



Northern Indiana Public Service Company LLC

2026 REQUEST FOR INFORMATION

for

Power Supply Generation Facilities and/or Power Purchase Agreements

Issued:

August 14, 2026

Responses Due:

September 4, 2026

Web Address: www.nipsco.com/rfi

Table of Contents

1 Introduction	4
1.1 About NIPSCO.....	4
1.2 Purpose of RFI.....	5
1.3 RFI Overview	5
1.3.1 RFI 1 – Dispatchable Resources (2028-2032).....	5
1.3.2 RFI 2 – All-Source for Energy Resources starting in 2030.....	6
2 Process Overview	6
2.1 RFI Schedule	6
2.2 Information and Communications	6
2.3 Questions.....	7
2.4 Confidentiality Agreement (Non-Disclosure)	7
2.5 RFI Response Summary Information.....	7
3 Response Submission.....	8
3.1 Acknowledgment of RFI Terms and Conditions	8
4 Reservation of Rights	8
5 Confidentiality of Information	8
6 Miscellaneous.....	9
6.1 Information Provided in RFI	9
6.2 Response Costs	9
6.3 Indemnity	9
6.4 Hold Harmless	9
6.5 Licenses and Permits.....	10

Appendices

RFI Confidentiality Agreement

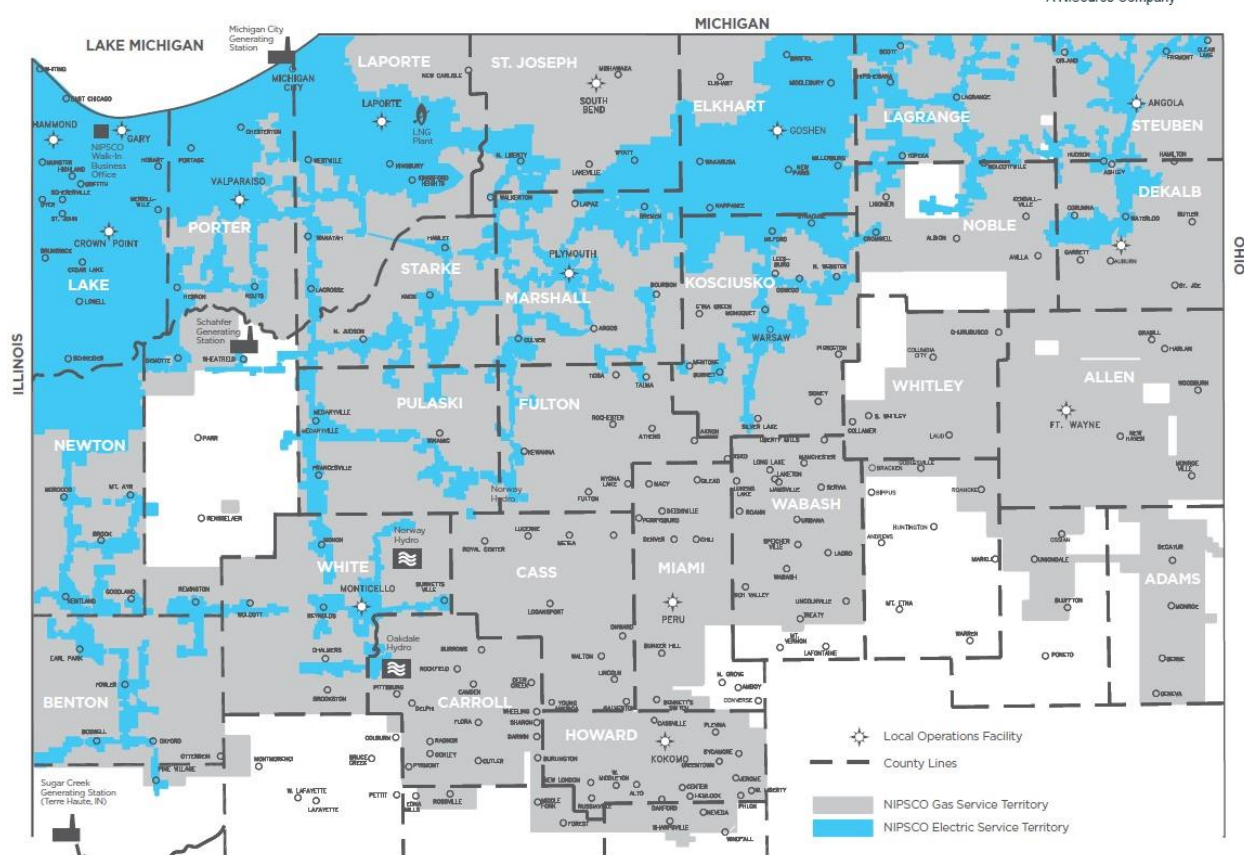
Appendix A

1 Introduction

1.1 About NIPSCO

Northern Indiana Public Service Company LLC (“NIPSCO”) does business in the State of Indiana as a regulated public utility and generates, transmits and distributes electricity for sale in Indiana and the broader Midcontinent Independent System Operator, Inc. (“MISO”) regional electricity market. NIPSCO, headquartered in Merrillville, IN, is one of the six energy distribution companies of NiSource Inc. (NYSE: NI). As of January 2026, NIPSCO serves approximately 496,000 electric customers across the northern third of Indiana. NIPSCO’s electric portfolio consists of approximately 5,270 megawatts (“MW”) of generation capacity and over 14,700 miles of transmission and distribution lines in Indiana. NIPSCO owns a mix of resources consisting of coal-fired, natural gas-fired, wind, solar, storage, and hydroelectric plants. For more information, refer to NIPSCO’s website at www.nipSCO.com.

NIPSCO Service Territory



1.2 Purpose of RFI

NIPSCO is committed to meeting the energy needs of its customers today and in the future. In 2024, NIPSCO released an Integrated Resource Plan to the Indiana Utility Regulatory Commission ("IURC"), that identifies the preferred resource options for meeting future customer needs. The IRP is available at www.nipSCO.com/our-company/about-us/regulatory-information/irp. NIPSCO is in the process of developing its 2027 Integrated Resource Plan (IRP).

