotage, riots, inability to secure cars, oil, coal, fuel or other materials, supplies or equipment, breakage or failure of machinery, equipment, compressors, mains, pipes, delivery lines, storage or delivery facilities, wars, insurrections, blockades, acts of the public enemy, arrests and restrains of rulers and people, civic disturbances, federal, state or other governmental laws, orders, decrees, restraints or regulations, the Company's inability to secure natural gas, or failure of the natural gas supply, or curtailment or diminution of natural gas deliveries to the Company by its supplier and any other causes or contingencies not within the control of the party whose performance is interfered with, whether of the kind herein enumerated or otherwise.

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FORCE MAJEURE (continued)

Settlement of strikes and lockouts shall be wholly within the discretion of the party having the difficulty. Such causes or contingencies affecting performance shall not relieve the Company or Customer of liability in the event of its concurring negligence or in the event of failure of either to use due diligence to remedy the situation and remove the cause in an adequate manner and with all reasonable dispatch.

RULES AND REGULATIONS

Service hereunder is subject to the Company's General Rules and Regulations Applicable to Gas Service as approved by the IURC from time to time, to the extent that they are not in conflict with or inconsistent with the specific provisions of this tariff.

RIDER 328 FT
RIDER TO RATE 328
TRANSPORTATION AND TRANSPORTATION BALANCING SERVICE

TO WHOM AVAILABLE

This rider shall be available to those Customers who elect to take service under this Rider and who are eligible to take service under Rate 328 as of the effective date of this Rider as approved by the Indiana Utility Regulatory Commission.

All of the Terms and Conditions of Rate 328 are applicable to service under this Rider except as delineated hereinafter. Aforesaid Customers desiring and electing service under this Rider shall have executed a mutually agreeable written contract for service under Rate 328, such contract to be amended to reflect Rider 328 FT service.

CHARACTER OF SERVICE

Service under this Rider shall be firm and as described in Rate 328 for transportation volumes transported by the Company over its facilities for the Customer's sole and exclusive benefit and use.

CONTRACT

Any Customer requesting service hereunder shall execute an addendum to the Customer's Contract for Gas Service under Rate 328 for such period as shall be mutually agreeable to the parties. The addendum shall set forth the maximum daily contract quantity (MDQ) to be provided by the Company. The MDQ shall be included in the Rider 328 FT addendum to the Customer's Rate 328 contract.

DELIVERY OF GAS BY THE COMPANY

The Company shall deliver to the Customer daily nominated or swing gas quantities provided that the Customer has caused delivery on that day of an equivalent volume of gas to the Company. The Company will deliver nominated or swing gas quantities in excess of the Customer's MDQ provided that these additional quantities in no way jeopardize the integrity of the Company's system or the ability of the Company to serve its general gas sales Customers.

RATE FOR SERVICE

Transportation Charge

In addition to the charges set forth in Rate 328, the transportation charge for volumes delivered under this Rider shall be billed as follows:

The transportation charges shall be calculated utilizing the transportation charges in effect under Rate 328. No less than 50% of the charges as determined above shall be billed in the form of a monthly demand charge. The commodity charge shall apply to all therms delivered in the month.