In association with the IRP process, NIPSCO is soliciting two RFIs for currently available resources under the following categories:

1. RFI for Dispatchable Resources online between 2028-2032
2. All-Source RFI for Energy Resources (Including New Technologies) Online Starting in 2030

The purpose of the RFIs is to identify viable resources available to NIPSCO in the marketplace to meet the needs of its customers.

RFI submissions will be analyzed during NIPSCO's 2027 IRP. Anonymized submissions will be included in NIPSCO's portfolio modeling to help it determine the appropriate resource selection for its portfolio. At the conclusion of NIPSCO's 2027 IRP, we will follow up with counterparties on next steps.

1.3 RFI Overview

1.3.1 RFI I – Dispatchable Resources (2028-2032)

Through RFI 1, NIPSCO is looking to identify options for dispatchable resources that could be available between 2028 and 2032.

Acceptable dispatchable resource solutions would include but may not be limited to:

- A. Existing or planned generation facilities that, at a minimum, meet established industry-wide reliability and performance standards. As part of the asset acquisition category of transactions, NIPSCO will consider:
 - a. Direct sale of an existing facility to the utility.
 - b. Build transfer arrangements for facilities under development.
 - c. Equity stake for a portion of a facility including a minority ownership interest.
- B. Identify and acquire power purchase contract options. As part of the power purchase category of transactions, NIPSCO will consider:
 - a. Tolling arrangements (capacity payment in return for full control of the asset + fuel + O&M)
 - b. Unit contingent PPA arrangements at the bus-bar or Indiana Hub.

Acceptable dispatchable resource solutions must meet the following requirements:

- A. Project must be 100MW or larger
- B. Must qualify as a MISO internal resource (i.e. not pseudo-tied into MISO) and qualified to receive Zonal Resource Credits in or deliver to MISO Local Resource Zone 6 consistent with MISO's Module E Planning Resource Auction or successor. NIPSCO may consider resources in Zone 4 as well. Should the facility not be qualified in Zone 6 or 4, Respondents shall detail in their Responses the means by which Zonal Resource Credits will be delivered / fulfilled in Zone 6
- C. Respondents must be able to identify the specific point(s) of interconnection including the type(s) of transmission service (e.g. 100 MW NRIS).

1.3.2 RFI 2 – All-Source for Energy Resources starting in 2030

Through a separate solicitation process (RFI 2), NIPSCO is looking to identify options for energy resources, including new technologies (e.g. nuclear, fuel cell technologies, , etc), that will be available starting in 2030 to plan for potential, incremental load opportunities. Acceptable solutions must meet the following requirements:

- A. Project must be 100MW or larger
- B. Must qualify as a MISO internal resource (i.e. not pseudo-tied into MISO) and qualified to receive Zonal Resource Credits in or deliver to MISO Local Resource Zone 6 consistent with MISO's Module E Planning Resource Auction or successor. NIPSCO may consider resources in Zone 4 as well. Should the facility not be qualified in Zone 6 or 4, Respondents shall detail in their Responses the means by which Zonal Resource Credits will be delivered / fulfilled in Zone 6
- C. Respondents must be able to identify how the project will interconnect and the types of transmission service (e.g. 100 MW NRIS) they expect

2 Process Overview

2.1 RFI Schedule

NIPSCO will manage the RFI processes for the purpose of creating the RFIs and soliciting responses. NIPSCO will administer these processes through its dedicated RFI website www.nipSCO.com/rfi. All communications related to the RFIs should be sent to the RFI Manager via email to NIPSCO-RFI@nisource.com (the "RFI Email Address").

Responses will be due by September 4, 2026 for both RFIs

2.2 Information and Communications

The information on the RFI website (www.nipSCO.com/rfi) contains the following:

- This RFI document and Confidentiality Agreement
- Frequently asked questions and answers about these RFIs
- Other information about NIPSCO and the RFI process

2.3 Questions

All questions regarding the content of these RFIs should be submitted in writing to the RFI Email Address (NIPSCO-RFI@NiSource.com). Respondents' frequently asked questions and NIPSCO's answers will be posted on the RFI website on a periodic basis. Written questions will be accepted until five (5) business days before the date on which Responses are due. Please note that such questions will not be treated as confidential. Questions and answers that are posted on the RFI website will be scrubbed of information identifying the party that originally asked the question.

2.4 Confidentiality Agreement (Non-Disclosure)

There is an RFI Confidentiality Agreement (Appendix A) posted to the RFI website. If respondents would like to have a confidentiality agreement in place, respondents may submit a signed version to the RFI Email Address (NIPSCO-RFI@NiSource.com) before submitting their response, or with their response. Respondents may download the form from the RFI website (www.nipsco.com/rfi)

2.5 RFI Response Summary Information

Responses must be submitted in a concise one- to two-page cut-sheet format. Developers can provide separate more comprehensive Information at their discretion.

The cut-sheet must include the following:

- A. Technology type
- B. Commercial Operation Date
- C. Price
- D. Preferred Structure(s)
- E. Term (if applicable)
- F. Interconnection status
- G. Specific point(s) of interconnection including the type(s) of transmission service (e.g. 100 MW NRIS) (if applicable)
 - a. Information for facilities without existing firm deliverability to MISO Local Resource Zone 6 or 4 should include cost estimates and transmission studies associated with securing such deliverability
- H. Development and Permitting Status
- I. Major Equipment Procurement Status (if able to provide)
- J. Heat rate (if applicable)

3 Response Submission

All Response submittals are to be submitted via email to the RFI email (NIPSCO-RFI@NiSource.com)

3.1 Acknowledgment of RFI Terms and Conditions

The submission of a Response shall constitute Respondent's acknowledgment and acceptance of all the terms, conditions and requirements of the RFIs.

4 Reservation of Rights

NIPSCO reserves the right, without qualification, to waive any irregularity in submitted information. There is no assurance, express or implied, that any agreement will be sought, negotiated or executed pursuant to these RFIs. NIPSCO also reserves the right to solicit additional Responses it deems necessary and the right to submit additional information requests to Respondents.

These RFIs shall not, by themselves, give any right to any party for any claim against NIPSCO. Furthermore, by submitting a Response, the Respondent shall be deemed to have acknowledged that NIPSCO assumes no liability with respect to these RFIs or any matters related thereto. Respondent acknowledges and agrees that NIPSCO may terminate one or more of these RFIs at any time and for its convenience without liability to Respondents, its advisors, consultants and agents. By submission of a Response, the Respondent, for itself as well as for its successors and assignees (if any), agrees that, as between Respondent and NIPSCO, Respondent is to be solely responsible for all claims, demands, accounts, damages, costs, losses and expenses of whatsoever kind in law or equity, known or unknown, foreseen or unforeseeable, arising from or out of these RFIs or the Response provided.

NIPSCO reserves the right to modify one or more of these RFI for any reason and at any time. Such changes will be communicated to Respondents.

5 Confidentiality of Information

Respondents should clearly identify each page of information considered to be confidential or proprietary. Consistent with the RFI Confidentiality Agreement (Appendix A), NIPSCO will take reasonable precautions and use reasonable efforts to maintain the confidentiality of all information so identified. NIPSCO reserves the right to release any Responses, or portions thereof, to agents, attorneys, consultants or other service providers for purposes of Information evaluation. Regardless of the confidentiality claimed, however, and regardless of the provisions of these RFIs, all such information may be subject to review by, and disclosable by NIPSCO, to the appropriate state authority, or any other governmental authority or judicial body with jurisdiction relating to these matters, and may also be subject to discovery by other parties

subject to fully executed NDAs / confidentiality agreements. Further, NIPSCO may disclose certain aggregate information related to these RFIs as the needs of any public advisory or stakeholder processes dictate. Information disclosed may include but not be limited to the aggregate UCAP MW offered by technology, technology/resource types, and average prices. NIPSCO may also disclose the names of Respondents participating in the RFIs.

6 Miscellaneous

6.1 Information Provided in RFI

The information provided in these RFIs, or on NIPSCO's RFI website (www.nipSCO.com/rfi), has been prepared to assist Respondents in evaluating these RFIs. It does not purport to contain all the information that may be relevant to Respondent in satisfying its due diligence efforts. NIPSCO makes no representation or warranty, express or implied, as to the accuracy, reliability or completeness of the information in these RFI, and shall not be liable for any representation, expressed or implied, in these RFI or any omissions from these RFIs, or any information provided to a Respondent by any other source.

6.2 Response Costs

NIPSCO shall not reimburse Respondent and Respondent is responsible for any cost incurred in the preparation or submission of a Response(s), in negotiations for an agreement, and/or any other activity contemplated by the Response(s) submitted in connection with these RFIs. The information provided in these RFIs, or on NIPSCO's RFI website, has been prepared to assist Respondents in evaluating these RFIs. It does not purport to contain all the information that may be relevant to Respondent in satisfying its due diligence efforts.

6.3 Indemnity

Supplementing Respondent's assumption of liability pursuant to these RFIs, Respondent shall indemnify, hold harmless and defend NIPSCO, and its officers, employees and agents, from any and all damages, liabilities, claims, expenses (including reasonable attorneys' fees), losses, judgments, proceedings or investigations incurred by, or asserted against, NIPSCO or its officers, employees or agents, arising from, or are related to, these RFIs, or the execution or performance of one or more definitive agreements.

6.4 Hold Harmless

Respondent shall hold NIPSCO harmless from all damages and costs, including, but not limited, to legal costs in connection with all claims, expenses, losses, proceedings or investigations that arise as a result of these RFIs.

6.5 Licenses and Permits

Respondent shall obtain, at its cost and expense, all licenses and permits that may be required by any governmental body or agency necessary to conduct Respondent's business or to perform hereunder. Respondent's subcontractors, employees, agents and representatives of each in performance hereunder shall comply with all applicable governmental laws, ordinances, rules, regulations, orders and all other governmental requirements.